



Monthly Energy Rate  
July 2006

| Rate Class                | TEC     | 45EC    | HLSC   | PCG & LOC | NEC    | NEC Adj | TC     | PTC    | RComp  | IP     | RM     | DC        | CC      | July 2006<br>Rate<br>(\$/MWh) | July 2006<br>Rate<br>(¢/kWh) |
|---------------------------|---------|---------|--------|-----------|--------|---------|--------|--------|--------|--------|--------|-----------|---------|-------------------------------|------------------------------|
| Residential               | \$27.19 | \$38.19 | \$1.97 | \$0.19    | \$0.65 | \$0.00  | \$0.30 | \$0.14 | \$1.79 | \$0.00 | \$1.50 | \$ (1.26) | \$ 0.01 | \$70.66                       | 7.066                        |
| Commercial                | \$26.09 | \$36.68 | \$1.97 | \$0.19    | \$0.65 | \$0.00  | \$0.29 | \$0.14 | \$1.79 | \$0.00 | \$1.50 | \$ (1.22) | \$ 0.01 | \$68.08                       | 6.808                        |
| Industrial                | \$25.99 | \$36.36 | \$1.97 | \$0.19    | \$0.65 | \$0.00  | \$0.30 | \$0.14 | \$1.79 | \$0.00 | \$1.50 | \$ (1.19) | \$ 0.01 | \$67.72                       | 6.772                        |
| Farming (Includes REA)    | \$25.04 | \$35.10 | \$1.97 | \$0.19    | \$0.65 | \$0.00  | \$0.29 | \$0.14 | \$1.79 | \$0.00 | \$1.50 | \$ (1.48) | \$ 0.01 | \$65.20                       | 6.520                        |
| Irrigation (Includes REA) | \$25.97 | \$36.31 | \$1.97 | \$0.19    | \$0.65 | \$0.00  | \$0.31 | \$0.15 | \$1.79 | \$0.00 | \$1.50 | \$ (0.11) | \$ 0.01 | \$68.73                       | 6.873                        |
| Oil & Gas                 | \$25.92 | \$36.23 | \$1.97 | \$0.19    | \$0.65 | \$0.00  | \$0.31 | \$0.15 | \$1.79 | \$0.00 | \$1.50 | \$ (1.13) | \$ 0.01 | \$67.57                       | 6.757                        |
| Lighting                  | \$14.38 | \$18.96 | \$1.97 | \$0.19    | \$0.65 | \$0.00  | \$0.30 | \$0.14 | \$1.79 | \$0.00 | \$1.50 | \$ (1.02) | \$ 0.01 | \$38.86                       | 3.886                        |

Schedule 2    Schedule 2    Schedule 3    Schedule 5    Schedule 5    Schedule 5    Schedule 4    Schedule 4    Schedule 3    Schedule 3    Schedule 3    Schedule 8

$$\text{Monthly Energy Rate}_{rc} = \text{TEC}_{rc} \text{ (Schedule 2 (line 10:16))} + 45\text{EC} \text{ (Schedule 2 (line 10:16))} + \text{HLSC} \text{ (Schedule 3 (line 2))} + \text{PCG\&LOC} \text{ (Schedule 5 (line 10))} + \text{NEC} \text{ (Schedule 5 (line 16))} + \text{NEC Adjustment} \text{ (Schedule 5 (line 23))} + \text{TC}_{rc} \text{ (Schedule 4 (line 2:8))} + \text{PTC}_{rc} \text{ (Schedule 4 (line 11:17))} + \text{RComp} \text{ (Schedule 3 (line 3))} + \text{IP} \text{ (Schedule 3 (line 23))} + \text{RM} \text{ (Schedule 3 (line 21))} + \text{DC} \text{ (Schedule 8 (line 11:17))} + \text{CC} \text{ (Schedule 6 (line 13))}$$

Schedule 2 - Off-Peak and Peak Energy Portfolio Costs by Rate Class  
July 2006

| Line No | Description               | Units | TPEC      | TOPEC   | 45PEC     | 45OPEC  | OC |
|---------|---------------------------|-------|-----------|---------|-----------|---------|----|
| 1       | Monthly Total Energy Cost | \$    | 2,837,337 | 385,733 | 4,027,329 | 496,345 | -  |
| 2       | Residential               | \$    | 1,345,281 | 169,526 | 1,909,497 | 218,139 | 0  |
| 3       | Commercial                | \$    | 690,675   | 80,459  | 980,347   | 103,531 | 0  |
| 4       | Industrial                | \$    | 240,076   | 43,325  | 340,765   | 55,749  | 0  |
| 5       | Farming                   | \$    | 497,149   | 77,303  | 705,655   | 99,470  | 0  |
| 6       | Irrigation                | \$    | 10,651    | 2,026   | 15,118    | 2,607   | 0  |
| 7       | Oil & Gas                 | \$    | 52,575    | 10,146  | 74,625    | 13,055  | 0  |
| 8       | Lighting                  | \$    | 931       | 2,949   | 1,321     | 3,794   | 0  |

$$\text{Term Volume Energy Cost}_{rc} = [\text{TPEC}_{(Schedule 2 (line 1))} \times \text{RCFPLPrC}_{(Schedule 7 (line 8:14))}] + [\text{TOPEC}_{(Schedule 2 (line 1))} \times \text{RCFOPLP}_{rc(Schedule 7 (line 8:14))}]$$

$$\text{45-Day Energy Cost}_{rc} = [\text{45PEC}_{(Schedule 2 (line 1))} \times \text{RCFPLPrC}_{(Schedule 7 (line 8:14))}] + [\text{45OPEC}_{(Schedule 2 (line 1))} \times \text{RCFOPLP}_{rc(Schedule 7 (line 8:14))}] + \text{OC}_{rc}$$

$$\text{OC}_{rc} = \text{Option Cost} \times \text{LDTLF}_{rc(Schedule 7 (line 15:21))} \div \text{LDTLF}_{(Schedule 7 (line 22))}$$

| 9  | Monthly Total Energy Charge |        | TEC   | 45EC  |
|----|-----------------------------|--------|-------|-------|
| 10 | Residential                 | \$/MWh | 27.19 | 38.19 |
| 11 | Commercial                  | \$/MWh | 26.09 | 36.68 |
| 12 | Industrial                  | \$/MWh | 25.99 | 36.36 |
| 13 | Farming                     | \$/MWh | 25.04 | 35.10 |
| 14 | Irrigation                  | \$/MWh | 25.97 | 36.31 |
| 15 | Oil & Gas                   | \$/MWh | 25.92 | 36.23 |
| 16 | Lighting                    | \$/MWh | 14.38 | 18.96 |

$$\text{Term Energy Charge}_{rc} = (\text{TPEC}_{rc} + \text{TOPEC}_{rc})_{(Schedule 2 (line 2:8))} \div \text{LDMLF}_{rc(Schedule 7 (line 22))}$$

$$\text{45-Day Energy Charge}_{rc} = (\text{45PEC}_{rc} + \text{45OPEC}_{rc})_{(Schedule 2 (line 2:8))} \div \text{LDMLF}_{rc(Schedule 7 (line 22))}$$

**Schedule 3 - Hourly Load Shape Compensation, Risk Compensation, Return Margin and Incentive Payment  
July 2006**

| Line No | Description  | Units         | July 2006    |
|---------|--|---------------|--------------|
| 1       | Peak Price Index (based on July forward curve as of March 16)            | \$/MWh        | 71.34        |
| 2       | <b>HLSC (reference: Terms of Settlement 1(h))</b>                        | <b>\$/MWh</b> | <b>1.967</b> |
| 3       | <b>Rcomp (reference: Schedule E "Rcomp")</b>                             | <b>\$/MWh</b> | <b>1.785</b> |
| 4       | Risk Compensation (reference: Terms of Settlement 1(h))                  | \$/MWh        | 1.776        |
| 5       | Total Credit Default Risk (calculated with actual trades and Schedule J) | \$            | 4,082        |
| 6       | Credit Default Risk Rate   | \$/MWh        | 0.033        |
| 7       | RAM Monthly Forecast Costs   | \$            | (2,949)      |
| 8       | RAM Monthly Forecast Rate  | \$/MWh        | (0.024)      |
| 9       | 12 Months of Historical RAM  | Jun-05 \$     | 28           |
| 10      |  | Jul-05 \$     | (9)          |
| 11      |  | Aug-05 \$     | (90)         |
| 12      |  | Sep-05 \$     | 251          |
| 13      |  | Oct-05 \$     | 227          |
| 14      |  | Nov-05 \$     | -            |
| 15      |  | Dec-05 \$     | 128          |
| 16      |  | Jan-06 \$     | -            |
| 17      |  | Feb-06 \$     | (34,081)     |
| 18      |  | Mar-06 \$     | 37           |
| 19      |  | Apr-06 \$     | 4            |
| 20      |  | May-06 \$     | (1,880)      |
| 21      | <b>RM</b>  | <b>\$/MWh</b> | <b>1.50</b>  |
| 22      | IP   | \$            | -            |
| 23      | <b>IP Rate (reference: Terms of Settlement 1(k))</b>                     | <b>\$/MWh</b> | <b>-</b>     |

$$\text{HLSC} = [\$1.59 + ((\text{Max}(\text{Peak Price Index}_{(\text{Schedule 3 (line 1)})}, 65.00) - 65.00) \times 0.05)] \times \text{LDTLF}_{(\text{Schedule 7 (line 22)})} \div \text{LDMLF}_{(\text{Schedule 7 (line 22)})}$$

$$\text{Risk Comensation} = [\$1.50 + ((\text{Max}(\text{Peak Price Index}_{(\text{Schedule 3 (line 1)})}, 65.00) - 65.00) \times 0.035)] \times \text{LDTLF}_{(\text{Schedule 7 (line 22)})} \div \text{LDMLF}_{(\text{Schedule 7 (line 22)})}$$

$$\text{RCOMP} = \text{Risk Compensation}_{(\text{Schedule 3 (line 4)})} + \text{Credit Default Risk}_{(\text{Schedule 3 (line 6)})} + \text{RAM Monthly Forecast Rate}_{(\text{Schedule 3 (line 8)})}$$

termination  
June 26, 2006

Schedule 4 - Transaction Costs and Pool Trading Charges by Rate Class  
July 2006

| Line No | Description  | Units  | July 2006 |
|---------|--|--------|-----------|
| 1       | <b>Transaction Costs</b> (reference: Schedule A "Transaction Costs")   | (\$)   | 36,100    |
| 2       | Residential  | \$/MWh | 0.301     |
| 3       | Commercial   | \$/MWh | 0.286     |
| 4       | Industrial   | \$/MWh | 0.304     |
| 5       | Farming  | \$/MWh | 0.286     |
| 6       | Irrigation   | \$/MWh | 0.307     |
| 7       | Oil & Gas  | \$/MWh | 0.307     |
| 8       | Lighting   | \$/MWh | 0.301     |
| 9       | $TC_{rc} = \{ TC_{(Schedule\ 4\ (line\ 1))} \times ( LDTLF_{rc\ (Schedule\ 7\ (line\ 15:21))} \div LDTLF_{(Schedule\ 7\ (line\ 22))} ) \} \div LDMLF_{rc\ (Schedule\ 7\ (line\ 15:21))}$ |        |           |
| 10      | <b>Pool Trading Charges</b> (reference: Schedule E "PTC")  | \$/MWh | 0.136     |
| 11      | Residential  | \$/MWh | 0.143     |
| 12      | Commercial   | \$/MWh | 0.136     |
| 13      | Industrial   | \$/MWh | 0.145     |
| 14      | Farming  | \$/MWh | 0.136     |
| 15      | Irrigation   | \$/MWh | 0.146     |
| 16      | Oil & Gas  | \$/MWh | 0.146     |
| 17      | Lighting   | \$/MWh | 0.143     |
| 18      | $PTC_{rc} = PTC_{(Schedule\ 4\ (line\ 10))} \times ( LDTLF_{rc\ (Schedule\ 7\ (line\ 15:21))} \div LDMLF_{rc\ (Schedule\ 7\ (line\ 15:21))}$   |        |           |

**Schedule 5 - PCG & LOC Costs, Non-Energy Costs and Non-Energy Cost Adjustment  
July 2006**

| Line No | Description  | Units         | Jul-06      |
|---------|--|---------------|-------------|
| 1       | LDMLF <i>(Schedule 7 (line 22))</i>  | MWh           | 122,287     |
| 2       | PCG & LOC Posted Amount for NGX  | \$            | 10,000,000  |
| 3       | PCG & LOC Annual Rate <i>(reference: Schedule A "PCG&amp;LOC Costs")</i>       |               | 0.775       |
| 4       | PCG & LOC Costs Monthly for NGX  | \$            | 6,458       |
| 5       | PCG & LOC Posted Amount for ISO (as per Section 21 of RRO Regulation)          | \$            | 25,500,000  |
| 6       | PCG & LOC Annual Rate <i>(reference: Schedule A "PCG&amp;LOC Costs")</i>       |               | 0.775       |
| 7       | PCG & LOC Costs Monthly for ISO  | \$            | 16,469      |
| 8       | PCG & LOC Costs for other Counterparties                                       | \$            | -           |
| 10      | <b>Total PCG &amp; LOC (\$/MWh)</b>  | <b>\$/MWh</b> | <b>0.19</b> |
| 11      | Non-Energy Costs   |               |             |
| 12      | Monthly Operating & Capital Costs <i>(reference: Terms of Settlement 1(h))</i> | \$            | 61,050      |
| 13      | Monthly Implementation Costs   |               | 15,000      |
| 14      | Hearing/Negotiation Costs*   | \$            | 3,889       |
| 15      | Total Non-Energy Costs   | \$            | 79,939      |
| 16      | <b>Non-Energy Costs Rate (\$/MWh)</b>  | <b>\$/MWh</b> | <b>0.65</b> |
| 17      | Non-Energy Cost Adjustment   |               |             |
| 18      | Forecast Costs included in Previous Month                                      | \$            | -           |
| 19      | Forecast Volumes   | MWh           | -           |
| 20      | Actual Costs   | \$            | -           |
| 21      | Actual Volumes   | MWh           | -           |
| 22      | Non-Energy Costs Adjustment (under/(over recovery))                            | \$            | -           |
| 23      | <b>Non-Energy Cost Adjustment (\$/MWh)</b>                                     | <b>\$/MWh</b> | <b>-</b>    |

\*These amounts are subject to deferral accounts

Line 2 - NGX Posted Amount will be updated on a monthly basis

Line 5 - ISO Rules - DERS will be required to post PCG and LOC

Line 8 - DERS to post PCG & LOC for other counterparties as required depending on actual trades

Schedule 6 - Carrying Costs  
July 2006

| Line No | Description   | Units | 2006<br>July |
|---------|---|-------|--------------|
| 1       | Paid Hearing/Negotiation costs  | \$    | 233,346      |
| 2       | Recovered through Rates   | \$    | 1,945        |
| 3       | Mid-Month Balance of Hearing/Negotiation Account  | \$    | 231,401      |
| 4       | Current Working Capital Rate (before Tax) <i>(reference: Schedule A "Carrying Costs")</i> | %     | 8.03%        |
| 5       | <b>Monthly Carrying Costs (Hearing/Negotiation Cots)</b>                                  |       | <b>1,548</b> |
| 6       | Paid Option Premiums  | \$    | -            |
| 7       | Option Premiums included in rates   | \$    | -            |
| 8       | Carried Option Premiums   | \$    | -            |
| 9       | Current Working Capital Rate (before tax)   | %     | 8.03%        |
| 10      | <b>Monthly Carrying Costs (Option Premiums)</b>   |       | <b>-</b>     |
| 11      | <b>Total Monthly Carrying Costs</b> <i>(line 5 + line 10)</i>                             |       | <b>1,548</b> |
| 12      | LDMLF   |       | 122,287      |
| 13      | <b>Carrying Cost (\$/MWh)</b>   |       | <b>0.013</b> |

Note: Working Capital rate includes tax

Schedule 7 - Monthly Forecast Load Data  
July 2006

Monthly On-Peak and Off-Peak Forecast by rate class

| Line No |             | On-Peak | Off-Peak |
|---------|-------------|---------|----------|
| 1       | Residential | 44,102  | 14,560   |
| 2       | Commercial  | 22,642  | 6,910    |
| 3       | Industrial  | 7,870   | 3,721    |
| 4       | Farming     | 16,298  | 6,639    |
| 5       | Irrigation  | 349     | 174      |
| 6       | Oil & Gas   | 1,724   | 871      |
| 7       | Lighting    | 31      | 253      |

Monthly On-Peak and Off-Peak share by rate class

|    |             | RCFPLP | RCFOPLP |
|----|-------------|--------|---------|
| 8  | Residential | 47.4%  | 43.9%   |
| 9  | Commercial  | 24.3%  | 20.9%   |
| 10 | Industrial  | 8.5%   | 11.2%   |
| 11 | Farming     | 17.5%  | 20.0%   |
| 12 | Irrigation  | 0.4%   | 0.5%    |
| 13 | Oil & Gas   | 1.9%   | 2.6%    |
| 14 | Lighting    | 0.0%   | 0.8%    |

Total Load forecast and Metered Load Forecast (MWh)

|    |             | LFTLF   | LDMLF   |
|----|-------------|---------|---------|
| 15 | Residential | 58,662  | 55,714  |
| 16 | Commercial  | 29,553  | 29,553  |
| 17 | Industrial  | 11,591  | 10,904  |
| 18 | Farming     | 22,937  | 22,937  |
| 19 | Irrigation  | 523     | 488     |
| 20 | Oil & Gas   | 2,595   | 2,420   |
| 21 | Lighting    | 284     | 270     |
| 22 | Total       | 126,145 | 122,287 |

Schedule 8 - Outstanding Deferral Amounts from 2004/06 Plan  
July 2006

| Line No | Description  | Deferred Costs | LDMLF<br>(June 2006) | \$/MWh |
|---------|--|----------------|----------------------|--------|
| 1       | March-May 2006 Deferred Energy Costs/Benefits                      | (132,061)      |                      |        |
|         | Rate Class Share of Deferred Cost/Benefits                         |                |                      |        |
| 2       | Residential  | \$ (59,374)    | 55,714               | (1.07) |
| 3       | Commercial   | \$ (30,145)    | 29,553               | (1.02) |
| 4       | Industrial   | \$ (10,760)    | 10,904               | (0.99) |
| 5       | Farming  | \$ (29,347)    | 22,937               | (1.28) |
| 6       | Irrigation   | \$ 45          | 488                  | 0.09   |
| 7       | Oil & Gas  | \$ (2,257)     | 2,420                | (0.93) |
| 8       | Lighting   | \$ (222)       | 270                  | (0.82) |
| 9       | Non-Energy Deferral Cost Adjustment                                | \$ (24,307)    |                      | (0.20) |
| 10      | Rate Class Share of Deferred Cost/Benefits (Energy and Non-Energy) |                |                      |        |
| 11      | Residential  |                | \$                   | (1.26) |
| 12      | Commercial   |                | \$                   | (1.22) |
| 13      | Industrial   |                | \$                   | (1.19) |
| 14      | Farming  |                | \$                   | (1.48) |
| 15      | Irrigation   |                | \$                   | (0.11) |
| 16      | Oil & Gas  |                | \$                   | (1.13) |
| 17      | Lighting   |                | \$                   | (1.02) |



**Energy Adjustment by Rate Class**

| Line No | Description                     | Units   | Mar     | Mar      | Apr    | Apr      | May   | May      | Total   |
|---------|---------------------------------|---------|---------|----------|--------|----------|-------|----------|---------|
|         |                                 |         | Peak    | Off Peak | Peak   | Off Peak | Peak  | Off Peak | July    |
| 1       | Total Monthly Energy Adjustment | \$ '000 | (157)   | (1)      | (2)    | (0)      | 28    | (0)      | (132.1) |
| 2       | Residential                     | \$ '000 | (70.89) | (0.56)   | (0.72) | (0.02)   | 12.91 | (0.10)   | (59.4)  |
| 3       | Commercial                      | \$ '000 | (35.93) | (0.27)   | (0.34) | (0.01)   | 6.44  | (0.04)   | (30.1)  |
| 4       | Industrial                      | \$ '000 | (12.84) | (0.14)   | (0.13) | (0.01)   | 2.39  | (0.03)   | (10.8)  |
| 5       | Farming                         | \$ '000 | (34.16) | (0.33)   | (0.33) | (0.01)   | 5.54  | (0.05)   | (29.3)  |
| 6       | Irrigation                      | \$ '000 | 0.00    | 0.00     | (0.00) | (0.00)   | 0.05  | (0.00)   | 0.0     |
| 7       | Oil & Gas                       | \$ '000 | (2.69)  | (0.03)   | (0.03) | (0.00)   | 0.50  | (0.01)   | (2.3)   |
| 8       | Lighting                        | \$ '000 | (0.22)  | (0.01)   | (0.00) | (0.00)   | 0.01  | (0.00)   | (0.2)   |



**Input Sheet****Applicable Month****July 2006****Monthly On-Peak and Off-Peak Volume by Rate Class (MWh)**

| <b>Off-Peak</b>    | <b>July 2006</b> |
|--------------------|------------------|
| Sum of Residential | 14,560           |
| Sum of Commercial  | 6,910            |
| Sum of Industrial  | 3,721            |
| Sum of Farming     | 6,639            |
| Sum of Irrigation  | 174              |
| Sum of Oil & Gas   | 871              |
| Sum of Lighting    | 253              |

| <b>On-Peak</b>     | <b>July 2006</b> |
|--------------------|------------------|
| Sum of Residential | 44,102           |
| Sum of Commercial  | 22,642           |
| Sum of Industrial  | 7,870            |
| Sum of Farming     | 16,298           |
| Sum of Irrigation  | 349              |
| Sum of Oil & Gas   | 1,724            |
| Sum of Lighting    | 31               |

**LDMLFrc - Excluding Losses and UFE (MWh)**

|                    | <b>July 2006</b> |
|--------------------|------------------|
| Sum of Residential | 55,714           |
| Sum of Commercial  | 29,553           |
| Sum of Industrial  | 10,904           |
| Sum of Farming     | 22,937           |
| Sum of Irrigation  | 488              |
| Sum of Oil & Gas   | 2,420            |
| Sum of Lighting    | 270              |

|                                   | <b>July 2006</b> |
|-----------------------------------|------------------|
| <b>Term Peak Energy Costs</b>     | 2,837,337        |
| <b>Term Off-Peak Energy Costs</b> | 385,733          |
| <b>45 Peak Energy Costs</b>       | 4,027,329        |
| <b>45 Off-Peak Energy Costs</b>   | 496,345          |

| <b>Forecast Costs</b>             | <b>July 2006</b> |
|-----------------------------------|------------------|
| NGX PCG & LOC Posted Amount       | 10,000,000       |
| AESO PCG & LOC Posted Amount      | 25,500,000       |
| PCG Annual Rate                   | 0.400            |
| LOC Annual Rate                   | 0.375            |
| Monthly Implementation Costs      | 15,000           |
| Hearing/Negotiation Costs Monthly | 3,889            |
| NEC                               | 61,050           |
| Incentive Payments                | -                |
| Credit default Risk               | 4,082            |
| Transaction Costs                 | 36,100           |
| Pool Trading Charges \$/MWh       | 0.136            |
| RM                                | 1.500            |
| Peak Price index                  | 71.34            |

## Historical RAM

|        |             |
|--------|-------------|
| Jun-05 | 28.23       |
| Jul-05 | (9.38)      |
| Aug-05 | (89.51)     |
| Sep-05 | 251.05      |
| Oct-05 | 226.52      |
| Nov-05 | -           |
| Dec-05 | 127.59      |
| Jan-06 | -           |
| Feb-06 | (34,080.81) |
| Mar-06 | 37.09       |
| Apr-06 | 3.93        |
| May-06 | (1,880.32)  |