

Appendix B – North Additional Information

Direct Energy Regulated Services
October 2006 GCFR

August Data

Figure 1 – Daily Price Data

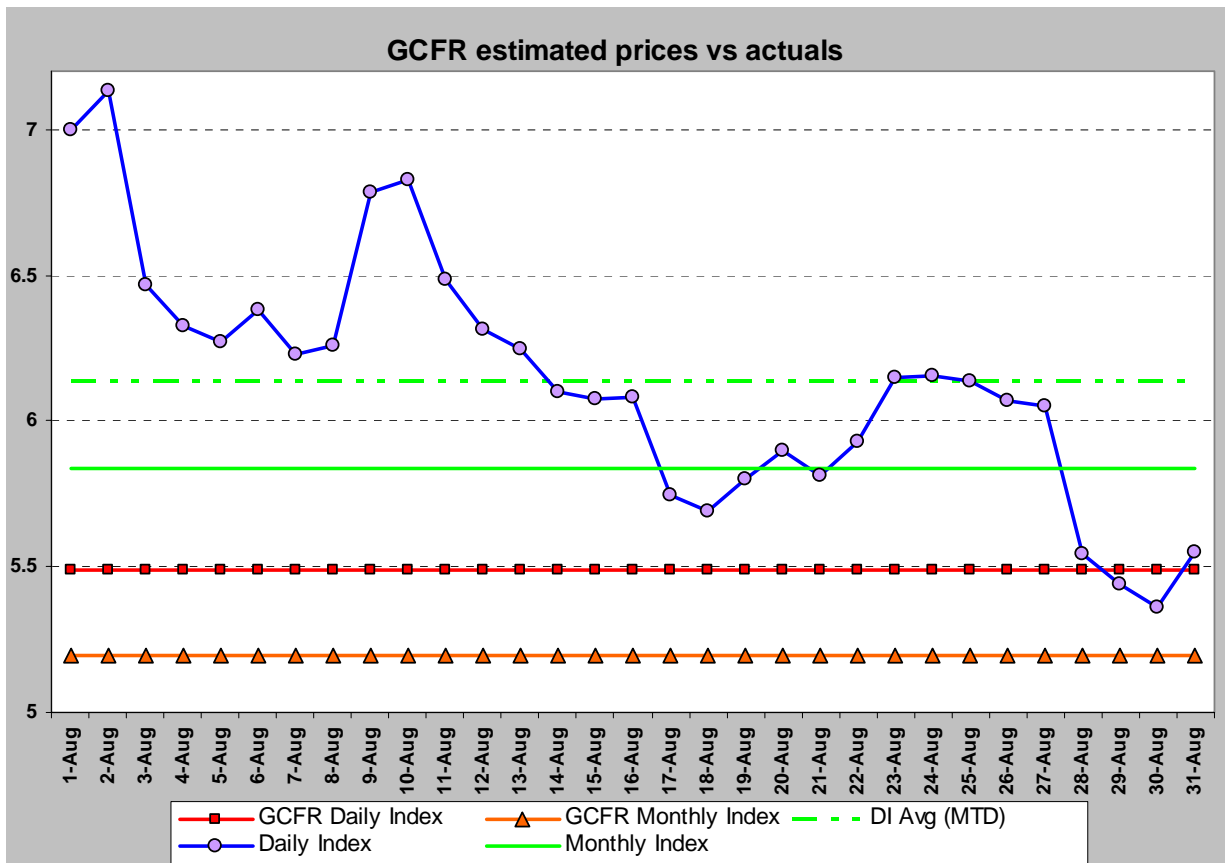


Table 1 – Price Comparison (August)

	August GCFR	Actual	Difference
MI	\$5.1942	\$5.8350	\$0.641
DI Average	\$5.4866	\$6.1387	\$0.652

Figure 1 shows the difference in the actual daily and monthly index prices and the forecast daily and monthly prices that were included in the August GCFR. Figure 2 below shows the actual temperature during the month of August for Edmonton.

Figure 2 – Daily Weather Data (Edmonton)

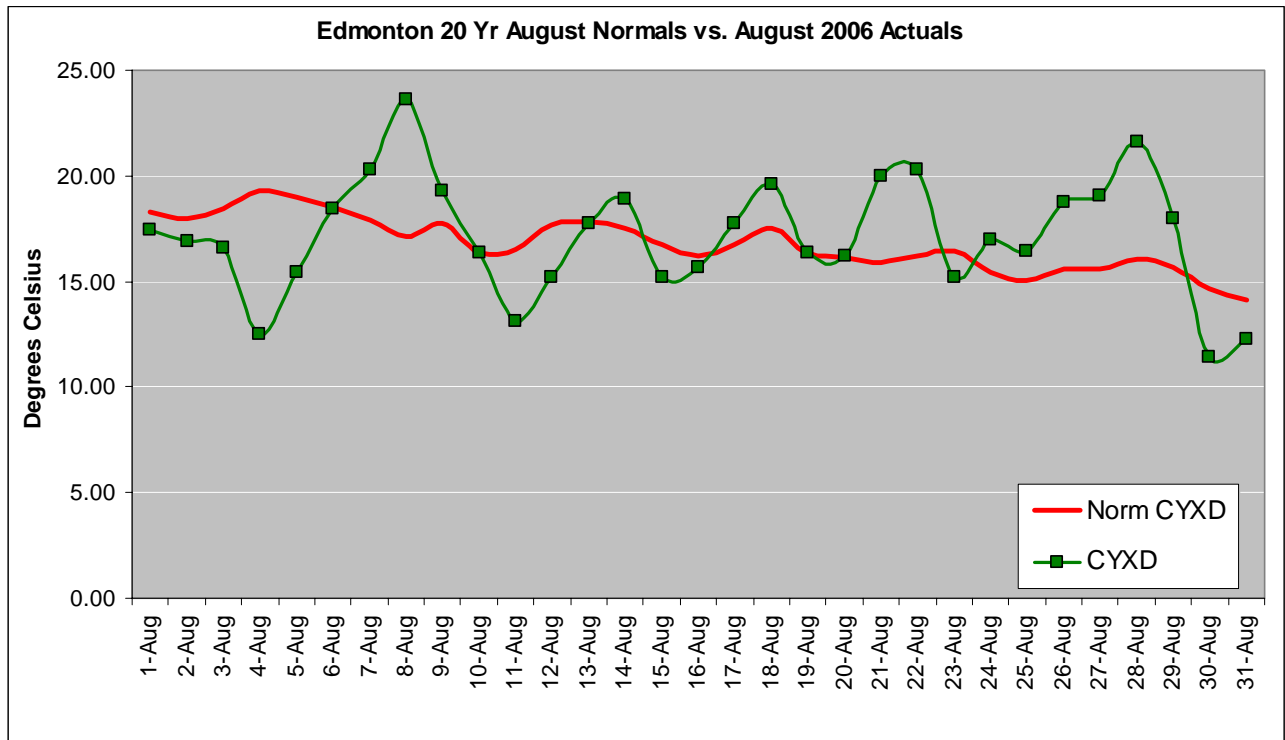


Figure 3 – North Supply Purchases (TJ)

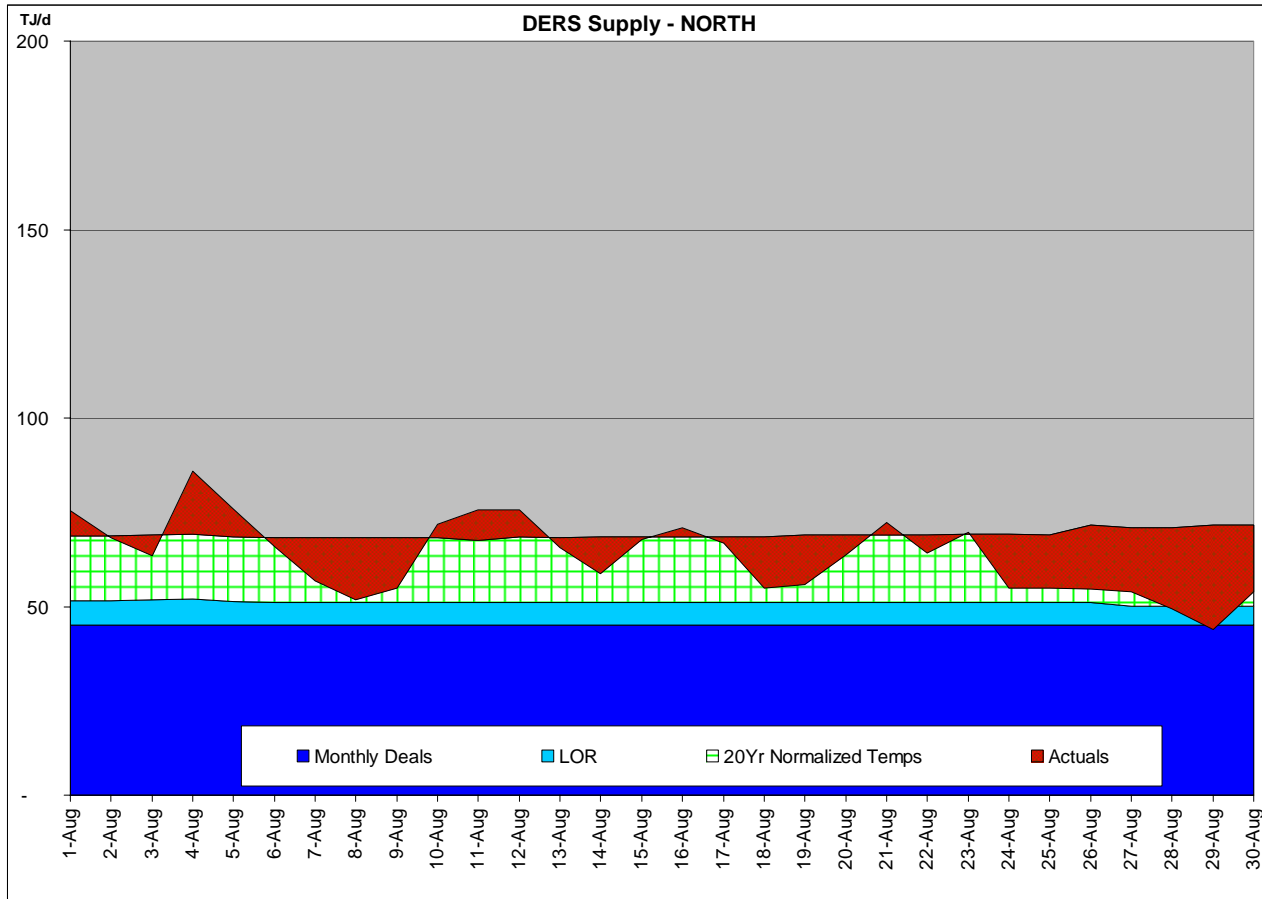
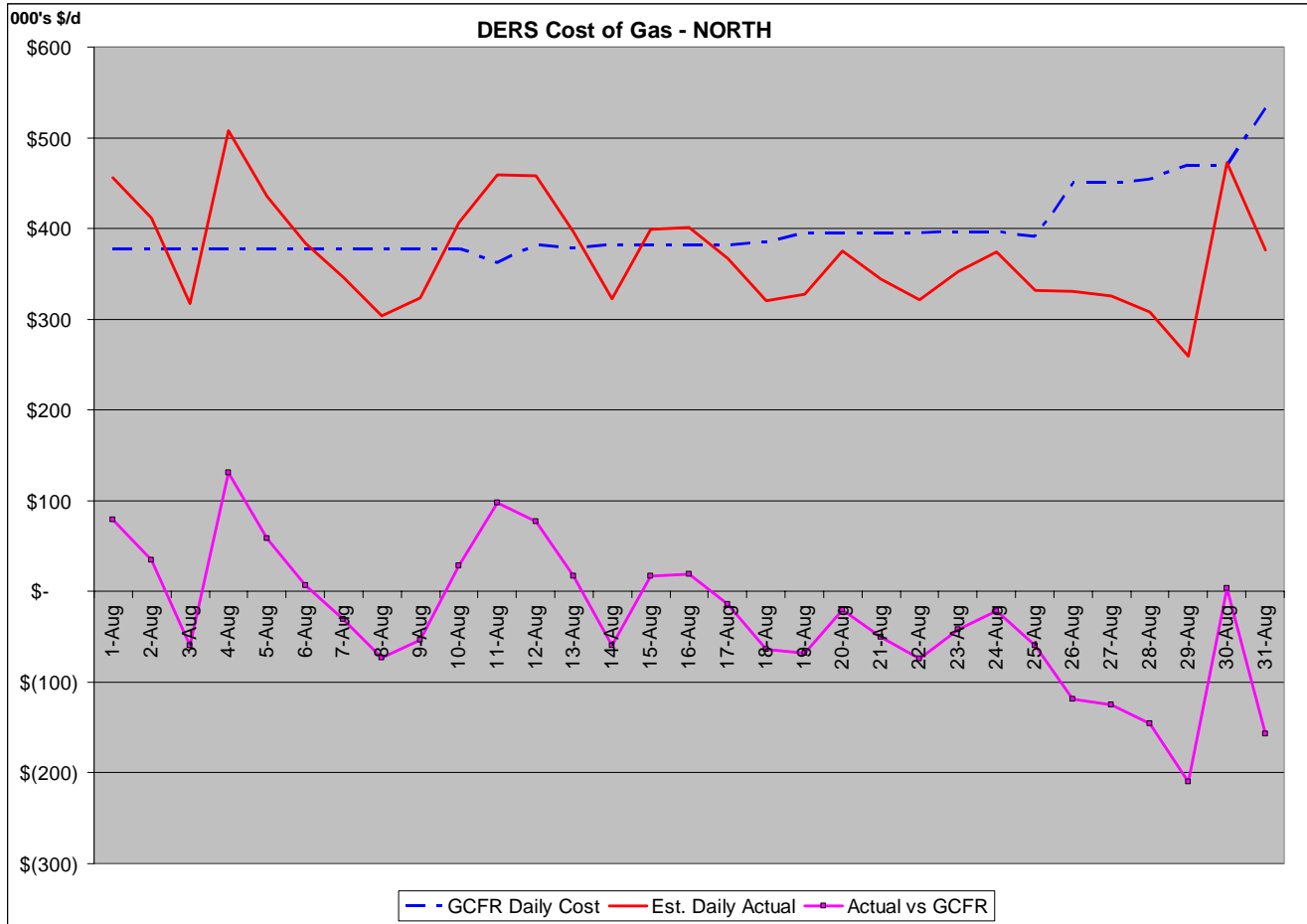


Table 2 – August Purchases (TJ)

August Totals (TJ)		Schedule Reference
Monthly	1,395	
Life of Reserve	192	
20 yr normal	568	
Actual	(311)	
Core and LB	102	
Total (October GCFR)	1,945	October GCFR (M-2 column B (Line 1 minus Line 9))
August GCFR	2,362	August GCFR (M-2 column D (line 1))
Difference	(417)	October GCFR line minus August GCFR line

Figure 4 – North Purchases (\$'000)



Please note that the estimated actuals for the current month is a "net" estimate. This number is the sum of current month purchases plus storage minus excess system sales.

Table 3 – August Purchases (\$'000)

August Purchases Total (\$'000)		Schedule References
August GCFR Forecast	\$ 12,391	August GCFR (M-1 Column E (line 2 minus line 16))
October GCFR Forecast	\$ 11,661	October GCFR (M-1 Column C (line 2 minus line 16))
Difference	(\$ 730)	October GCFR line minus August GCFR line

North Calendar Sales (\$'000)

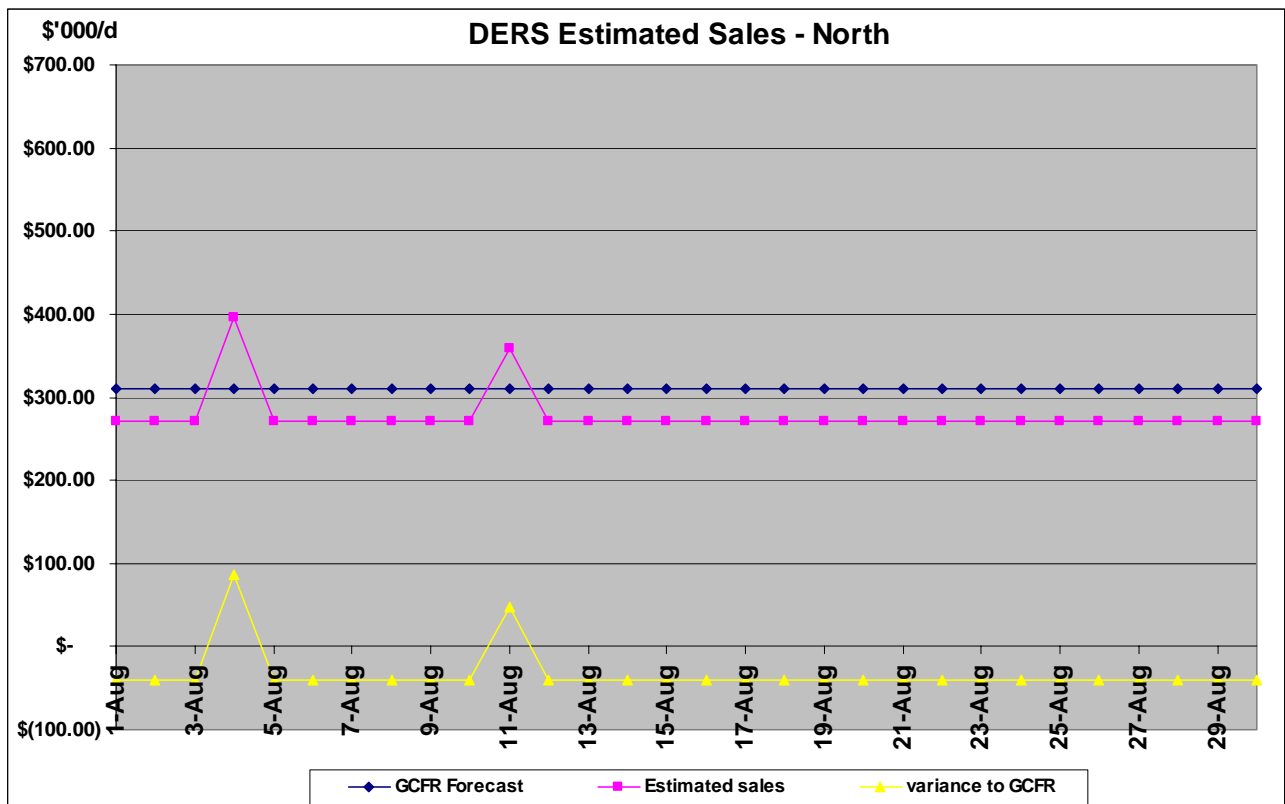


Table 4 – August Sales (\$'000)

August Sales Total (\$'000)		Schedule References
August GCFR Forecast	\$ 9,664	August GCFR (M-1 Column E (line 14))
October GCFR Forecast	\$ 7,722	October GCFR (M-1 Column C (line 14))
Difference	(\$ 1,942)	October GCFR line minus August GCFR line

The chart below shows the cost of gas and calendar sales for the month of August as reported in the August and October GCFR.

Table 5 – Variance in August and October GCFR for August Calendar Month Purchases and Sales (\$'000)

	August GCFR	October GCFR	Table References
August Sales	\$ 9,664	\$ 7,722	Table 4
August Purchases	\$ 12,391	\$ 11,661	Table 3
Difference	(\$2,727)	(\$ 3,939)	Sales minus Purchases

Note: The data shown in Figures 1 through 4 have been taken as of September 22nd, and represents information available to DERS at the time. Numbers may be slightly off as a result of rounding differences.

September Data

Figure 6 – Daily Price Data

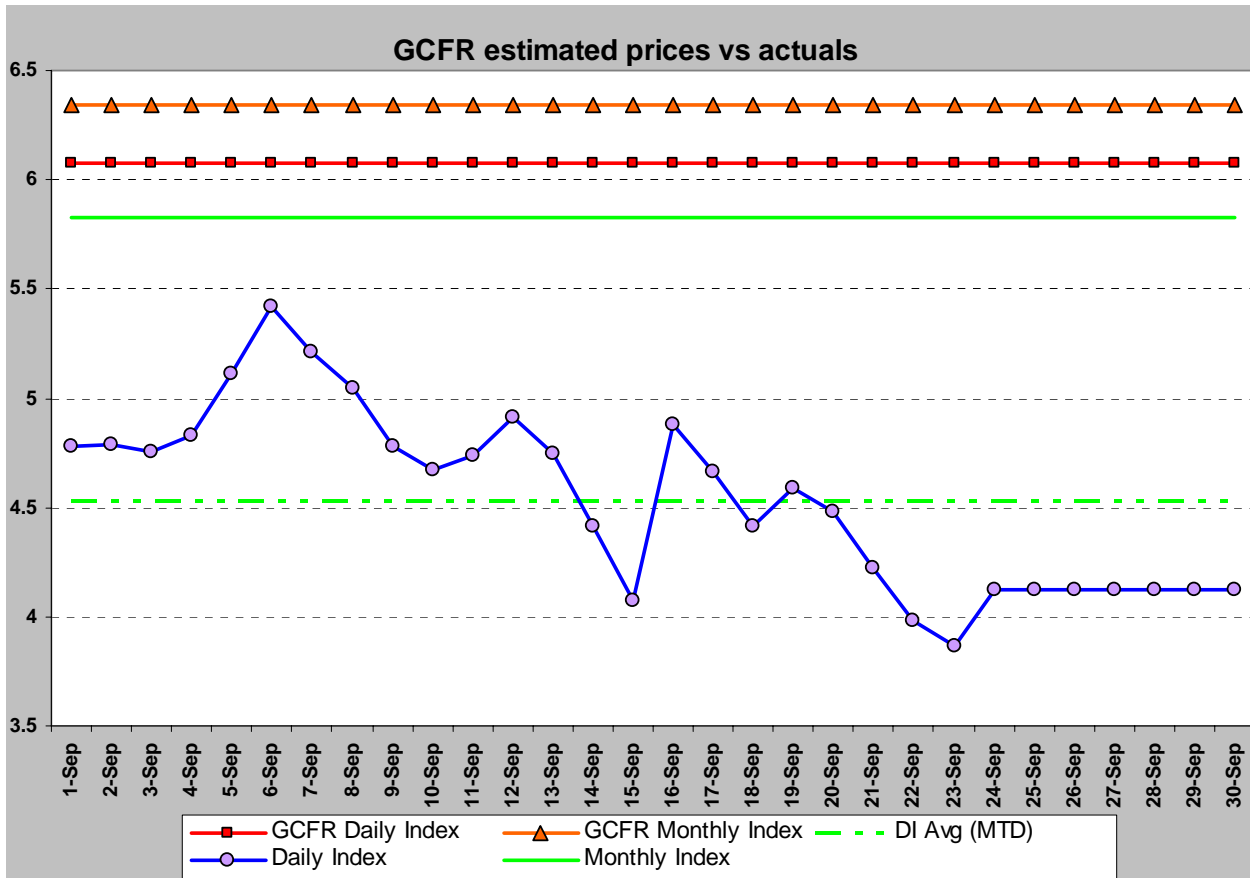


Table 6 – Price Comparison (September)

	September GCFR	Actual	Difference
MI	\$6.3389	\$5.8245	(\$0.514)
DI Average	\$6.0742	\$4.5270	(\$1.547)

Figure 6 shows the difference in the actual daily and monthly index prices and the forecast daily and monthly prices that were included in the September GCFR. Figure 7 below shows the actual temperature during the month of September for Edmonton.

Figure 7 – Daily Weather Data Edmonton

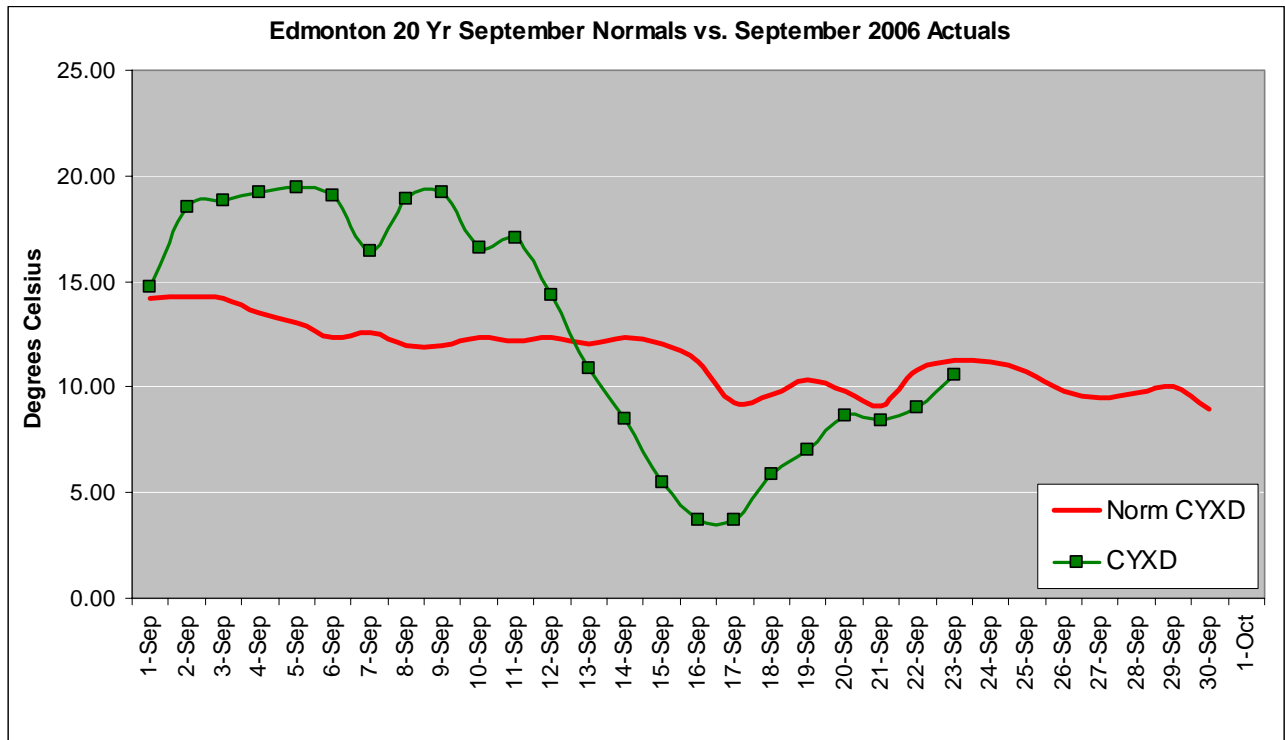


Figure 8 – North Supply Purchases (TJ)

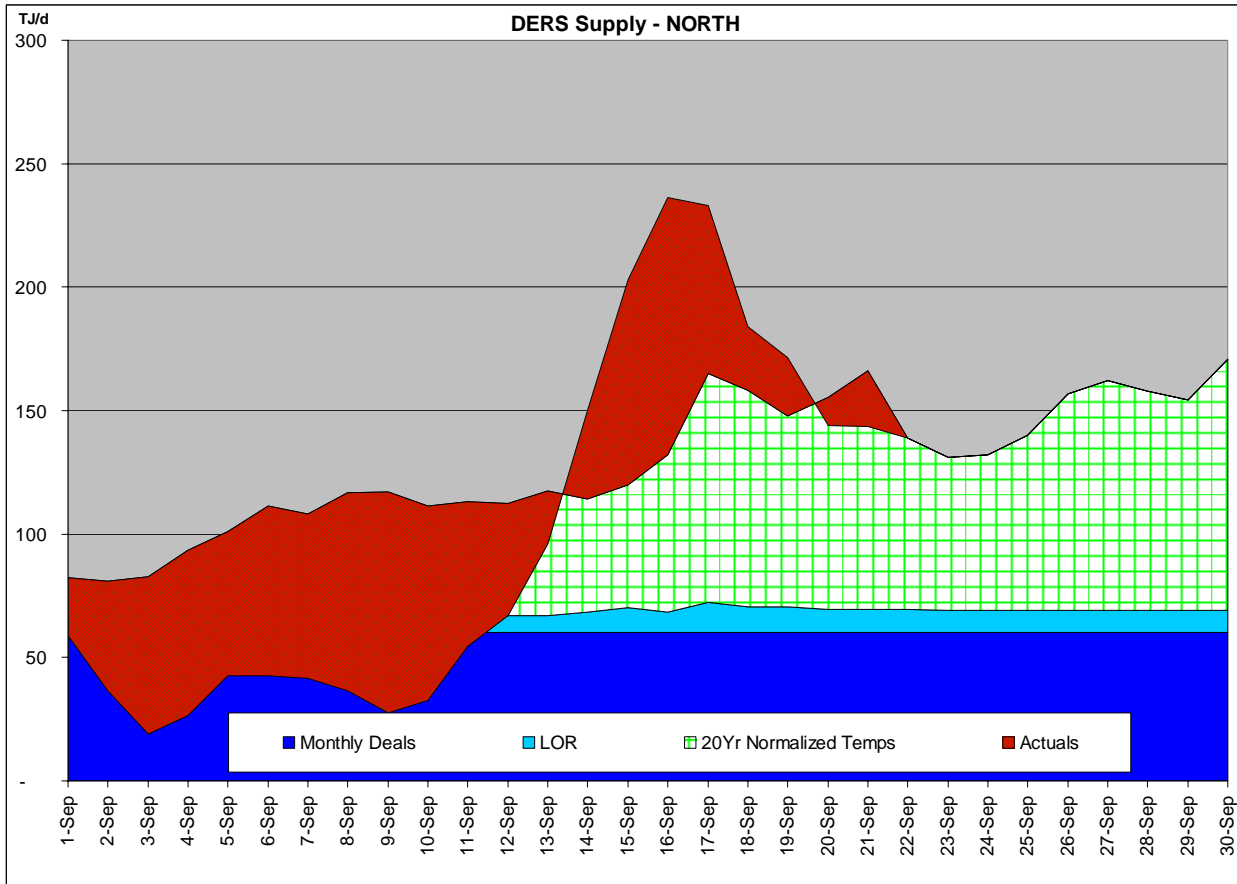
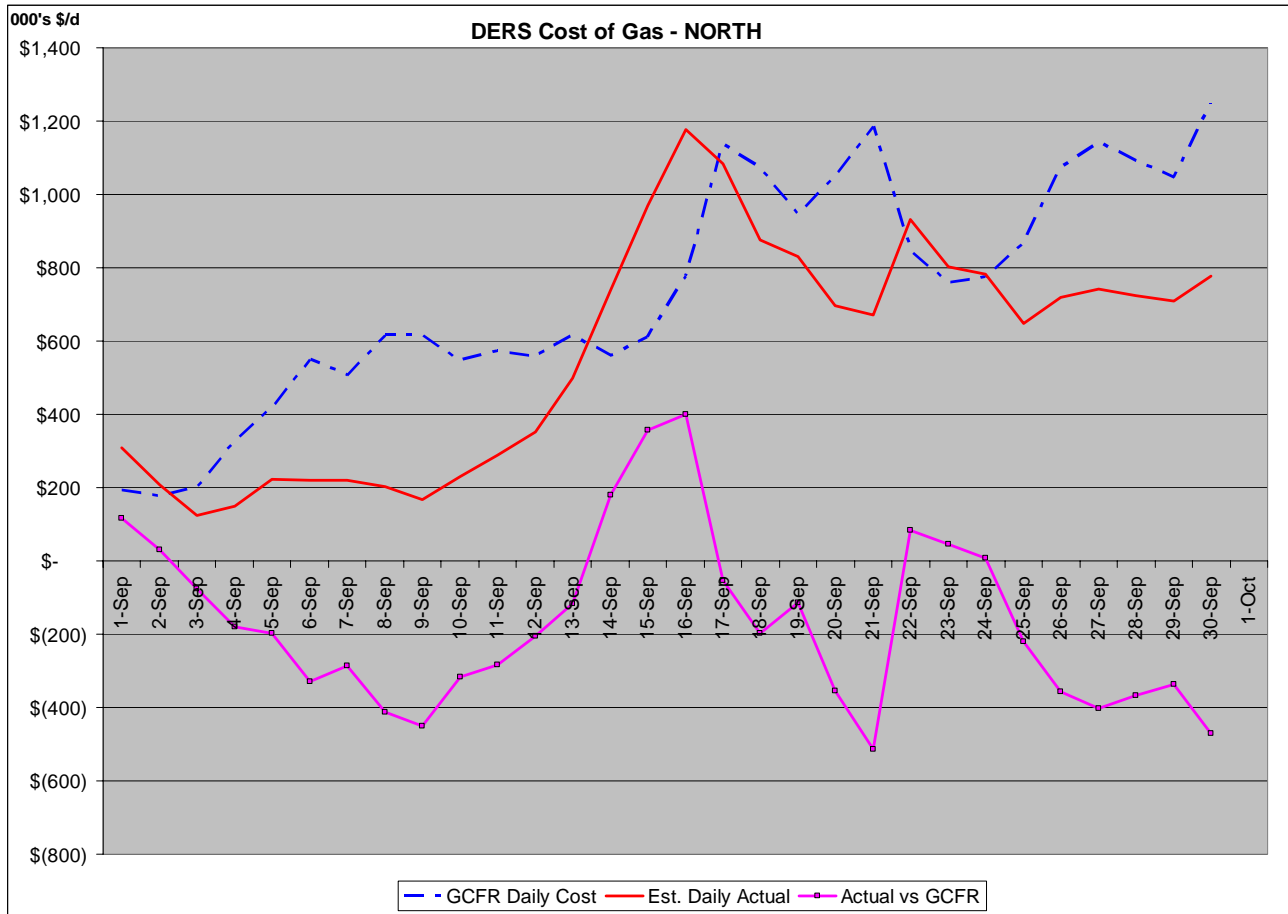


Table 7 –September Purchases (TJ)

September Totals (TJ)		Schedule Reference
Monthly	1,800	
Life of Reserve	246	
20 yr normal	1,804	
Actual	(294)	
Core and LB	(310)	
Total (October GCFR)	3,247	October GCFR (M-2 column C (Line 1 minus Line 9))
September GCFR	3,557	September GCFR (M-2 column D (line 1))
Difference	(310)	October GCFR line minus September GCFR line

Figure 9 – North Purchases (\$'000)



Please note that the estimated actuals for the current month is a "net" estimate. This number is the sum of current month purchases plus storage minus excess system sales.

Table 8 –September Purchases (\$'000)

September Purchases Total (\$'000)		Schedule References
September GCFR Forecast	\$ 22,086	September GCFR (M-1 Column E (line 2 minus line 16))
October GCFR Forecast	\$ 16,971	October GCFR (M-1 Column D (line 2 minus line 16))
Difference	(\$ 5,115)	October GCFR line minus September GCFR line

Figure 10 - North Calendar Sales (\$'000)

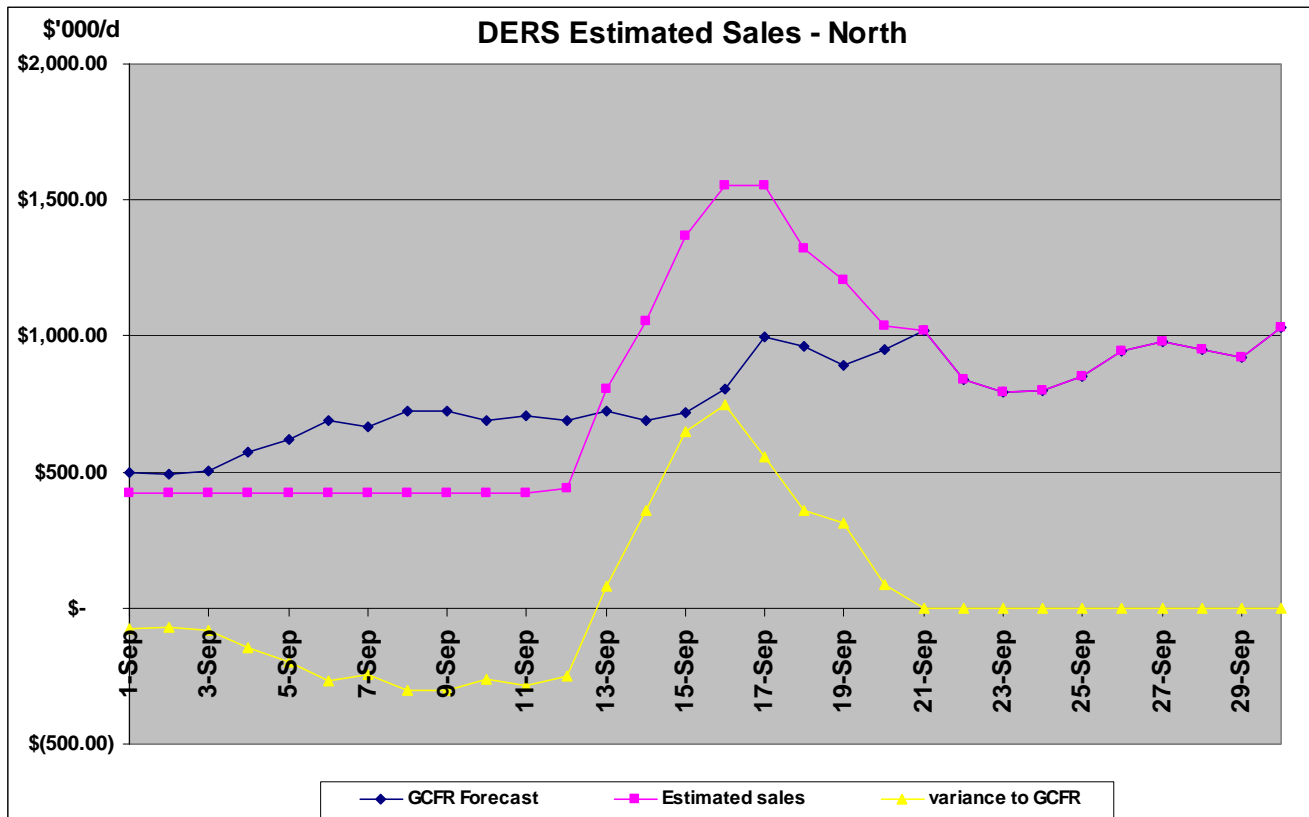


Table 9 – September Sales (\$'000)

September Sales Total (\$'000)		Schedule References
September GCFR Forecast	\$ 23,448	September GCFR (M-1 Column E (line 14))
October GCFR Forecast	\$ 21,228	October GCFR (M-1 Column D (line 14))
Difference	(\$ 2,220)	October GCFR line minus September GCFR line

The chart below shows the cost of gas and calendar sales for the month of September as reported in the September and October GCFR.

Table 10 – Variance in September and October GCFR for September Calendar Month Purchases and Sales (\$'000)

	September GCFR	October GCFR	Table References
September Sales	\$ 23,448	\$ 21,228	Table 9
September Purchases	\$ 22,086	\$ 16,971	Table 8
Difference	\$ 1,362	\$ 4,257	Sales minus Purchases

Note: The data shown in Figures 6 through 9 have been taken as of September 22nd, and represents information available to DERS at the time. Numbers may be slightly off as a result of rounding differences.

Prior Period Adjustments

Sales (Schedule M-1 line 14)

DERS has included \$653,387 as a prior period adjustment relating to calendar sales. This prior period adjustment relates to billing adjustments (cancel/re-bills) for customer billings from the October 2004 through to June 2006 consumption period. Billing adjustments take the form of initial charges, revised charges and the time period in which the adjustment relates to as part of regular monthly reporting. The dollars and volumes for this adjustment are detailed by month below.

	North	
	\$	Volumes Gj
Pre October 2005	(\$380,847.64)	(54,812.40)
October	(\$93,218.53)	(7,896.53)
November	(\$133,229.86)	(10,455.14)
December	(\$18,469.00)	(2,003.80)
January 2006	(\$27,175.50)	(1,807.24)
February	(\$11,939.30)	(1,786.79)
March	(\$10,375.23)	(1,672.62)
April	(\$4,807.83)	(682.12)
May	(\$6,553.63)	(1,011.17)
June	\$33,229.26	9,331.03
Total Prior Period	<u>(\$653,387.26)</u>	<u>(72,796.78)</u>

Carrying Costs on Imbalances (Schedule M-1 Column D, Line 5)

As per Decision 2006-030, DERS has included a credit of (\$4284.16) related to carrying costs on ATCO Gas' imbalance account.

Imbalances (Schedule M-1 line 5)

DERS has included a credit of (\$66.44) for an imbalance relating to the June 2006 period which was invoiced from ATCO Gas to DERS in the month of September.