

## **Appendix B – South Additional Information**

Direct Energy Regulated Services  
September 2008 GCFR

# July Data

Figure 1 – Daily Price Data

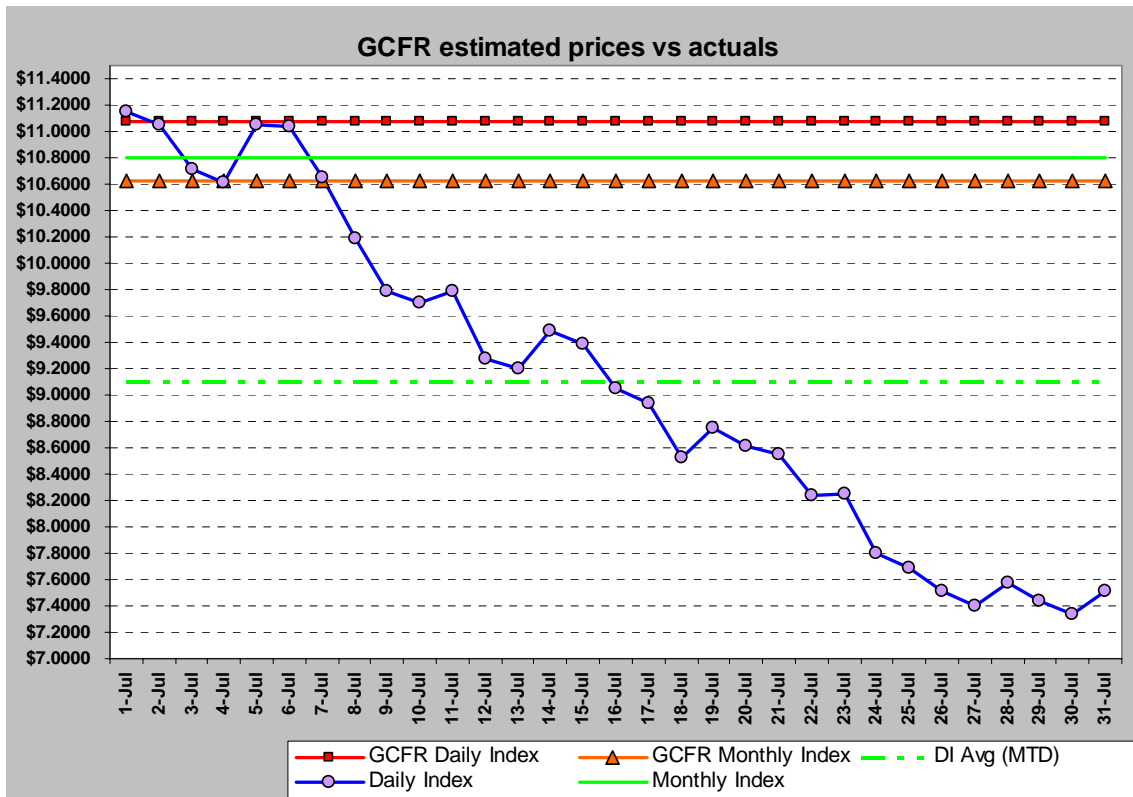


Table 1 – Price Comparison (July)

	July GCFR	Actual	Difference
MI	\$10.6227	\$10.7996	\$0.177)
DI Average	\$11.0745	\$9.1050	(\$1.970)

Figure 1 shows the difference in the actual daily and monthly index prices and the forecast daily and monthly prices that were included in the July GCFR. Figure 2 below shows the actual temperature during the month of July for Calgary.

Figure 2 – Daily Weather Data (Calgary)

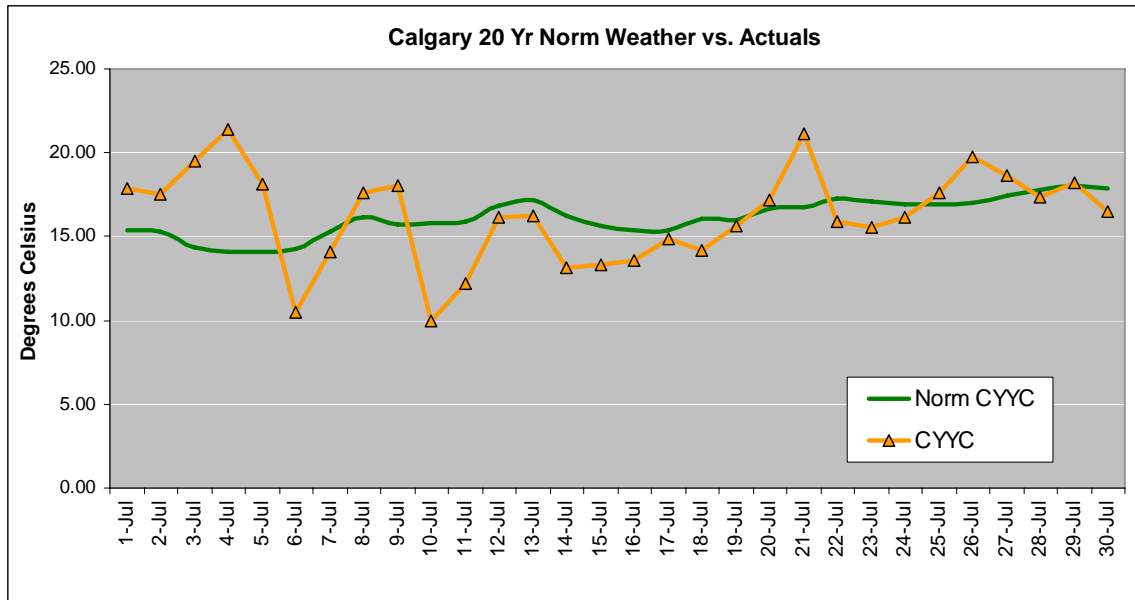


Figure 3 – South Supply Purchases (TJ)

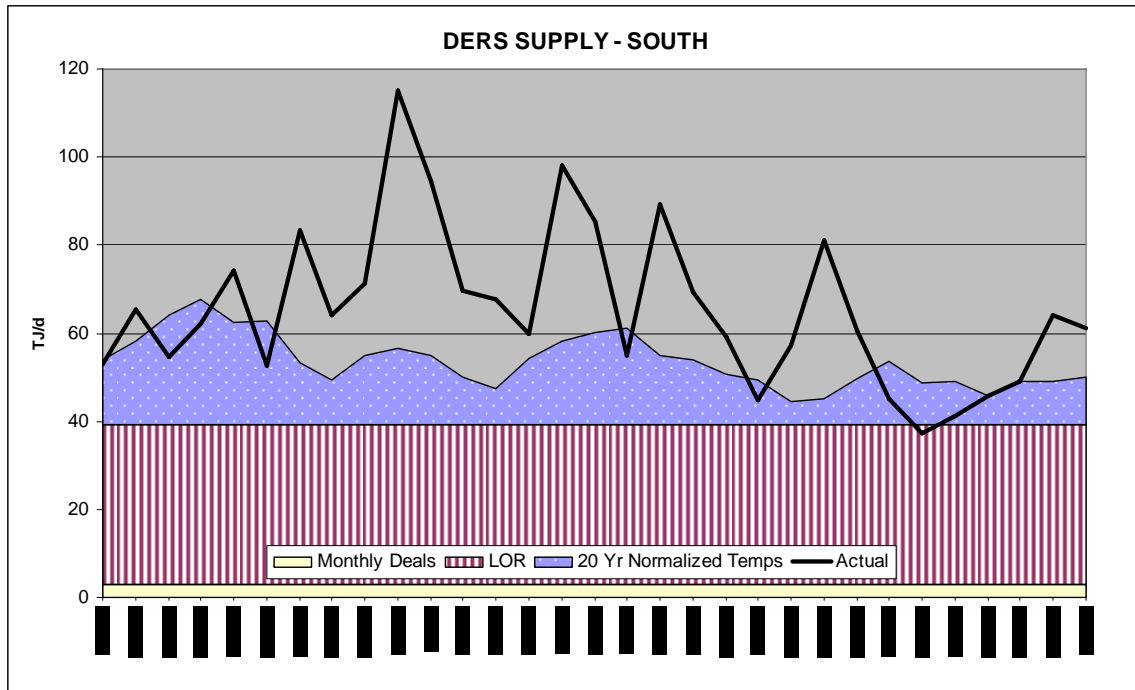
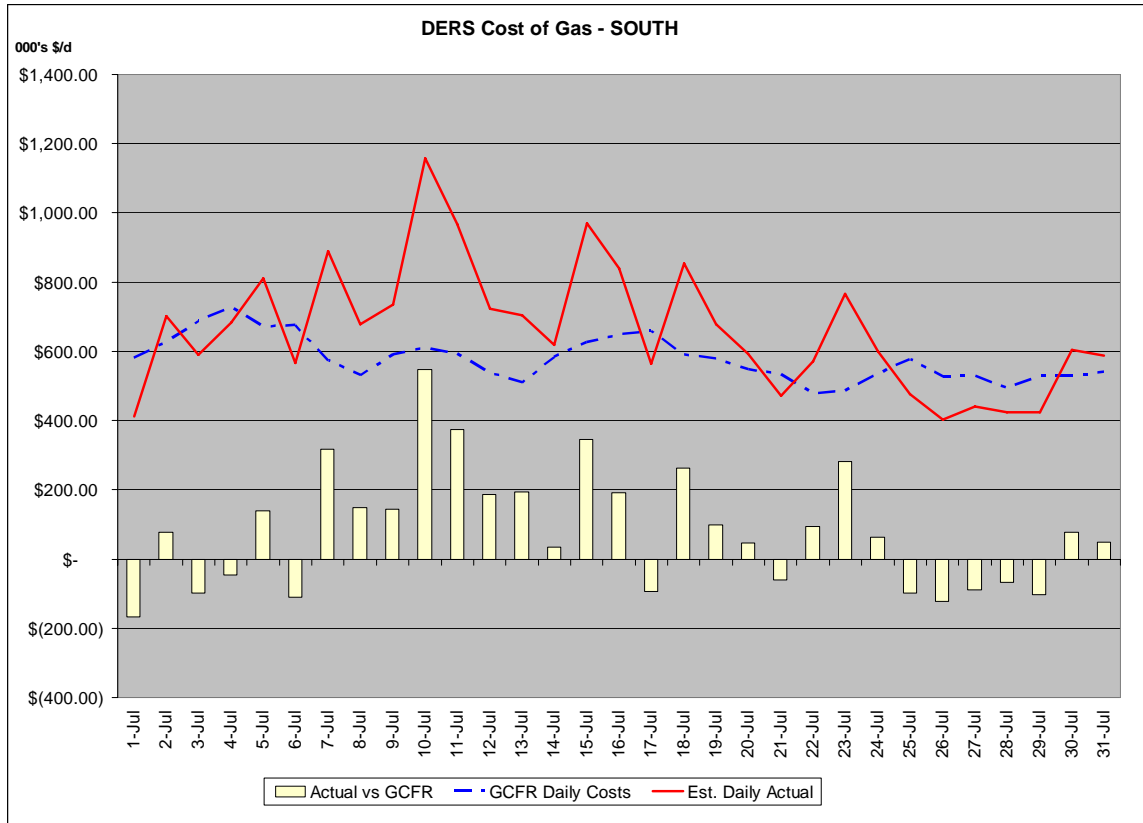


Table 2 – July Supply Purchases (TJ)

July Totals (TJ)		Schedule Reference
Monthly	93	
Life of Reserve	1,124	
20 yr normal	416	
Actual	(50)	
Core and LB	419	
Total (September GCFR)	2,001	September GCFR (M-2 column B (Line 1 minus Line 9))
July GCFR	1,670	July GCFR (M-2 column D (Line 1))
Difference	331	September GCFR line minus July GCFR line

Figure 4 – South Purchases (\$'000)



Please note that the estimated actuals for the current month is a "net" estimate. This number is the sum of current month purchases minus excess system sales.

Table 3 – July Purchases (\$'000)

July Purchases Total (\$'000)		Schedule References
July GCFR Forecast	\$17,893	July GCFR (M-1 Column E (line 2 minus line 16))
September GCFR Forecast	\$20,508	September GCFR (M-1 Column C (line 2 minus line 16))
Difference	\$2,615	September GCFR line minus July GCFR line

South Calendar Sales (\$'000)

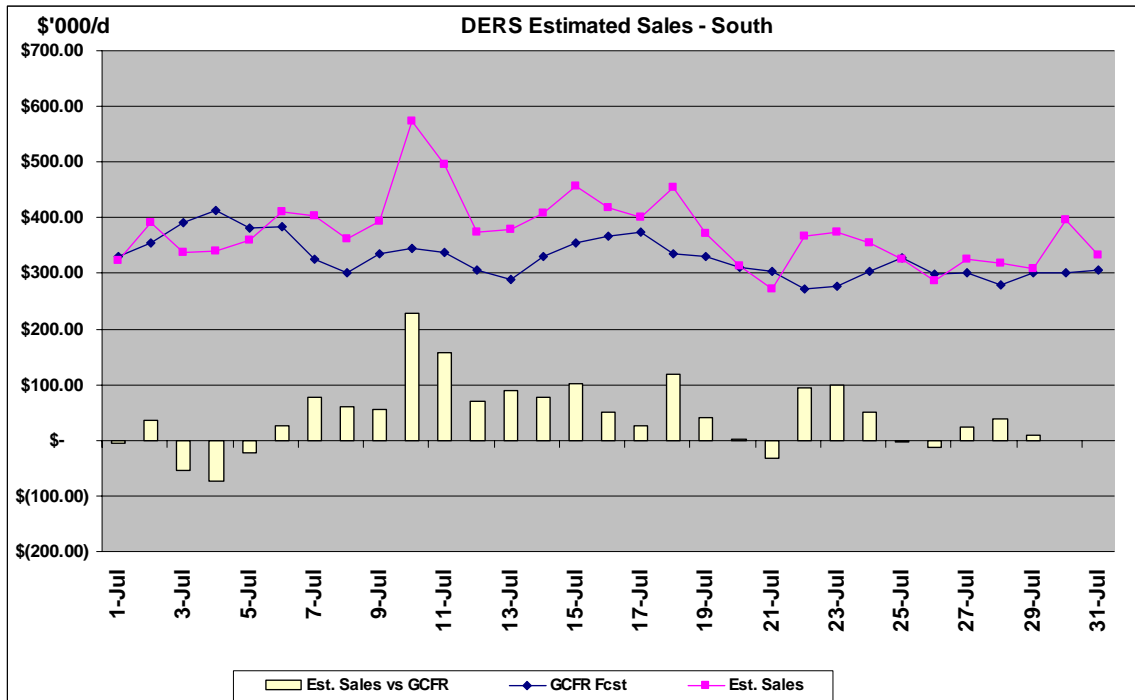


Table 4 – July Sales (\$'000)

July Sales Total (\$'000)		Schedule References
July GCFR Forecast	\$10,108	July GCFR (M-1 Column E (line 14))
September GCFR Forecast	\$9,791	September GCFR (M-1 Column C (line 14))
Difference	(\$317)	September GCFR line minus July GCFR line

The chart below shows the cost of gas and calendar sales for the month of July as reported in the July and September GCFR.

Table 5 – Variance in July and September GCFR for July Calendar Month Purchases and Sales (\$'000)

	July GCFR	September GCFR	Table References
July Sales	\$10,108	\$9,791	Table 4
July Purchases	\$17,893	\$20,508	Table 3
Difference	(\$7,785)	(\$10,717)	Sales minus Purchases

Note: The data shown in Figures 1 through 4 have been taken as of August 25<sup>th</sup> and represents information available to DERS at the time. Numbers may be slightly off as a result of rounding differences.

# August Data

Figure 6 – Daily Price Data

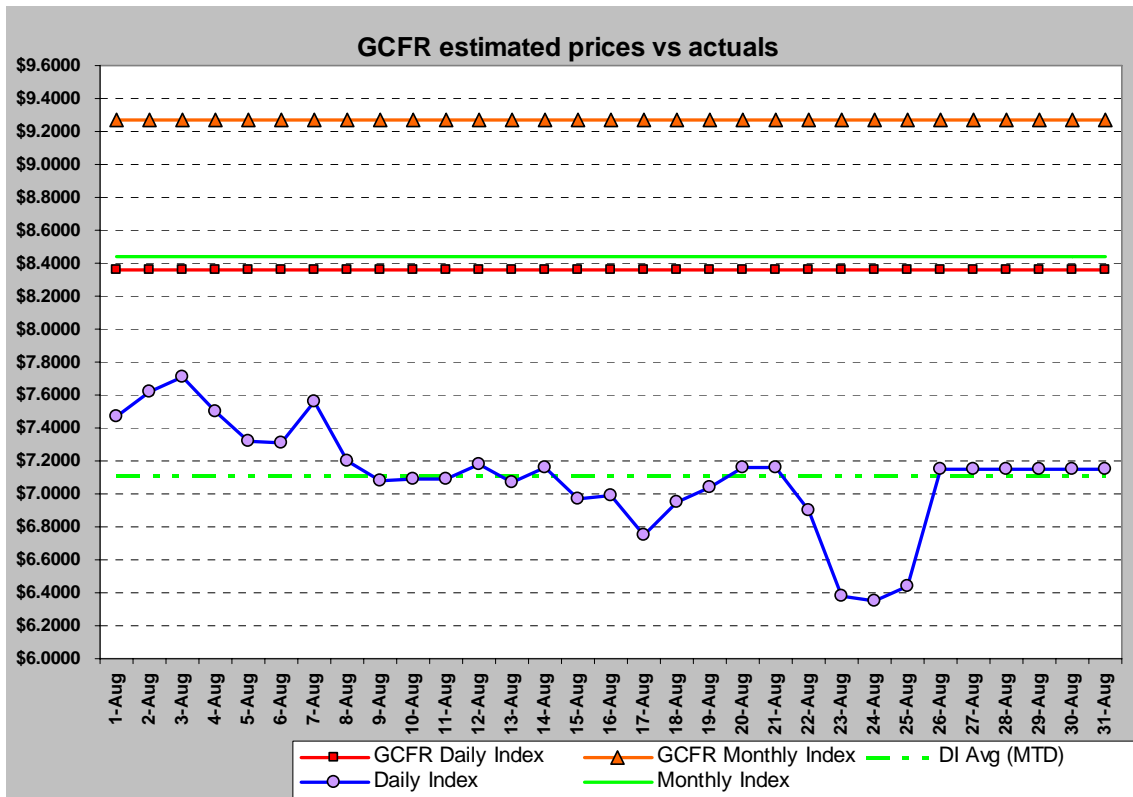


Table 6 – Price Comparison (August)

	August GCFR	Actual	Difference
MI	\$9.2730	\$8.4424	(\$0.831)
DI Average	\$8.3565	\$7.1082	(\$1.248)

Figure 6 shows the difference in the actual daily and monthly index prices and the forecast daily and monthly prices that were included in the August GCFR. Figure 7 below shows the actual temperature during the month of August for Calgary.

Figure 7 – Daily Weather Data Calgary

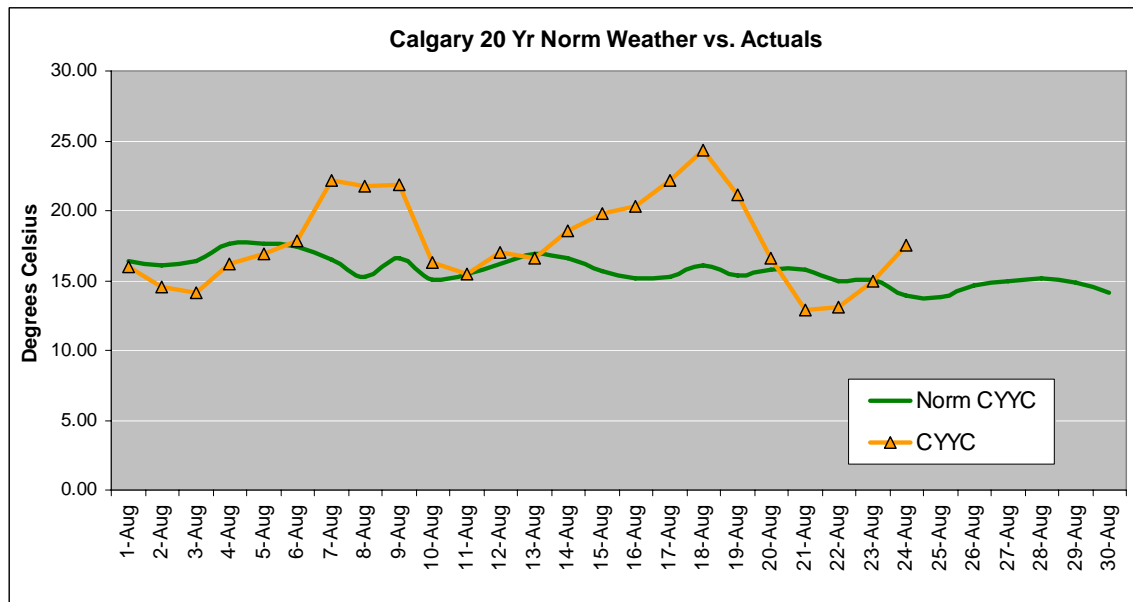


Figure 8 – South Supply Purchases (TJ)

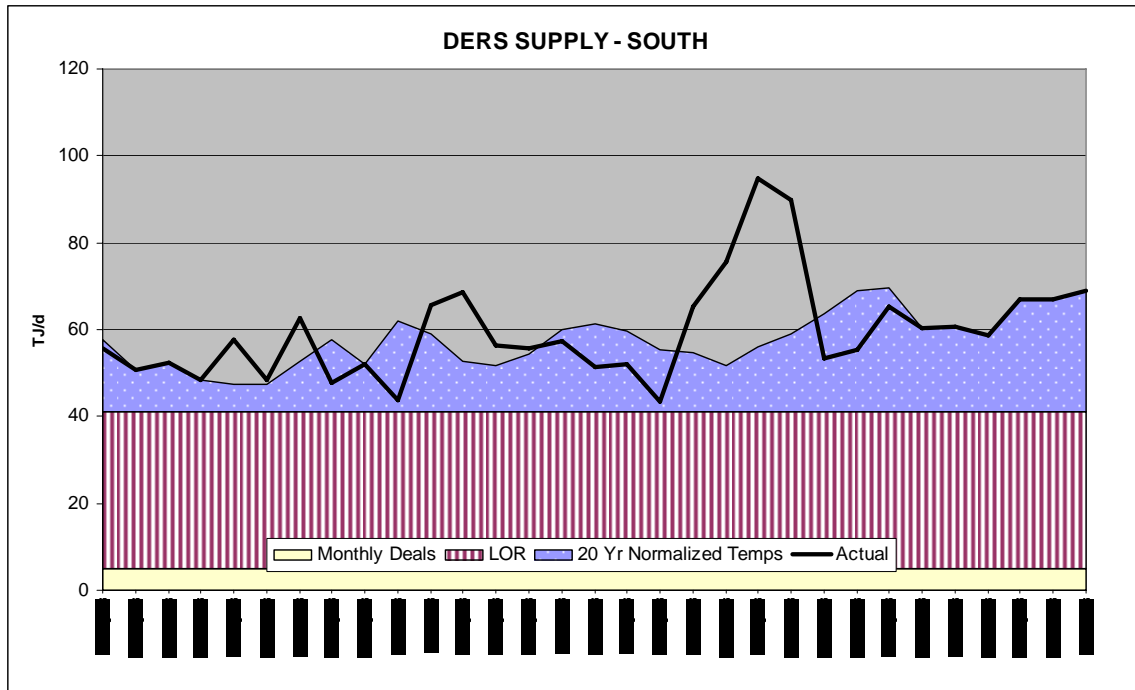
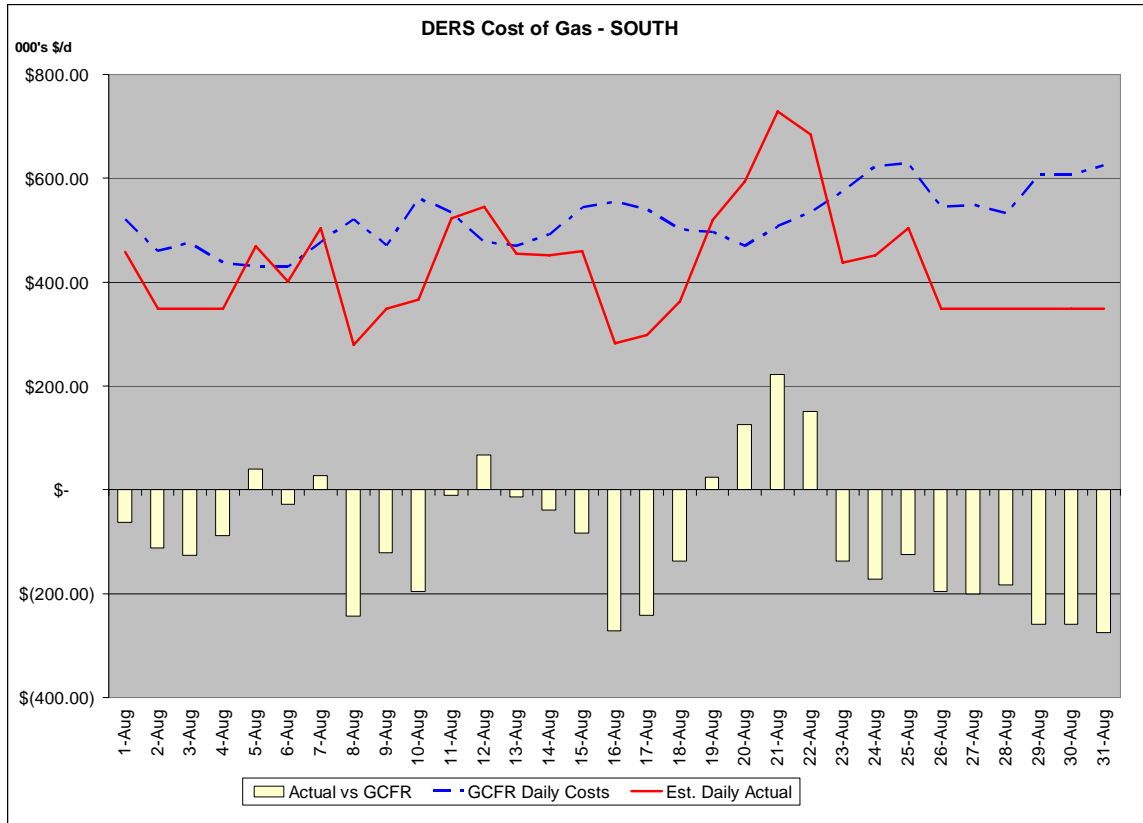


Table 7 – August Supply Purchases (TJ)

Totals (TJ)		Schedule Reference
Monthly	155	
Life of Reserve	1,124	
20 yr normal	394	
Actual	(317)	
Core and LB	380	
Total (September GCFR)	1,736	September GCFR(M-2 column C (Line 1 minus Line 9))
August GCFR	1,793	August GCFR (M-2 column D (line 1))
Difference	(57)	September GCFR line minus August GCFR line

Figure 9 – South Purchases (\$'000)



Please note that the estimated actuals for the current month is a "net" estimate. This number is the sum of current month purchases excess system sales.

Table 8 – August Purchases (\$'000)

Purchases Total (\$'000)		Schedule References
August GCFR Forecast	\$16,189	August GCFR (M-1 Column E (line 2 minus line 16))
September GCFR Forecast	\$14,004	September GCFR (M-1 Column D (line 2 minus line 16))
Difference	\$2,185	August GCFR line minus September GCFR line

Figure 10 - South Calendar Sales (\$'000)

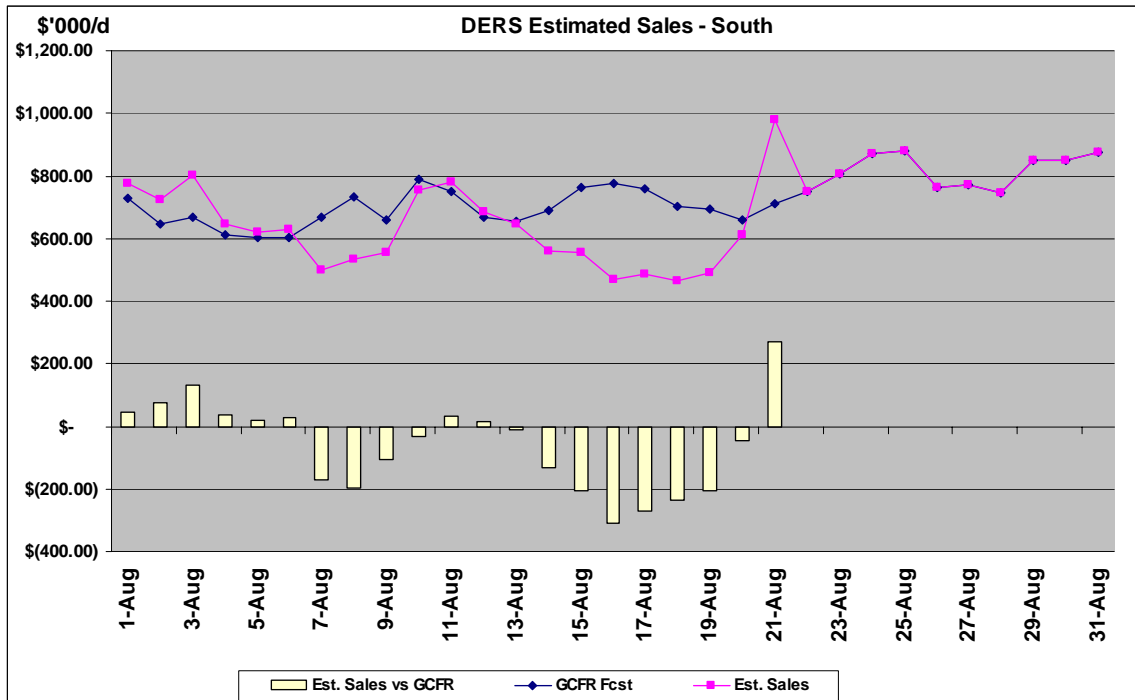


Table 9 – August Sales (\$'000)

Sales Total (\$'000)		Schedule References
August GCFR Forecast	\$22,605	August GCFR (M-1 Column E (line 14))
September GCFR Forecast	\$21,834	September GCFR (M-1 Column D (line 14))
Difference	\$771	August GCFR line minus September GCFR line

The chart below shows the cost of gas and calendar sales for the month of August as reported in the August and September GCFR.

Table 10 – Variance in the August and September GCFR for August Calendar Month Purchases and Sales (\$'000)

	August GCFR	September GCFR	Table References
Sales	\$22,605	\$21,834	Table 9
Purchases	\$16,189	\$14,004	Table 8
Difference	\$6,416	\$7,830	Sales minus Purchases

Note: The data shown in Figures 6 through 9 have been taken as of August 25<sup>th</sup>, and represents information available to DERS at the time. Numbers may be slightly off as a result of rounding differences.

Prior Period Adjustments

Sales (Schedule M-1 line 14)

DERS has included a \$551,475 credit as a prior period adjustment relating to calendar sales. This prior period adjustment relates to billing adjustments (cancel/re-bills) for customer billings from September 2006 to May 2008 consumption period. Billing adjustments take the form of initial charges, revised charges and the time period in which the adjustment relates to as part of regular monthly reporting. The dollars and volumes for this adjustment are detailed by month below.

	<b>South</b>	
	<b>\$</b>	<b>Volumes Gj</b>
<b>Prior to September 2007</b>	\$213,687.72	30,515.13
September	\$5,210.56	1,286.56
October	\$11,951.66	2,219.04
November 2007	\$22,329.00	4,309.80
December 2007	\$35,203.06	5,724.06
Jan-08	\$45,531.99	6,921.45
Feb-08	\$47,478.68	6,189.07
Mar-08	\$72,214.70	7,477.66
Apr-08	\$62,628.76	8,100.55
May-08	\$35,238.79	3,932.90
<b>Total Prior Period</b>	<b>\$551,474.92</b>	<b>76,676.22</b>

Carrying Costs on Imbalances (Schedule M-1 Column D, Line 5)

As per Decision 2006-030, DERS has included a charge of (\$1,465.52) related to carrying costs on ATCO Gas' imbalance account.

Imbalances

There were no prior period adjustments related to imbalances. DERS has included a letter from ATCO Gas describing the transition plan for ATCO Gas to assume daily balancing responsibilities on October 1, 2008.