

September 24, 2009

Alberta Utilities Commission
10th Floor, 10055 – 106 St.
Edmonton, Alberta T5J 2Y2

**Attention: Mr. Michael Hagan, P. Eng.,
Director of Rates – Edmonton,
Utilities Division**

Dear Mr. Hagan:

Re: Direct Energy Regulated Services Regulated Rate Tariff Transition Rate for October 2009

Direct Energy Regulated Services (DERS) is filing with the Alberta Utilities Commission (Commission or AUC) Regulated Rate Tariff (RRT) transition rates for October 2009 for the service territory of ATCO Electric Ltd.

The derivations of these rates are detailed on the attached supporting schedules. DERS has also attached a letter from the advisor stating that he has reviewed the rates and confirms that they are calculated in accordance with DERS' EPSP. DERS has also attached signed copies of the Certification of Compliance from the independent advisor, consultation party representatives and DERS for the September 2009 time period. Mr. James McIntosh, Senior Director of the Alberta Regulated Services will be replacing Mr. Mike Law as DERS' representative in certifying the procurement of the Regulated Rate supply on behalf of DERS on a go forward basis.

DERS has included the 2009 pretax Return Margin of \$2.46/MWh in the August 2009 RRT Energy charge calculation in accordance with the Commission letter dated November 3, 2008. The RRT Margin was approved in Decision 2006-107 with respect to DERS' 2006 Regulated Rate Tariff Application No. 1455025.

Attached for the Commission's acknowledgement is DERS' Rider "P" Energy Charge Schedule applicable to Rates E1 through E7 for April 2009. The RRT Rate Schedule including Rider "P" was filed as Attachment #9 as part of the 2006-2011 EPSP Application. The RRT Rate Schedules were approved in Order 2008-374 with respect to DERS' 2009 Interim Default Rate Tariffs and Regulated Rate Tariffs Non-Energy Application. The energy charges contained in the attached Rider "P" were determined in accordance with Schedule E of the Energy Price Setting Plan contained within the Settlement Agreement approved in EUB Order 2006-108. For the Commission's information, DERS has also attached the Rider "P (REA)" Energy Charge Schedule applicable to REA farm and irrigation service.

Should you require additional information please contact the undersigned at 403-290-5378.

Yours truly,

<ORIGINAL SIGNED BY S. PUDDICOMBE>

Sarah Puddicombe
Analyst, Government & Regulatory Affairs, Canada West
Direct Energy Marketing Limited
Direct Energy Regulated Services is a business unit of Direct Energy Marketing Limited