

EXECUTIVE SUMMARY

This information package was developed to assist all parties participating in the monthly Gas Cost Flow Through Rate (GCFR) process for Direct Energy Regulated Services Deferred Gas Account (DGA).

This document contains information used to derive a Rider F of \$2.890/GJ for Direct Energy Regulated Services (DERS) gas customers for April 2019.

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As Applicable

SECTION 1
DGA COST AND RECOVERY

**SCHEDULE M-1
MONTHLY DGA COSTS AND RECOVERIES**

| Line | Description | Units | A | B | C | D | E |
|--------------------------------|---------------------------------------|---------------|----------------------------------|------------------|--------------------|--------------------|--------------------|
| | | | Previous Period Adjustment | Actual Jan-19 | Estimate Feb-19 | Estimate Mar-19 | Forecast Apr-19 |
| 1 | Opening Cumulative DGA Balance | \$,000 | 1,173 | 1,793 | (2,251) | (17,516) | (11,302) |
| <u>Gas Supply Costs</u> | | | | | | | |
| 2 | Purchases | \$,000 | 0 | 24,625 | 53,993 | 34,087 | 11,418 |
| 3 | Daily Trade Averaging Adjustment | \$,000 | 0 | 0 | 0 | 0 | 0 |
| 4 | Imbalances | \$,000 | 0 | 0 | 0 | 0 | 0 |
| 5 | Total Gas Supply Costs | \$,000 | 0 | 24,625 | 53,993 | 34,087 | 11,418 |
| <u>Adjustments</u> | | | | | | | |
| 6 | Adjustments For Interim Rates** | \$,000 | 0 | 0 | 741 | 0 | 0 |
| 7 | Procurement** | \$,000 | 0 | 30 | (157) | 30 | 30 |
| 8 | Net Gas Costs | \$,000 | 0 | 24,655 | 54,577 | 34,117 | 11,449 |
| <u>Recoveries</u> | | | | | | | |
| 9 | Net Calendar Sales* | \$,000 | 621 | 20,196 | 37,943 | 40,093 | 22,751 |
| 10 | Excess System Sales | \$,000 | 0 | 415 | 1,369 | 238 | 0 |
| 11 | Total Recoveries | \$,000 | 621 | 20,611 | 39,312 | 40,331 | 22,751 |
| 12 | Current DGA Balance | \$,000 | 621 | (4,044) | (15,265) | 6,214 | 11,302 |
| 13 | Closing Cumulative DGA Balance | \$,000 | 1,793 | (2,251) | (17,516) | (11,302) | 0 |

* Net Calendar Sales excludes return margin amounts.

**Decision 23986-D01-2018 applied to February 2019

**SCHEDULE M-2
MONTHLY DGA ENERGY BALANCE**

| Line | Description | Units | A | B | C | D |
|--------------------------------|--------------------------------------|-----------|------------------|--------------------|--------------------|--------------------|
| | | | Actual Jan-19 | Estimate Feb-19 | Estimate Mar-19 | Forecast Apr-19 |
| <u>Gas Supply Costs</u> | | | | | | |
| 1 | Purchases | TJ | 14,583 | 20,583 | 13,040 | 8,085 |
| 2 | Imbalances | TJ | 0 | 0 | 0 | 0 |
| 3 | Total Energy | TJ | 14,583 | 20,583 | 13,040 | 8,085 |
| <u>Recoveries</u> | | | | | | |
| 4 | Net Calendar Sales | TJ | 13,833 | 19,599 | 12,830 | 8,023 |
| 5 | Excess System Sales | TJ | 267 | 405 | 111 | 0 |
| 6 | Total Recoveries | TJ | 14,099 | 20,004 | 12,941 | 8,023 |
| 7 | Load Balancing / UFG Estimate | TJ | (484) | (579) | (99) | (62) |

SPECIAL NOTES:

SECTION 2
RECONCILIATION MONTH SCHEDULES

Schedule R-1 shows the forecast and actual DGA cost and recovery components for January 2019 as of December 17, 2018 and March 25, 2019 respectively. Schedule R-2 shows the forecast and actual DGA energy balance for January 2019 as of December 17, 2018 and March 25, 2019. It also shows the normal and actual degree days for January 2019.

SCHEDULE R-1
FORECAST & ACTUAL DGA COSTS AND RECOVERIES
January 2019

| Line | Description | Units | Forecast December 17, 2018 | Actual March 25, 2019 | Actual Less Forecast |
|--------------------------------|----------------------------------|---------------|----------------------------------|-----------------------------|-------------------------|
| <u>Gas Supply Costs</u> | | | | | |
| 1 | Purchases | \$,000 | 25,460 | 24,625 | (835) |
| 2 | Daily Trade Averaging Adjustment | \$,000 | 0 | 0 | 0 |
| 3 | Imbalances | \$,000 | 0 | 0 | 0 |
| 4 | Total Gas Supply Costs | \$,000 | 25,460 | 24,625 | (835) |
| <u>Adjustments</u> | | | | | |
| 5 | Adjustments For Interim Rates | \$,000 | 0 | 0 | 0 |
| 6 | Procurement | \$,000 | 30 | 30 | 0 |
| 7 | Bad Debts | \$,000 | 0 | 0 | 0 |
| 8 | Working Capital | \$,000 | 0 | 0 | 0 |
| 9 | Credit Charge | \$,000 | 0 | 0 | 0 |
| 10 | Net Gas Costs | \$,000 | 25,491 | 24,655 | (835) |
| <u>Recoveries</u> | | | | | |
| 11 | Net Calendar Sales* | \$,000 | 24,337 | 20,196 | (4,142) |
| 12 | Excess System Sales | \$,000 | 0 | 415 | 415 |
| 13 | Penalty Revenue | \$,000 | 0 | 0 | 0 |
| 14 | Total Recoveries | \$,000 | 24,337 | 20,611 | (3,727) |

* Net Calendar Sales excludes return margin amounts.

SCHEDULE R-2
DGA ENERGY BALANCE & DEGREE DAYS
January 2019

| Line | Description | Units | Forecast December 17, 2018 | Actual March 25, 2019 | Actual Less Forecast |
|--------------------------------|-------------------------|-----------|----------------------------------|-----------------------------|-------------------------|
| <u>Gas Supply Costs</u> | | | | | |
| 1 | Purchases | TJ | 16,798 | 14,583 | (2,215) |
| 2 | Imbalances | TJ | 0 | 0 | 0 |
| 3 | Total Energy | TJ | 16,798 | 14,583 | (2,215) |
| <u>Recoveries</u> | | | | | |
| 4 | Calendar Sales | TJ | 16,670 | 13,833 | (2,837) |
| 5 | Excess System Sales | TJ | 0 | 267 | 267 |
| 6 | Total Recoveries | TJ | 16,670 | 14,099 | (2,570) |
| 7 | DGA UFG | TJ | (129) | (484) | (355) |
| 8 | Degree Days | DD | 1,475 | 1,283 | (192) |

SECTION 2
RECONCILIATION MONTH SCHEDULES

Schedule R-3 shows the actual gas purchases for DGA NOVA Field Receipts and DGA Nova Inventory Transfer supplies for January 2019 as of March 25, 2019.

SCHEDULE R-3
ACTUAL GAS PURCHASES
January 2019
Actual - As of March 25, 2019

| Line | Description | TJ | \$/GJ | \$,000 |
|----------|--|---------------|--------------|---------------|
| 1 | Nova Inventory Transfer Supplies (Monthly) | 10,360 | 1.610 | 16,678 |
| 2 | Nova Inventory Transfer Supplies (Daily Index) | 4,223 | 1.882 | 7,947 |
| 3 | Total Gas Purchases | 14,583 | 1.689 | 24,625 |

Schedule R-4 shows the forecast and actual unit gas prices for January 2019 as of December 17, 2018 and March 25, 2019 respectively.

SCHEDULE R-4
FORECAST AND ACTUAL UNIT GAS PRICES
January 2019

| Line | Description | Units | Forecast December 17, 2018 | Actual March 25, 2019 | Actual Less Forecast |
|------|--------------------|-------|----------------------------------|--------------------------|----------------------------|
| 1 | AECO Monthly Index | \$/GJ | 1.4915 | 1.6094 | 0.1179 |
| 2 | AECO Daily Index | \$/GJ | 1.5495 | 1.8157 | 0.2662 |

Notes:

1. The forecast unit price in Line 1 is the weighted average price of the transactions made up to and including December 14, 2018 on the AECO/NGX Intra-Alberta January (Near Month) instrument as reported by NGX.
2. The actual unit price in Line 1 was the weighted average price of the transactions made up to and including December 31, 2018 on the AECO/NGX Intra-Alberta January (Near Month) instrument as reported by NGX.
3. The forecast unit price in Line 2 is the arithmetic average of the January, AECO/NGX Intra-Alberta Settlement prices on December 10, 11, 12, 13 & 14, 2018.
4. The actual unit price in Line 2 is the total weighted average price of the daily, weighted average prices each day in January 2019 as reported by NGX and includes all weekend deals.

SECTION 2
RECONCILIATION MONTH SCHEDULES

The R5-R8 schedules show the actual day gas sales and purchases for the reconciliation month as at the filing date. Short term transaction totals in schedules R5 are shown only if all four of these criteria are satisfied:

1. Transactions are done for the same time frame (e.g. same day or yesterday).
2. Transactions are done for the same point (i.e. NIT).
3. Transactions are done using the same pricing regime (i.e. fixed vs. index based).
4. Both regulated and deregulated deals are transacting in the same direction (i.e. both selling or both buying).

Schedule R5 - Actual Spot Gas Purchases by Trade Day
January 2019
Direct Energy Regulated Services
Nova Inventory Transfer Supplies

| Day | Yesterday (YD) | | | AECO YD Daily Avg (\$/GJ) | Same Day (SD) | | | | | AECO Daily Index (\$/GJ) |
|-------|----------------|---------------------|-----------------|---------------------------------|----------------|---------------------|---------------------------|---------------------|--------------------|-----------------------------------|
| | GJs | Avg Cost (\$/GJ) | Total Cost (\$) | | Fixed (GJs) | Avg Cost (\$/GJ) | Index Related (GJs) | Avg Cost (\$/GJ) | Total Cost (\$) | |
| 1 | (7,800) | 0.3324 | (2,593.00) | 0.7693 | (20,000) | 1.6825 | (11,800) | 1.3650 | (49,757.22) | 1.4869 |
| 2 | (23,500) | 1.3904 | (32,674.00) | 1.4215 | 0 | 0.0000 | (37,500) | 1.1191 | (41,966.25) | 1.1271 |
| 3 | (2,000) | 1.8000 | (3,600.00) | 1.7656 | 0 | 0.0000 | 7,400 | 1.5072 | 11,153.28 | 1.5072 |
| 4 | 4,000 | 1.6050 | 6,420.00 | 1.5822 | 10,000 | 1.6600 | 27,700 | 1.5998 | 60,914.46 | 1.6448 |
| 5 | 9,000 | 1.6044 | 14,440.00 | 1.4628 | 15,000 | 1.6900 | 82,700 | 1.6338 | 160,464.96 | 1.6491 |
| 6 | 2,700 | 1.7500 | 4,725.00 | 1.6938 | 10,000 | 1.6600 | 103,100 | 1.4317 | 164,209.38 | 1.3674 |
| 7 | 3,700 | 1.9035 | 7,043.00 | 1.8940 | 9,000 | 1.7428 | 71,600 | 1.7569 | 141,482.56 | 1.7566 |
| 8 | (5,700) | 1.8000 | (10,260.00) | 1.7549 | 10,000 | 1.8800 | 97,700 | 1.9002 | 204,450.69 | 1.8997 |
| 9 | 19,300 | 1.6575 | 31,990.00 | 1.6685 | 0 | 0.0000 | 54,600 | 1.6773 | 91,581.44 | 1.6764 |
| 10 | 35,700 | 1.5768 | 56,290.00 | 1.5696 | 10,000 | 1.5500 | 28,400 | 1.5822 | 60,434.48 | 1.5822 |
| 11 | 7,300 | 2.3904 | 17,450.00 | 2.1715 | 37,200 | 1.5581 | 31,450 | 1.5058 | 105,320.41 | 1.5827 |
| 12 | 17,600 | 1.8862 | 33,197.00 | 1.9039 | 10,000 | 1.8350 | 29,950 | 1.5058 | 63,448.71 | 1.8936 |
| 13 | 6,000 | 2.1000 | 12,600.00 | 2.1329 | 31,100 | 1.8278 | 55,250 | 1.6568 | 148,382.95 | 1.8295 |
| 14 | 0 | 0.0000 | 0.00 | 1.8993 | 0 | 0.0000 | 90,800 | 1.8817 | 170,857.04 | 1.8813 |
| 15 | 0 | 0.0000 | 0.00 | 2.1390 | 0 | 0.0000 | 67,600 | 1.9010 | 128,506.58 | 1.9008 |
| 16 | 5,800 | 1.9645 | 11,394.00 | 1.8603 | 0 | 0.0000 | 67,700 | 2.1132 | 143,066.78 | 2.1114 |
| 17 | (3,500) | 1.9200 | (6,720.00) | 1.9943 | 35,000 | 1.9611 | 143,500 | 1.9261 | 345,034.45 | 1.9247 |
| 18 | 0 | 0.0000 | 0.00 | 2.0518 | 146,700 | 2.0773 | 92,400 | 1.9761 | 487,325.26 | 2.0747 |
| 19 | 18,500 | 2.0819 | 38,515.00 | 2.1721 | 51,800 | 1.9678 | 75,600 | 1.9311 | 247,923.92 | 1.9763 |
| 20 | 0 | 0.0000 | 0.00 | 1.8154 | 15,000 | 1.9767 | 70,900 | 1.9323 | 166,650.41 | 1.9930 |
| 21 | (17,800) | 1.8488 | (32,908.00) | 1.8539 | 5,300 | 1.9283 | 97,100 | 1.8955 | 194,273.99 | 1.8634 |
| 22 | (5,600) | 1.8945 | (10,609.00) | 1.8873 | 0 | 0.0000 | 94,100 | 1.8857 | 177,444.37 | 1.8857 |
| 23 | 0 | 0.0000 | 0.00 | 1.8790 | 10,000 | 1.8975 | 116,300 | 1.8943 | 239,286.66 | 1.8932 |
| 24 | 5,000 | 1.8550 | 9,275.00 | 1.9063 | 10,000 | 1.8713 | 75,000 | 1.8680 | 158,812.50 | 1.8680 |
| 25 | 0 | 0.0000 | 0.00 | 1.8470 | 0 | 0.0000 | 30,400 | 1.9331 | 58,765.62 | 1.9397 |
| 26 | (22,300) | 1.4652 | (32,675.00) | 1.3518 | (20,000) | 1.8675 | (20,200) | 1.8418 | (74,554.56) | 1.8543 |
| 27 | (1,500) | 1.8000 | (2,700.00) | 1.8028 | 0 | 0.0000 | 86,300 | 1.7064 | 147,260.14 | 1.6913 |
| 28 | (25,000) | 2.1138 | (52,844.00) | 2.0979 | 10,000 | 2.0600 | 150,700 | 2.0432 | 328,509.54 | 2.0422 |
| 29 | 0 | 0.0000 | 0.00 | 2.1222 | 2,500 | 2.0700 | 160,400 | 2.0859 | 339,747.79 | 2.0851 |
| 30 | 0 | 0.0000 | 0.00 | 2.3344 | 2,500 | 2.0800 | 41,300 | 2.1732 | 94,953.16 | 2.1732 |
| 31 | 0 | 0.0000 | 0.00 | 2.2921 | 0 | 0.0000 | 115,000 | 2.3561 | 270,950.50 | 2.3537 |
| TOTAL | 19,900 | | 55,756.00 | | 391,100 | | 2,095,450 | | 4,744,934.00 | |

SECTION 2
RECONCILIATION MONTH SCHEDULES

Schedule R6 - Actual Spot Gas Purchases by Delivery Day
January 2019
PEAKING Demand Supply Contracts
Nova Inventory Transfer Supplies

| Day | Same Day (SD) | | | AECO Daily Index (\$/GJ) |
|--------------|------------------------|---------------------|--------------------|--------------------------------|
| | Index Related (GJs) | Avg Cost (\$/GJ) | Total Cost (\$) | |
| 1 | 50,000 | 1.5529 | 77,645 | 1.4869 |
| 2 | 0 | 0.0000 | 0 | 1.1271 |
| 3 | 0 | 0.0000 | 0 | 1.5072 |
| 4 | 0 | 0.0000 | 0 | 1.6448 |
| 5 | 0 | 0.0000 | 0 | 1.6491 |
| 6 | 0 | 0.0000 | 0 | 1.3674 |
| 7 | 175,000 | 1.7759 | 310,780 | 1.7566 |
| 8 | 175,000 | 1.9190 | 335,823 | 1.8997 |
| 9 | 100,000 | 1.6914 | 169,140 | 1.6764 |
| 10 | 100,000 | 1.5972 | 159,720 | 1.5822 |
| 11 | 0 | 0.0000 | 0 | 1.5827 |
| 12 | 0 | 0.0000 | 0 | 1.8936 |
| 13 | 0 | 0.0000 | 0 | 1.8295 |
| 14 | 0 | 0.0000 | 0 | 1.8813 |
| 15 | 100,000 | 1.9158 | 191,580 | 1.9008 |
| 16 | 150,000 | 2.1297 | 319,460 | 2.1114 |
| 17 | 200,000 | 1.9447 | 388,940 | 1.9247 |
| 18 | 50,000 | 1.9299 | 96,495 | 2.0747 |
| 19 | 50,000 | 1.9299 | 96,495 | 1.9763 |
| 20 | 50,000 | 1.9299 | 96,495 | 1.9930 |
| 21 | 50,000 | 1.9299 | 96,495 | 1.8634 |
| 22 | 0 | 0.0000 | 0 | 1.8857 |
| 23 | 150,000 | 1.9115 | 286,730 | 1.8932 |
| 24 | 0 | 0.0000 | 0 | 1.8680 |
| 25 | 0 | 0.0000 | 0 | 1.9397 |
| 26 | 0 | 0.0000 | 0 | 1.8543 |
| 27 | 0 | 0.0000 | 0 | 1.6913 |
| 28 | 50,000 | 2.0572 | 102,860 | 2.0422 |
| 29 | 0 | 0.0000 | 0 | 2.0851 |
| 30 | 0 | 0.0000 | 0 | 2.1732 |
| 31 | 0 | 0.0000 | 0 | 2.3537 |
| TOTAL | 1,450,000 | | 2,728,658 | |

SECTION 2
RECONCILIATION MONTH SCHEDULES

Schedule R7- Monthly Index Purchases
January 2019
Direct Energy Regulated Services
Nova Inventory Transfer Supplies

| <u>Trade</u> | <u>From</u> | <u>To</u> | <u>Volume (GJ)</u> | <u>Price</u> | <u>Total Cost (\$)</u> |
|---|-------------|-----------|--------------------|--------------|------------------------|
| 6521146 | 11/1/2018 | 11/1/2019 | 310,000 | 1.613 | 500,154 |
| 6573628 | 11/1/2018 | 4/1/2019 | 310,000 | 1.613 | 500,154 |
| 6521145 | 11/1/2018 | 4/1/2019 | 620,000 | 1.613 | 1,000,308 |
| 6540938 | 11/1/2018 | 4/1/2019 | 620,000 | 1.613 | 1,000,308 |
| 6573629 | 11/1/2018 | 4/1/2019 | 310,000 | 1.612 | 499,844 |
| 6649496 | 11/1/2018 | 4/1/2019 | 620,000 | 1.613 | 1,000,308 |
| 6521144 | 11/1/2018 | 4/1/2019 | 620,000 | 1.613 | 1,000,308 |
| 6631185 | 11/1/2018 | 6/1/2019 | 310,000 | 1.589 | 492,714 |
| 6591347 | 11/1/2018 | 4/1/2019 | 310,000 | 1.579 | 489,614 |
| 6591346 | 11/1/2018 | 5/1/2019 | 310,000 | 1.589 | 492,714 |
| 7955775 | 1/1/2019 | 2/1/2019 | 310,000 | 1.609 | 498,914 |
| 7954970 | 1/1/2019 | 2/1/2019 | 310,000 | 1.609 | 498,914 |
| 7955573 | 1/1/2019 | 2/1/2019 | 310,000 | 1.609 | 498,914 |
| 7302981 | 1/1/2019 | 2/1/2019 | 310,000 | 1.612 | 499,689 |
| 7302988 | 1/1/2019 | 2/1/2019 | 620,000 | 1.612 | 999,378 |
| 7302983 | 1/1/2019 | 2/1/2019 | 620,000 | 1.612 | 999,378 |
| 7302987 | 1/1/2019 | 2/1/2019 | 930,000 | 1.612 | 1,499,067 |
| 7369690 | 1/1/2019 | 2/1/2019 | 130,200 | 1.612 | 209,869 |
| 7369681 | 1/1/2019 | 2/1/2019 | 310,000 | 1.610 | 499,224 |
| 7302984 | 1/1/2019 | 2/1/2019 | 310,000 | 1.612 | 499,689 |
| 7302989 | 1/1/2019 | 2/1/2019 | 310,000 | 1.612 | 499,689 |
| 7302982 | 1/1/2019 | 2/1/2019 | 930,000 | 1.612 | 1,499,067 |
| 7302985 | 1/1/2019 | 2/1/2019 | 620,000 | 1.612 | 999,378 |
| Total Term and Monthly Index Purchases | | | 10,360,200 | 1.610 | 16,677,596 |

SECTION 3
FORECAST MONTH SCHEDULES

This section provides details of the Deferred Gas Account (DGA) components for April 2019.

Schedule M-1 in Section 1 shows the forecast costs for the various gas supply categories, gas cost adjustments and the forecast dollars for the various recovery components for April 2019.

Schedule M-2 in Section 1 shows the forecast energy balance of the DGA for April 2019.

Schedule F-1 shows the forecast of gas purchases for April 2019 by pricing mechanism. As shown in Schedule F-1, most of the gas purchases have AECO Monthly or Daily Index pricing mechanism.

Most of the Other purchase category is also influenced by AECO index pricing mechanism.

SCHEDULE F-1
FORECAST GAS PURCHASES
April 2019

| Line | Description | Unit | Forecast |
|-------------|--------------------|-------------|-----------------------|
| | | | March 25, 2019 |
| 1 | AECO Monthly Index | TJ | 4,659 |
| 2 | AECO Daily Index | TJ | 3,426 |
| 3 | Other | TJ | 62 |
| 4 | Total | TJ | 8,147 |

Schedule F-2 shows the forecast of the unit gas prices for April 2019.

SCHEDULE F-2
FORECAST UNIT GAS PRICES
April 2019

| Line | Description | Unit | Forecast |
|-------------|--------------------|-------------|-----------------------|
| | | | March 25, 2019 |
| 1 | AECO Monthly Index | \$/GJ | 1.4187 |
| 2 | AECO Daily Index | \$/GJ | 1.4035 |

Notes:

1. The forecast unit price in Line 1 is the weighted average price of the transactions made up to and including March 22, 2019 on the AECO/NGX Intra-Alberta April (Near Month) instrument as reported by NGX.
2. The forecast unit price in Line 2 is the arithmetic average of the April, AECO/NGX Intra-Alberta Settlement prices on March 18, 19, 20, 21 & 22, 2019.

In order to zero the forecast balance of the DGA on April 30, 2019, a Rider F of \$2.89/GJ should be implemented on April 01, 2019. Schedule F-3 shows how this rate is calculated.

SCHEDULE F-3
RIDER F RATE DERIVATION

| Line | Description | Unit | Reference | Value |
|-------------|---------------------------------|-------------|---------------------------------|--------------|
| 1 | Opening Cumulative DGA Balance | ,\$000 | Schedule M-1, Line 1, Column E | -11,302 |
| 2 | Net Gas Cost Estimate | ,\$000 | Schedule M-1, Line 8, Column E | 11,449 |
| 3 | Net Monthly Gas Cost Recovery | ,\$000 | Schedule M-1, Line 11, Column E | 22,751 |
| 4 | Forecast Monthly Sales | TJ | Schedule M-2, Line 4, Column D | 8,023 |
| 5 | GCFR | \$/GJ | Line 3 divided by Line 4 | 2.836 |
| 6 | Approved Energy Related Charges | \$/GJ | Decision 23748-D01-2018 | 0.010 |
| 7 | Approved Return Margin | \$/GJ | Decision 23748-D01-2018 | 0.045 |
| 8 | Rider F | \$/GJ | Line 5 + Line 6 + Line 7 | 2.890 |