

EXECUTIVE SUMMARY

This information package was developed to assist all parties participating in the monthly Gas Cost Flow Through Rate (GCFR) process for Direct Energy Regulated Services Deferred Gas Account (DGA).

This document contains information used to derive a GCFR of **\$3.561/GJ** for Direct Energy Regulated Services (DERS) gas customers for **June 2006**.

1 DGA COST AND RECOVERY OVERVIEW

Schedule M-1: Monthly DGA Costs and Recoveries
Schedule M-2: Monthly DGA Energy Balance
Any special notes as required

2 RECONCILIATION MONTH SCHEDULES

Schedule R-1: Forecast and Actual DGA Costs and Recoveries
Schedule R-2: DGA Energy Balance and Degree Days
Schedule R-3: Actual Gas Purchases
Schedule R-4: Actual Gas Purchases - ON-System ATCO North Supplies
Schedule R-5: Actual Gas Purchases - Nova Inventory Transfer Supplies
Schedule R-6: Forecast and Actual Unit Gas Prices
Schedule R-7: Transportation and Storage Costs
Schedule R-10: Actual Gas Purchases - Details
Any special notes as required

3 FORECAST MONTH SCHEDULES

Schedule F-1: Forecast Gas Purchases
Schedule F-2: Forecast Unit Gas Prices
Schedule F-3: Gas Cost Flow Through Rate Derivation
Any special notes as required

4 OTHER SCHEDULES

Schedule C-1: Cost of Credit Support

5 APPENDIX

As Applicable

INTRODUCTION

This section provides an overview of the Deferred Gas Account (DGA).

Schedules M-1 and M-2 show the DGA components as of May 25, 2006.

Schedule M-1 includes actual, estimated and forecast costs for the various gas supply components and actual, estimated and forecast dollars for the recovery components.

Schedule M-2 includes actual, estimated and forecast energy balance for the DGA.

In order to zero the forecast balance of the DGA on June 30, 2006, a GCFR of **\$3.561/GJ** should be implemented for DERS Gas Customers on June 01, 2006.

SECTION 1
DGA COST AND RECOVERY OVERVIEW

SCHEDULE M-1
MONTHLY DGA COSTS AND RECOVERIES

Line	Description	Units	A	B	C	D	E
			Previous Period Adjustment	Actual Mar-06	Estimate Apr-06	Estimate May-06	Forecast Jun-06
1	Opening Cumulative DGA Balance	\$,000	4,447	4,676	17	3,426	4,571
<u>Gas Supply Costs</u>							
2	Purchases	\$,000	0	85,543	30,943	19,605	13,238
3	Daily Trade Averaging Adjustment	\$,000	0	0	0	0	0
4	Storage	\$,000	0	0	0	0	0
5	Imbalances	\$,000	(27)	(1,145)	(12)	(4)	0
6	Total Gas Supply Costs	\$,000	(27)	84,398	30,930	19,602	13,238
<u>Adjustments</u>							
7	Transportation	\$,000	0	101	26	19	9
8	TCPL (AB) Fuel Recovery	\$,000	0	(4)	0	0	0
9	Procurement and Portfolio Management	\$,000	0	29	29	29	29
10	Gas Supply - Related Bad Debts	\$,000	0	95	91	87	87
11	DGA Balance Carrying Costs	\$,000	0	(18)	(17)	(16)	(16)
12	Credit Charge	\$,000	0	73	48	29	24
13	Net Gas Costs	\$,000	(27)	84,674	31,106	19,750	13,370
<u>Recoveries</u>							
14	Calendar Sales	\$,000	209	71,815	33,075	19,342	8,599
15	Transportation Imbalance Sales	\$,000	(7)	4	0	0	0
16	Excess System Sales	\$,000	0	7,979	1,232	1,354	0
17	Penalty Revenue	\$,000	0	217	208	200	200
18	Total Recoveries	\$,000	202	80,015	34,514	20,895	8,799
19	Current DGA Balance	\$,000	229	(4,659)	3,408	1,145	(4,571)
20	Closing Cumulative DGA Balance	\$,000	4,676	17	3,426	4,571	0

May 25, 2006

**SCHEDULE M-2
MONTHLY DGA ENERGY BALANCE**

Line	Description	Units	A Actual Mar-06	B Estimate Apr-06	C Estimate May-06	D Forecast Jun-06
<u>Gas Supply Costs</u>						
1	Purchases	TJ	12,979	4,878	3,312	2,452
2	Storage	TJ	0	0	0	0
3	Imbalances	TJ	(173)	0	0	0
4	Total Energy	TJ	12,806	4,878	3,312	2,452
<u>Adjustments</u>						
5	TCPL (AB) Fuel Recovery	TJ	(1)	0	0	0
6	Net Energy	TJ	12,805	4,878	3,312	2,452
<u>Recoveries</u>						
7	Calendar Sales	TJ	11,577	4,693	2,984	2,415
8	Transportation Imbalance Sales	TJ	0	0	0	0
9	Excess System Sales	TJ	1,195	206	262	0
10	Total Recoveries	TJ	12,773	4,899	3,246	2,415
11	DGA UFG	TJ	(32)	20	(66)	(37)

SPECIAL NOTES

INTRODUCTION

This section provides details of the Deferred Gas Account (DGA) components for March 2006.

SECTION 2
RECONCILIATION MONTH SCHEDULES

Schedule R-1 shows the forecast and actual DGA cost and recovery components for March 2006 as of February 22, 2006 and May 25, 2006 respectively.

SCHEDULE R-1
FORECAST & ACTUAL DGA COSTS AND RECOVERIES

March 2006

Line	Description	Units	Forecast Feb 22, 2006	Actual May 25, 2006	Actual less Forecast
	<u>Gas Supply Costs</u>				
1	Purchases	\$,000	85,480	85,543	63
2	Daily Trade Averaging Adjustment	\$,000	0	0	0
3	Storage	\$,000	0	0	0
4	Imbalances	\$,000	0	(1,145)	(1,145)
5	Total Gas Supply Costs	\$,000	85,480	84,398	(1,081)
	<u>Adjustments</u>				
6	Transportation	\$,000	68	101	33
7	TCPL (AB) Fuel Recovery	\$,000	0	(4)	(4)
8	Procurement and Portfolio Management	\$,000	29	29	0
9	Gas Supply - Related Bad Debts	\$,000	94	95	0
10	DGA Balance Carrying Costs	\$,000	(18)	(18)	0
11	Credit Charge	\$,000	73	73	0
12	Net Gas Costs	\$,000	85,726	84,674	(1,053)
	<u>Recoveries</u>				
13	Calendar Sales	\$,000	68,302	71,815	3,513
14	Transportation Imbalance Sales	\$,000	0	4	4
15	Excess System Sales	\$,000	6,666	7,979	1,313
16	Penalty Revenue	\$,000	216	217	1
17	Total Recoveries	\$,000	75,184	80,015	4,830

May 25, 2006

SECTION 2
RECONCILIATION MONTH SCHEDULES

Schedule R-2 shows the forecast and actual DGA energy balance for March 2006 as of February 22, 2006 and May 25, 2006. It also shows the normal and actual degree days for March 2006.

SCHEDULE R-2
DGA ENERGY BALANCE & DEGREE DAYS
March 2006

Line	Description	Units	Forecast February 22, 2006	Actual May 25, 2006	Actual less Forecast
<u>Gas Supply Costs</u>					
1	Purchases	TJ	12,140	12,979	839
2	Storage	TJ	0	0	0
3	Imbalances	TJ	0	(173)	(173)
<hr/>					
4	Total Energy	TJ	12,140	12,806	665
<u>Adjustments</u>					
5	TCPL (AB) Fuel Recovery	TJ	0	(1)	(1)
<hr/>					
6	Net Energy	TJ	12,140	12,805	665
<u>Recoveries</u>					
7	Calendar Sales	TJ	11,012	11,577	566
8	Transportation Imbalance Sales	TJ	0	0	0
9	Excess System Sales	TJ	930	1,195	265
<hr/>					
10	Total Recoveries	TJ	11,942	12,773	832
<hr/>					
11	DGA UFG	TJ	(199)	(32)	167
12	Degree Days	DD	527	610	83

May 25, 2006

SECTION 2
RECONCILIATION MONTH SCHEDULES

Schedule R-3 shows the actual DGA purchase gas components for March 2006 as of May 25, 2006.

SCHEDULE R-3
ACTUAL GAS PURCHASES
March 2006

Line	Description	Units	Actual May 25, 2006
1	ON-System ATCO Supplies	\$,000	36,697
2		TJ	5,428
3		\$/GJ	6.761
4	Nova Inventory Transfer Supplies	\$,000	48,844
5		TJ	7,551
6		\$/GJ	6.468
7	Total Purchases	\$,000	85,540
8		TJ	12,979
9		\$/GJ	6.591

May 25, 2006

SECTION 2
RECONCILIATION MONTH SCHEDULES

Schedule R-4 shows the actual DGA ON-System ATCO North gas components for March 2006 as of May 25, 2006.

SCHEDULE R-4
ACTUAL GAS PURCHASES - ON-SYSTEM ATCO SUPPLIES

		March 2006	Actual May 25, 2006
Line	Description	Units	
1	Long Term Indexed	\$,000	3,773
2		TJ	596
3		\$/GJ	6.326
4	Total Long Term	\$,000	3,773
5		TJ	596
6		\$/GJ	6.326
7	Short Term (Monthly Index)	\$,000	26,744
8		TJ	3,875
9		\$/GJ	6.902
10	Short Term (Daily Index)	\$,000	6,179
11		TJ	956
12		\$/GJ	6.463
13	Total Short Term	\$,000	32,924
14		TJ	4,831
15		\$/GJ	6.815
16	Total ON-System ATCO Supplies	\$,000	36,697
17		TJ	5,428
18		\$/GJ	6.761

May 25, 2006

SECTION 5
RECONCILIATION MONTH SCHEDULES

Schedule R-5 shows the actual DGA Nova Inventory Transfer purchase gas components for March 2006 as of May 25, 2006.

SCHEDULE R-5
ACTUAL GAS PURCHASES - NOVA INVENTORY TRANSFER SUPPLIES

		March 2006	Actual May 25, 2006
Line	Description	Units	
1	Long Term Indexed	\$,000	359
2		TJ	52
3		\$/GJ	6.875
4	Total Long Term	\$,000	359
5		TJ	52
6		\$/GJ	6.875
7	Short Term (Monthly Index)	\$,000	23,073
8		TJ	3,410
9		\$/GJ	6.766
10	Short Term (Daily Index)	\$,000	25,411
11		TJ	4,089
12		\$/GJ	6.215
13	Total Short Term	\$,000	48,484
14		TJ	7,499
15		\$/GJ	6.466
16	Total Nova Inventory Transfer Supplies	\$,000	48,844
17		TJ	7,551
18		\$/GJ	6.468

May 25, 2006

SECTION 2
RECONCILIATION MONTH SCHEDULES

Schedule R-6 shows the forecast and actual unit gas prices for March 2006 as of February 22, 2006 and May 25, 2006 respectively.

SCHEDULE R-6
FORECAST AND ACTUAL UNIT GAS PRICES
March 2006

Line	Description	Units	Forecast February 22, 2006	Actual May 25, 2006	Actual less Forecast
1	AECO Monthly Index	\$/GJ	7.1678	6.8651	(0.3027)
2	AECO Daily INDEX	\$/GJ	6.9092	6.2596	(0.6496)

Notes:

1. The forecast unit price in Line 1 is the weighted average price of the transactions made up to and including February 21, 2006 on the AECO/NGX Intra-Alberta March (Near Month) instrument as reported by NGX.
2. The actual unit price in Line 1 was the weighted average price of the transactions made up to and including February 28, 2006 on the AECO/NGX Intra-Alberta March (Near Month) instrument as reported by NGX.
3. The forecast unit price in Line 2 is the arithmetic average of the March, AECO/NGX Intra-Alberta Settlement prices on February 14, 15, 16, 17 & 21, 2006.
4. The actual unit price in Line 2 is the total weighted average price of the daily, weighted average prices each day in March, 2006 as reported by NGX and includes all weekend deals.

SECTION 2
RECONCILIATION MONTH SCHEDULES

Schedule R-7 shows the actual contract storage and transportation costs for March 2006 as of May 25, 2006.

The TCPL (AB) transportation costs reflect Firm Transportation Receipt charges on the NOVA Gas transmission system and the AP FSR transportation costs reflect Firm Service Receipt charges on the ATCO Pipelines system.

SCHEDULE R-7
TRANSPORTATION & STORAGE COSTS
March 2006

Line	Description	Units	Actual May 25, 2006
1	Contract Storage	\$,000	0
2	Transportation -- AP OPR	\$,000	88
3	Transportation -- AP FSR	\$,000	13
	Total		101

SECTION 2
RECONCILIATION MONTH SCHEDULES

The R-10 schedules show the actual day gas sales and purchases for the reconciliation month as at the filing date.

Short term transaction totals in schedules R 10 B & D are shown only if all four of these criteria are satisfied:

1. Transactions are done for the same time frame (e.g. same day or yesterday).
2. Transactions are done for the same point (i.e. NIT, ATCO North or ATCO South).
3. Transactions are done using the same pricing regime (i.e. fixed vs. index based).
4. Both regulated and deregulated deals are transacting in the same direction (i.e. both selling or both buying).

Schedule R 10 A N - Actual Spot Gas Purchases by Trade Day

March 2006

Direct Energy Regulated Services

Nova Inventory Transfer Supplies

DAY	Yesterday (YD)			AECO YD	Same Day (SD)					AECO Daily
	Avg. Cost		Total Cost	Daily Average	Fixed	Avg. Cost	Index Related	Avg. Cost	Total Cost	Index
	GJ's	\$/GJ	\$	\$/GJ	GJ's	\$/GJ	GJ's	\$/GJ	\$	\$/GJ
1	0	0.0000	0.00	6.0034	30,000	5.8658	50,000	5.8724	469,595.00	5.8699
2	0	0.0000	0.00	6.0034	50,000	5.9350	0	0.0000	296,750.00	5.9444
3	0	0.0000	0.00	5.9451	45,000	5.8467	0	0.0000	263,100.00	5.8923
4	(80,000)	5.8838	(470,705.00)	5.8238	26,000	6.0873	0	0.0000	158,270.00	6.0547
5	(15,000)	5.8300	(87,450.00)	6.0911	0	0.0000	0	0.0000	0.00	5.8854
6	(62,200)	5.6685	(352,580.00)	5.8928	0	0.0000	50,000	5.8051	290,255.00	5.8051
7	10,000	5.8875	58,875.00	5.8374	0	0.0000	40,000	5.8417	233,668.00	5.8417
8	50,000	5.9880	299,400.00	5.7147	0	0.0000	28,000	5.9049	165,336.00	5.9100
9	10,000	6.0625	60,625.00	5.9115	35,000	5.9143	30,000	5.9740	386,221.00	5.9757
10	50,000	6.0908	304,540.00	5.9697	30,000	6.0300	45,000	6.0492	453,114.00	6.0431
11	28,000	5.9904	167,730.00	6.0651	20,000	6.0300	0	0.0000	120,600.00	5.9880
12	33,000	6.2505	206,267.50	6.0595	0	0.0000	0	0.0000	0.00	5.9871
13	59,800	6.5889	394,015.00	5.9835	0	0.0000	20,000	6.2591	125,182.00	6.2566
14	0	0.0000	0.00	6.2203	0	0.0000	30,000	6.5005	195,015.00	6.4980
15	9,000	6.8000	61,200.00	6.5490	0	0.0000	20,000	6.5578	131,157.00	6.5566
16	20,000	6.6988	133,975.00	6.5154	0	0.0000	10,000	6.6441	66,441.00	6.6391
17	(36,000)	6.5361	(235,300.00)	6.7721	0	0.0000	15,000	6.7027	100,540.50	6.7075
18	25,000	6.4500	161,250.00	6.6969	0	0.0000	0	0.0000	0.00	6.4689
19	(7,000)	6.4700	(45,290.00)	6.4781	0	0.0000	0	0.0000	0.00	6.3343
20	0	0.0000	0.00	6.2806	40,000	6.5225	0	0.0000	260,900.00	6.4952
21	0	0.0000	0.00	6.4657	25,000	6.3350	0	0.0000	158,375.00	6.3322
22	0	0.0000	0.00	6.3084	45,000	6.4750	30,000	6.4544	485,007.00	6.4519
23	0	0.0000	0.00	6.4439	20,000	6.6050	0	0.0000	132,100.00	6.4893
24	15,000	6.7000	100,500.00	6.4676	0	0.0000	0	0.0000	0.00	6.7300
31	(50,000)	6.2120	(310,600.00)	6.4943	0	0.0000	0	0.0000	0.00	6.3418
	59,600		446,452.50	TOTALS	366,000		368,000		4,491,626.50	

May 25, 2006

Schedule R 10 C N - Actual Spot Gas Purchases by Trade Day

March 2006

Direct Energy Regulated Services

ON- System ATCO Supplies

YD table is not applicable for this schedule.

DAY	Yesterday (YD)			AECO YD	Same Day (SD)					AECO Daily
	Avg. Cost		Total Cost	Daily Average	Fixed	Avg. Cost	Index Related	Avg. Cost	Total Cost	Index
	GJ's	\$/GJ	\$	\$/GJ	GJ's	\$/GJ	GJ's	\$/GJ	\$	\$/GJ
1	0	0.0000	0.00	0.0000	0	0.0000	11,400	5.9281	67,580.86	5.8699
2	0	0.0000	0.00	0.0000	0	0.0000	23,000	6.0044	138,101.20	5.9444
3	0	0.0000	0.00	0.0000	0	0.0000	12,000	5.9163	70,995.60	5.8923
6	0	0.0000	0.00	0.0000	0	0.0000	32,900	5.8651	192,961.79	5.8051
7	0	0.0000	0.00	0.0000	0	0.0000	25,000	5.8976	147,440.50	5.8417
8	0	0.0000	0.00	0.0000	0	0.0000	12,700	5.9700	75,819.00	5.9100
9	0	0.0000	0.00	0.0000	0	0.0000	26,700	6.0367	161,180.69	5.9757
10	0	0.0000	0.00	0.0000	0	0.0000	42,900	6.1098	262,109.43	6.0431
13	0	0.0000	0.00	0.0000	0	0.0000	18,000	6.3191	113,743.80	6.2566
14	0	0.0000	0.00	0.0000	0	0.0000	16,800	6.5628	110,255.15	6.4980
15	0	0.0000	0.00	0.0000	0	0.0000	5,000	6.6191	33,095.50	6.5566
16	0	0.0000	0.00	0.0000	0	0.0000	18,900	6.7051	126,726.39	6.6391
17	0	0.0000	0.00	0.0000	0	0.0000	87,000	6.7646	588,519.90	6.7075
20	0	0.0000	0.00	0.0000	0	0.0000	50,000	6.5607	328,035.00	6.4952
21	0	0.0000	0.00	0.0000	0	0.0000	38,200	6.3965	244,348.04	6.3322
22	0	0.0000	0.00	0.0000	0	0.0000	22,100	6.5119	143,912.99	6.4519
23	0	0.0000	0.00	0.0000	0	0.0000	44,800	6.5493	293,408.64	6.4893
24	0	0.0000	0.00	0.0000	0	0.0000	159,500	6.7964	1,084,029.30	6.7300
25	0	0.0000	0.00	0.0000	0	0.0000	6,200	6.7920	42,110.40	6.5986
26	0	0.0000	0.00	0.0000	0	0.0000	7,000	6.7920	47,544.00	6.4117
27	0	0.0000	0.00	0.0000	0	0.0000	70,300	6.3970	449,708.76	6.3342
28	0	0.0000	0.00	0.0000	0	0.0000	78,200	6.4050	500,871.18	6.3474
29	0	0.0000	0.00	0.0000	0	0.0000	82,200	6.5081	534,969.22	6.4551
30	0	0.0000	0.00	0.0000	0	0.0000	31,800	6.5426	208,053.34	6.4963
31	0	0.0000	0.00	0.0000	0	0.0000	33,500	6.3842	213,871.35	6.3418
	0		0.00	TOTALS	0		956,100		6,179,392.03	

Schedule R 10 D N - Actual Spot Gas Purchases by Trade Day

March 2006

Direct Energy Marketing Limited

ON- System ATCO Supplies

YD table is not applicable for this schedule.

DAY	Yesterday (YD)			AECO YD	Same Day (SD)					AECO Daily
	Avg. Cost		Total Cost	Daily Average	Fixed	Avg. Cost	Index Related	Avg. Cost	Total Cost	Index
	GJ's	\$/GJ	\$	\$/GJ	GJ's	\$/GJ	GJ's	\$/GJ	\$	\$/GJ
3	0	0.0000	0.00	0.0000	0	0.0000	10,800	5.9213	63,950.04	5.8923
6	0	0.0000	0.00	0.0000	0	0.0000	9,000	5.8651	52,785.90	5.8051
7	0	0.0000	0.00	0.0000	0	0.0000	4,000	5.9067	23,626.80	5.8417
8	0	0.0000	0.00	0.0000	0	0.0000	9,000	5.9750	53,775.00	5.9100
10	0	0.0000	0.00	0.0000	0	0.0000	12,000	6.1142	73,370.40	6.0431
13	0	0.0000	0.00	0.0000	0	0.0000	4,000	6.3216	25,286.40	6.2566
14	0	0.0000	0.00	0.0000	0	0.0000	1,000	6.5680	6,568.00	6.4980
15	0	0.0000	0.00	0.0000	0	0.0000	4,000	6.6266	26,506.40	6.5566
16	0	0.0000	0.00	0.0000	0	0.0000	3,000	6.7091	20,127.30	6.6391
17	0	0.0000	0.00	0.0000	0	0.0000	12,000	6.7702	81,242.40	6.7075
21	0	0.0000	0.00	0.0000	0	0.0000	10,000	6.4012	64,012.00	6.3322
22	0	0.0000	0.00	0.0000	0	0.0000	5,000	6.5169	32,584.50	6.4519
23	0	0.0000	0.00	0.0000	0	0.0000	5,000	6.5543	32,771.50	6.4893
24	0	0.0000	0.00	0.0000	0	0.0000	3,000	6.7970	20,391.00	6.7300
27	0	0.0000	0.00	0.0000	0	0.0000	4,000	6.3992	25,596.80	6.3342
30	0	0.0000	0.00	0.0000	0	0.0000	3,000	6.5463	19,638.90	6.4963
31	0	0.0000	0.00	0.0000	0	0.0000	4,000	6.3931	25,572.40	6.3418
	0		0.00	TOTALS	0		102,800		647,805.74	

Schedule R 10 G N - Actual Spot Gas Purchases by Delivery Day

March 2006

PEAKING Demand Supply Contracts

Nova Inventory Transfer Supplies

DAY	Index Related	Same Day (SD)		AECO Daily
	GJ's	Avg. Cost \$/GJ	Total Cost \$	Index \$/GJ
1	650,000	5.9508	3,867,993	5.8699
2	200,000	5.9992	1,199,840	5.9444
3	300,000	5.9215	1,776,440	5.8923
6	75,000	5.8201	436,508	5.8051
7	50,000	5.8567	292,835	5.8417
8	0	0.0000	0	5.9100
10	515,000	6.2658	3,226,876	6.0431
11	75,000	6.0709	455,315	5.9880
12	50,000	6.0842	304,210	5.9871
13	410,000	6.4283	2,635,594	6.2566
14	50,000	6.5623	328,115	6.4980
15	100,000	6.5716	657,160	6.5566
16	90,000	6.6630	599,669	6.6391
17	100,000	6.7275	672,750	6.7075
18	175,000	6.7209	1,176,160	6.4689
19	100,000	6.7152	671,520	6.3343
20	40,000	6.5102	260,408	6.4952
21	50,000	6.3472	317,360	6.3322
22	0	0.0000	0	6.4519
TOTALS	3,030,000		18,878,751	

Schedule R 10 I N - Long Term & Short Term Purchases
March 2006

Direct Energy Regulated Services

ON-System Atco Supplies

<u>Trade</u>	<u>From</u>	<u>To</u>	<u>Volume(GJ)</u>	<u>Price</u>	<u>Value</u>
180884	03/01/2006	03/31/2006	1,198	6.375	7,638
180885	03/01/2006	03/31/2006	12,973	6.745	87,504
180886	03/01/2006	03/31/2006	439	6.875	3,018
180887	03/01/2006	03/31/2006	17,050	6.875	117,220
180889	03/01/2006	03/31/2006	22,463	6.875	154,435
180941	03/01/2006	03/31/2006	17,419	6.512	113,439
183216	03/01/2006	03/31/2006	2,079	6.283	13,062
183217	03/01/2006	03/31/2006	41,988	6.283	263,806
183218	03/01/2006	03/31/2006	18,037	6.217	112,136
183219	03/01/2006	03/31/2006	432,814	6.254	2,706,813
185435	03/01/2006	03/31/2006	2,094	7.262	15,207
185506	03/01/2006	03/31/2006	15,925	6.423	102,280
191521	03/01/2006	03/31/2006	12,020	6.375	76,630
Total Long Term Indexed			596,499	6.326	3,773,190
220795	03/01/2006	03/31/2006	310,000	6.885	2,134,381
222214	03/01/2006	03/31/2006	310,000	6.885	2,134,381
222219	03/01/2006	03/31/2006	465,000	6.890	3,203,897
222302	03/01/2006	03/31/2006	310,000	6.871	2,129,895
222303	03/01/2006	03/31/2006	930,000	6.914	6,430,169
222837	03/01/2006	03/31/2006	465,000	6.920	3,217,847
222838	03/01/2006	03/31/2006	155,000	6.915	1,071,841
238381	03/01/2006	03/31/2006	930,000	6.905	6,421,743
Total Short Term(Monthly Index)			3,875,000	6.902	26,744,153

May 25, 2006

Schedule R 10 J N - Long Term & Short Term(Monthly Index) Purchases
March 2006

Direct Energy Regulated Services

Nova Inventory Transfer Supplies

<u>Trade</u>	<u>From</u>	<u>To</u>	<u>Volume(GJ)</u>	<u>Price</u>	<u>Value</u>
180939	03/01/2006	03/31/2006	10,013	6.875	68,840
180944	03/01/2006	03/31/2006	42,253	6.875	290,494
Total Long Term Indexed			52,266	6.875	359,334
232689	03/01/2006	03/31/2006	1,550,000	6.875	10,656,405
238286	03/01/2006	03/31/2006	1,240,000	6.579	8,157,458
238630	03/01/2006	03/31/2006	310,000	6.870	2,129,731
238865	03/01/2006	03/31/2006	155,000	6.870	1,064,866
238927	03/01/2006	03/31/2006	155,000	6.870	1,064,866
Total Short Term(Monthly Index)			3,410,000	6.766	23,073,325

May 25, 2006

SECTION 3
FORECAST MONTH SCHEDULES

This section provides details of the Deferred Gas Account (DGA) components for June 2006.

Schedule M-1 in Section 1 shows the forecast costs for the various gas supply categories, gas cost adjustments and the forecast dollars for the various recovery components for June 2006.

Schedule M-2 in Section 1 shows the forecast energy balance of the DGA for June 2006.

Schedule F-1 shows the forecast of gas purchases for June 2006 by pricing mechanism. As shown in Schedule F-1, most of the gas purchases have AECO Monthly or Daily Index pricing mechanism.

Most of the Other purchase category is also influenced by AECO index pricing mechanism.

SCHEDULE F-1
FORECAST GAS PURCHASES
June 2006

Line	Description	Units	Forecast May 25, 2006
1	AECO Monthly Index	TJ	1,862
2	AECO Daily Index	TJ	545
3	Other	TJ	45
	Total	TJ	2,452

Schedule F-2 shows the forecast of the unit gas prices for June 2006.

SCHEDULE F-2
FORECAST UNIT GAS PRICES
June 2006

Line	Description	UNIT	Forecast May 25, 2006
1	AECO Monthly Index	\$/GJ	5.4007
2	AECO Daily Index (1)	\$/GJ	5.3956

Notes:

1. The forecast unit price in Line 1 is the weighted average price of the transactions made up to and including May 24, 2006 on the AECO/NGX Intra-Alberta June (Near Month) instrument as reported by NGX.
2. The forecast unit price in Line 2 is the arithmetic average of the June, AECO/NGX Intra-Alberta Settlement prices on May 17, 18, 19, 23 & 24, 2006.

In order to zero the forecast balance of the DGA on June 30, 2006, a GCFR of \$3.561/GJ should be implemented on June 01, 2006. Schedule F-3 shows how this rate is calculated.

SCHEDULE F-3
GAS COST FLOW THROUGH RATE DERIVATION

June 2006

Line	Description	Units	Reference	Value
1	Opening Cumulative DGA Balance	\$,000	Schedule M-1, Line 1, Column E	4,571
2	Net Gas Cost Estimate	\$,000	Schedule M-1, Line 13, Column E	13,370
3	Transportation Imbalance Sales Estimate	\$,000	Schedule M-1, Line 15, Column E	0
4	Excess System Sales Estimate	\$,000	Schedule M-1, Line 16, Column E	0
5	Penalty Revenue Estimate	\$,000	Schedule M-1, Line 17, Column E	200
6	Net Monthly Gas Cost Recovery	\$,000	Line 2 less Line 1 less Lines 3 - 5	8,599
7	Forecast Monthly Sales	TJ	Schedule M-2, Line 7, Column D	2,415
8	GCFR	\$/GJ	Line 6 divided by Line 7	3.561

SPECIAL NOTES

**SCHEDULE C - 1
COST OF CREDIT SUPPORT**

LEGEND:	bp	Basis points (100 bp = 1%)
	LC	Letter of credit
	PCG	Parental company guarantee

May 25, 2006

Supply Sources	Security Type	Credit Charge (bp)	February Payable	March Payable	April Payable	May Payable	June Payable	Actual Mar-06	Estimate Apr-06	Estimate May-06	Forecast Jun-06
(NORTH)											
ATCO Gas Supply Contracts											
Advantage Oil & Gas Ltd.	N/A		123,701	117,220	128,598	132,885	0				
Anadarko Canada Corporation	PCG	40.0	72,646	68,840	75,522	0	0	41	44	25	0
Anterra Resources Services Inc.	N/A		96,576	87,504	66,487	104,107	0				
ATCO	PCG	40.0	17,268	15,207	6,853	5,744	0	9	7	4	2
Coastal Resources Limited	N/A		5,751	3,018	5,004	6,040	0				
Imperial Oil Resources	PCG	40.0	100,294	154,435	174,465	106,308	0	73	100	86	36
Keyspan	N/A		131,484	112,136	56,152	59,982	0				
Pan-Alberta Gas Ltd.	N/A		118,659	102,280	52,132	57,902	0				
Paramount Energy Ltd	N/A		341,629	276,869	142,630	192,239	0				
Penn West Petroleum Ltd.	N/A		123,716	113,439	118,393	135,144	0				
Petrofund Corp.	N/A		82,385	76,630	90,425	0	0				
Ridgmar Canada Inc.	N/A		8,212	7,638	8,731	0	0				
Suncor Energy Marketing Inc.	PCG	40.0	3,882,886	2,997,306	1,578,806	1,075,407	0	2,013	1,451	814	365
Forecast (with credit support)	PCG	40.0	0	0	0	0	149,059	0	0	0	41
Forecast (without credit support)			0	0	0	0	93,972				
Sub Total			5,105,207	4,132,522	2,504,198	1,875,758	243,031	2,136	1,602	929	444
DEML Supply Contracts											
Counterparty 1	PCG	40.0	367,817	440,965	549,230	194,517	0	234	300	234	66
Counterparty 2	PCG	40.0	2,247,700	0	0	0	0	690	0	0	0
Counterparty 3	PCG	40.0	3,382,050	3,206,222	1,949,735	1,936,260	0	1,916	1,623	1,171	658
Counterparty 4	PCG	40.0	10,608,882	8,757,270	4,691,651	3,497,034	0	5,655	4,260	2,501	1,188
Counterparty 5	PCG	40.0	6,407,817	4,071,934	0	0	0	3,082	1,383	0	0
Counterparty 6	PCG	40.0	12,734,047	9,052,217	3,974,600	1,378,706	0	6,387	4,164	1,684	468
Counterparty 7	PCG	40.0	5,839,653	411,773	672,879	661,303	0	1,905	324	402	225
Counterparty 8	PCG	40.0	577,128	2,250,331	468,795	53,548	0	794	893	169	18
Counterparty 9	N/A		0	0	2,637	(48,961)	0				
Counterparty 10	PCG	40.0	7,239,849	6,600,709	3,823,187	2,906,715	0	4,030	3,290	2,053	987
Counterparty 11	PCG	40.0	260,131	1,407,878	230,501	89,462	0	466	541	100	30
Counterparty 12	PCG	40.0	10,519,970	10,585,934	5,569,404	4,399,907	0	6,128	5,122	3,036	1,495
Counterparty 13	PCG	40.0	31,397	50,456	16,237	35,866	0	23	22	15	12
Counterparty 14	PCG	40.0	0	360,275	0	141,000	0	99	122	39	48
Counterparty 15	PCG	40.0	5,479,592	8,223,024	0	0	0	3,934	2,794	0	0
Counterparty 16	PCG	40.0	12,941,875	14,375,308	0	81,185	0	7,910	4,884	22	28
Counterparty 17	PCG	40.0	0	0	947,460	0	0	0	260	311	0
Counterparty 99	PCG	40.0	0	0	0	466,000	0	0	0	128	158
Forecast (with credit support)	PCG	40.0	0	0	0	0	12,113,176	0	0	0	3,319
Sub Total			78,637,908	69,794,296	22,896,316	15,792,542	12,113,176	43,253	29,982	11,865	8,700
Natural Gas Exchange											
Forecast	N/A		8,160,843	3,634,862	4,308,441	583,349	0				
Sub Total			8,160,843	3,634,862	4,308,441	583,349	881,371				

May 25, 2006

Required LC	L/C	37.5	40,000,000	40,000,000	25,000,000	25,000,000	20,000,000	14,055	7,813	7,962	7,813					
PCG to Bank to Support LC	PCG	40.0	40,000,000	40,000,000	25,000,000	25,000,000	20,000,000	13,589	8,219	8,493	6,575					
Sub Total								27,644	16,032	16,455	14,388					
TOTAL								91,903,958	77,561,680	29,708,955	18,251,649	13,237,578	73,033	47,616	29,249	23,532

Footnote:

* Natural Gas Exchange numbers include only the costs associated with the purchase and sale of natural gas. It does not include any NGX fees.

** The Natural Gas Exchange credit charge is based upon the full amount of the letter of credit and supporting parental guarantee. The parental guarantee charges for all other counterparties must cover approximately 55 days of credit exposure. Effective March 13, the letter of credit charges were reduced to 37.5 basis points.

***The letter of credit to the Natural Gas Exchange was decreased to \$80,000,000 on February 1, to \$50,000,000 on April 1, and it will be further reduced to \$40,000,000 on June 1, 2006.

May 25, 2006

