

EXECUTIVE SUMMARY

This information package was developed to assist all parties participating in the monthly Gas Cost Flow Through Rate (GCFR) process for Direct Energy Regulated Services Deferred Gas Account (DGA).

This document contains information used to derive a GCFR of \$5.320/GJ for Direct Energy Regulated Services (DERS) gas customers for June 2005.

1 DGA COST AND RECOVERY OVERVIEW

Schedule M-1: Monthly DGA Costs and Recoveries
Schedule M-2: Monthly DGA Energy Balance
Any special notes as required

2 RECONCILIATION MONTH SCHEDULES

Schedule R-1: Forecast and Actual DGA Costs and Recoveries
Schedule R-2: DGA Energy Balance and Degree Days
Schedule R-3: Actual Gas Purchases
Schedule R-4: Actual Gas Purchases - ON-System ATCO North Supplies
Schedule R-5: Actual Gas Purchases - Nova Inventory Transfer Supplies
Schedule R-6: Forecast and Actual Unit Gas Prices
Schedule R-7: Transportation and Storage Costs
Schedule R-10: Actual Gas Purchases - Details
Any special notes as required

3 FORECAST MONTH SCHEDULES

Schedule F-1: Forecast Gas Purchases
Schedule F-2: Forecast Unit Gas Prices
Schedule F-3: Gas Cost Flow Through Rate Derivation Less UFG
Schedule F-4: Gas Cost Flow Through Rate Derivation for DERS Gas Sales Customers
Any special notes as required

4 OTHER SCHEDULES

Schedule C-1: Cost of Credit Support

5 APPENDIX

Appendix B – North Additional Information

INTRODUCTION

This section provides an overview of the Deferred Gas Account (DGA).

Schedules M-1 and M-2 show the DGA components as of May 25, 2005.

Schedule M-1 includes actual, estimated and forecast costs for the various gas supply components and actual, estimated and forecast dollars for the recovery components.

Schedule M-2 includes actual, estimated and forecast energy balance for the DGA.

In order to zero the forecast balance of the DGA on June 30, 2005, a GCFR of \$5.231/GJ for ATCO Pipelines customers and a GCFR of \$5.320/GJ for DERS gas customers should be implemented on June 01, 2005.

SECTION 1
DGA COST AND RECOVERY OVERVIEW

SCHEDULE M-1
MONTHLY DGA COSTS AND RECOVERIES

Line	Description	Units	A	B	C	D	E
			Previous Period Adjustment	Actual Mar-05	Estimate Apr-05	Estimate May-05	Forecast Jun-05
1	Opening Cumulative DGA Balance	\$,000	7,867	7,881	13,346	9,436	3,926
<u>Gas Supply Costs</u>							
2	Purchases	\$,000	0	65,430	45,580	28,803	18,211
3	Daily Trade Averaging Adjustment	\$,000	0	0	0	0	0
4	Storage	\$,000	0	8,008	807	0	0
5	Imbalances	\$,000	133	(1,359)	0	0	0
6	Total Gas Supply Costs	\$,000	133	72,078	46,387	28,803	18,211
<u>Adjustments</u>							
7	Fuel	\$,000	0	0	0	0	0
8	Transportation	\$,000	0	72	58	32	16
9	TCPL (AB) Fuel Recovery	\$,000	0	(22)	0	0	0
10	Procurement and Portfolio Management	\$,000	0	29	29	29	29
11	Gas Supply - Related Bad Debts	\$,000	0	92	88	84	81
12	DGA Balance Carrying Costs	\$,000	0	(17)	(17)	(16)	(15)
13	Credit Charge	\$,000	0	66	43	34	19
14	Net Gas Costs	\$,000	133	72,299	46,588	28,966	18,341
<u>Recoveries</u>							
15	Calendar Sales	\$,000	146	70,250	37,442	22,972	14,228
16	Transportation Imbalance Sales	\$,000	1	1	0	0	0
17	Excess System Sales	\$,000	0	7,302	5,034	292	0
18	Penalty Revenue	\$,000	0	211	201	192	186
19	Total Recoveries	\$,000	147	77,764	42,677	23,457	14,415
20	Current DGA Balance	\$,000	14	5,465	(3,911)	(5,509)	(3,926)
21	Closing Cumulative DGA Balance	\$,000	7,881	13,346	9,436	3,926	0

May 25, 2005

**SCHEDULE M-2
MONTHLY DGA ENERGY BALANCE**

Line	Description	Units	A Actual Mar-05	B Estimate Apr-05	C Estimate May-05	D Forecast Jun-05
<u>Gas Supply Costs</u>						
1	Purchases	TJ	9,833	6,301	4,149	2,720
2	Storage	TJ	1,285	129	0	0
3	Imbalances	TJ	(114)	0	0	0
4	Total Energy	TJ	11,004	6,429	4,149	2,720
<u>Adjustments</u>						
5	TCPL (AB) Fuel Recovery	TJ	(3)	0	0	0
6	Net Energy	TJ	11,000	6,429	4,149	2,720
<u>Recoveries</u>						
7	Calendar Sales	TJ	10,384	5,990	4,294	2,673
8	Transportation Imbalance Sales	TJ	0	0	0	0
9	Excess System Sales	TJ	1,016	671	45	0
10	Total Recoveries	TJ	11,400	6,661	4,339	2,673
11	DGA UFG	TJ	400	231	190	(47)

SPECIAL NOTES

INTRODUCTION

This section provides details of the Deferred Gas Account (DGA) components for March 2005.

SECTION 2
RECONCILIATION MONTH SCHEDULES

Schedule R-1 shows the forecast and actual DGA cost and recovery components for March 2005 as of February 22, 2005 and May 25, 2005 respectively.

SCHEDULE R-1
FORECAST & ACTUAL DGA COSTS AND RECOVERIES
March 2005

Line	Description	Units	Forecast February 22, 2005	Actual May 25, 2005	Actual less Forecast
<u>Gas Supply Costs</u>					
1	Purchases	\$,000	73,516	65,430	(8,086)
2	Daily Trade Averaging Adjustment	\$,000	0	0	0
3	Storage	\$,000	0	8,008	8,008
4	Imbalances	\$,000	0	(1,359)	(1,359)
5	Total Gas Supply Costs	\$,000	73,516	72,078	(1,437)
<u>Adjustments</u>					
6	Fuel	\$,000	0	0	0
7	Transportation	\$,000	101	72	(29)
8	TCPL (AB) Fuel Recovery	\$,000	0	(22)	(22)
9	Procurement and Portfolio Management	\$,000	29	29	0
10	Gas Supply - Related Bad Debts	\$,000	91	92	1
11	DGA Balance Carrying Costs	\$,000	(17)	(17)	0
12	Credit Charge	\$,000	68	66	(2)
13	Net Gas Costs	\$,000	73,787	72,299	(1,488)
<u>Recoveries</u>					
14	Calendar Sales	\$,000	79,630	70,250	(9,380)
15	Transportation Imbalance Sales	\$,000	0	1	1
16	Excess System Sales	\$,000	0	7,302	7,302
17	Penalty Revenue	\$,000	209	211	3
18	Total Recoveries	\$,000	79,839	77,764	(2,074)

May 25, 2005

SECTION 2
RECONCILIATION MONTH SCHEDULES

Schedule R-2 shows the forecast and actual DGA energy balance for March 2005 as of February 22, 2005 and May 25, 2005. It also shows the normal and actual degree days for March 2005.

SCHEDULE R-2
DGA ENERGY BALANCE & DEGREE DAYS
March 2005

Line	Description	Units	Forecast February 22, 2005	Actual May 25,	Actual less Forecast
<u>Gas Supply Costs</u>					
1	Purchases	TJ	11,971	9,833	(2,138)
2	Storage	TJ	0	1,285	1,285
3	Imbalances	TJ	0	(114)	(114)
<hr/>					
4	Total Energy	TJ	11,971	11,004	(967)
<u>Adjustments</u>					
5	TCPL (AB) Fuel Recovery	TJ	0	(3)	(3)
<hr/>					
6	Net Energy	TJ	11,971	11,000	(971)
<u>Recoveries</u>					
7	Calendar Sales	TJ	11,722	10,384	(1,338)
8	Transportation Imbalance Sales	TJ	0	0	0
9	Excess System Sales	TJ	0	1,016	1,016
<hr/>					
10	Total Recoveries	TJ	11,722	11,400	(322)
<hr/>					
11	DGA UFG	TJ	(249)	400	649
12	Degree Days	DD	529	463	(66)

May 25, 2005

SECTION 2
RECONCILIATION MONTH SCHEDULES

Schedule R-3 shows the actual DGA purchase gas components for March 2005 as of May 25, 2005.

SCHEDULE R-3
ACTUAL GAS PURCHASES
March 2005

Line	Description	Units	Actual May 25, 2005
1	ON-System ATCO North Supplies	\$,000	37,156
2		TJ	5,751
3		\$/GJ	6.461
4	Nova Inventory Transfer Supplies	\$,000	28,278
5		TJ	4,082
6		\$/GJ	6.927
7	Total Purchases	\$,000	65,434
8		TJ	9,833
9		\$/GJ	6.655

May 25, 2005

SECTION 2
RECONCILIATION MONTH SCHEDULES

Schedule R-4 shows the actual DGA ON-System ATCO North gas components for March 2005 as of May 25, 2005.

SCHEDULE R-4
ACTUAL GAS PURCHASES - ON-SYSTEM ATCO NORTH SUPPLIES

	March 2005	Actual May 25, 2005	
Line	Description	Units	
1	Long Term Indexed	\$,000	5,064
2		TJ	727
3		\$/GJ	6.966
4	Total Long Term	\$,000	5,064
5		TJ	727
6		\$/GJ	6.966
7	Short Term (Monthly Index)	\$,000	27,670
8		TJ	4,403
9		\$/GJ	6.284
10	Short Term (Daily Index)	\$,000	4,423
11		TJ	621
12		\$/GJ	7.122
13	Total Short Term	\$,000	32,093
14		TJ	5,024
15		\$/GJ	6.388
16	Total ON-System ATCO North Supplies	\$,000	37,157
17		TJ	5,751
18		\$/GJ	6.461

May 25, 2005

**SECTION 5
RECONCILIATION MONTH SCHEDULES**

Schedule R-5 shows the actual DGA Nova Inventory Transfer purchase gas components for March 2005 as of May 25, 2005.

**SCHEDULE R-5
ACTUAL GAS PURCHASES - NOVA INVENTORY TRANSFER SUPPLIES**

		March 2005	Actual May 25, 2005
Line	Description	Units	
1	Long Term Indexed	\$,000	328
2		TJ	52
3		\$/GJ	6.308
4	Total Long Term	\$,000	328
5		TJ	52
6		\$/GJ	6.308
7	Short Term (Monthly Index)	\$,000	8,869
8		TJ	1,395
9		\$/GJ	6.358
10	Short Term (Daily Index)	\$,000	19,081
11		TJ	2,635
12		\$/GJ	7.241
13	Total Short Term	\$,000	27,950
14		TJ	4,030
15		\$/GJ	6.935
16	Total Nova Inventory Transfer Supplies	\$,000	28,278
17		TJ	4,082
18		\$/GJ	6.927

May 25, 2005

SECTION 2
RECONCILIATION MONTH SCHEDULES

Schedule R-6 shows the forecast and actual unit gas prices for March 2005 as of February 22, 2005 and May 25, 2005 respectively.

SCHEDULE R-6
FORECAST AND ACTUAL UNIT GAS PRICES
March 2005

Line	Description	Units	Forecast February 22, 2005	Actual May 25, 2005	Actual less Forecast
1	AECO Monthly Index	\$/GJ	6.1881	6.2672	0.0791
2	AECO Daily INDEX	\$/GJ	6.0912	7.0956	1.0044

Notes:

1. The forecast unit price in Line 1 is the weighted average price of the transactions made up to and including February 18, 2005 on the AECO/NGX Intra-Alberta March (Near Month) instrument as reported by NGX.
2. The actual unit price in Line 1 was the weighted average price of the transactions made up to and including February 28, 2005 on the AECO/NGX Intra-Alberta March (Near Month) instrument as reported by NGX.
3. The forecast unit price in Line 2 is the arithmetic average of the March, AECO/NGX Intra-Alberta Settlement prices on February 14, 15, 16, 17 & 18, 2005.
4. The actual unit price in Line 2 is the total weighted average price of the daily, weighted average prices each day in March, 2005 as reported by NGX and includes all weekend deals.

May 25, 2005

SECTION 2
RECONCILIATION MONTH SCHEDULES

Schedule R-7 shows the actual contract storage and transportation costs for March 2005 as of May 25, 2005.

The TCPL (AB) transportation costs reflect Firm Transportation Receipt charges on the NOVA Gas transmission system and the AP FSR transportation costs reflect Firm Service Receipt charges on the ATCO Pipelines system.

SCHEDULE R-7
TRANSPORTATION & STORAGE COSTS
March 2005

Line	Description	Units	Actual May 25, 2005
1	Contract Storage	\$,000	0
2	Transportation -- AP FSR	\$,000	20
3	Transportation -- TCPL (AB)	\$,000	52
	Total		72

May 25, 2005

SECTION 2
RECONCILIATION MONTH SCHEDULES

The R-10 schedules show the actual day gas sales and purchases for the reconciliation month as at the filing date.

Short term transaction totals in schedules R 10 B & D are shown only if all four of these criteria are satisfied:

1. Transactions are done for the same time frame (e.g. same day or yesterday).
2. Transactions are done for the same point (i.e. NIT, ATCO North or ATCO South).
3. Transactions are done using the same pricing regime (i.e. fixed vs. index based).
4. Both regulated and deregulated deals are transacting in the same direction (i.e. both selling or both buying).

Schedule R 10 A N - Actual Spot Gas Purchases by Trade Day

March 2005

Direct Energy Regulated Services

Nova Inventory Transfer Supplies

DAY	Yesterday (YD)			AECO YD	Same Day (SD)					AECO Daily
	Avg. Cost		Total Cost	Daily Average	Fixed	Avg. Cost	Index Related	Avg. Cost	Total Cost	Index
	GJ's	\$/GJ	\$	\$/GJ	GJ's	\$/GJ	GJ's	\$/GJ	\$	\$/GJ
1	0	0.0000	0.00	6.8267	0	0.0000	10,000	6.7396	67,396.00	6.7396
2	5,000	7.0000	35,000.00	7.0097	0	0.0000	20,000	6.8438	136,876.00	6.8388
3	(10,000)	6.7860	(67,860.01)	6.7668	0	0.0000	0	0.0000	0.00	6.9981
7	60,000	6.8910	413,460.00	6.9043	0	0.0000	20,000	6.7795	135,590.00	6.7795
8	15,000	7.0257	105,385.00	6.9974	0	0.0000	10,000	6.9338	69,338.00	6.9328
9	(10,000)	6.8630	(68,630.01)	6.8698	0	0.0000	0	0.0000	0.00	6.9771
10	(17,500)	6.6936	(117,137.50)	6.6912	0	0.0000	0	0.0000	0.00	6.8670
11	(10,000)	6.5300	(65,300.00)	6.5649	0	0.0000	0	0.0000	0.00	6.6966
13	(45,000)	6.8661	(308,975.01)	6.8796	0	0.0000	0	0.0000	0.00	6.7495
15	0	0.0000	0.00	7.1775	0	0.0000	60,000	7.2419	434,514.00	7.2319
16	(10,000)	7.3917	(73,916.51)	7.3758	0	0.0000	0	0.0000	0.00	7.1952
17	(85,000)	7.2620	(617,272.50)	7.2635	0	0.0000	0	0.0000	0.00	7.3661
18	0	0.0000	0.00	7.2901	0	0.0000	20,000	7.2911	145,822.00	7.2911
19	10,000	7.4150	74,150.00	7.4052	0	0.0000	20,000	7.2896	145,792.00	7.2896
20	20,000	7.3700	147,400.00	7.3647	15,000	7.3350	20,000	7.3352	256,729.00	7.3352
21	10,000	7.4275	74,275.00	7.4025	0	0.0000	0	0.0000	0.00	7.3595
22	(10,000)	7.3400	(73,400.00)	7.3532	40,000	7.4300	0	0.0000	297,200.00	7.4017
23	(10,000)	7.2900	(72,900.00)	7.2819	0	0.0000	40,000	7.3478	293,910.00	7.3440
24	0	0.0000	0.00	7.0675	(40,000)	7.1800	0	0.0000	(287,200.00)	7.2650
25	(130,000)	6.4858	(843,150.00)	6.4821	(20,000)	7.0900	(40,000)	7.0844	(425,177.00)	7.0913
26	30,000	7.0200	210,600.00	6.9454	(25,000)	6.7900	(50,000)	6.8418	(511,840.00)	6.8468
27	(59,000)	7.0132	(413,780.00)	7.0058	0	0.0000	(40,000)	6.9697	(278,786.00)	6.9734
29	(25,000)	7.4210	(185,525.01)	7.4029	0	0.0000	0	0.0000	0.00	7.1411
30	(10,000)	7.5175	(75,175.01)	7.5185	0	0.0000	0	0.0000	0.00	7.4175
31	(66,000)	7.6551	(505,235.00)	7.6586	0	0.0000	10,000	7.5589	75,589.00	7.5574
	(347,500)		(2,427,986.56)	TOTALS	(30,000)		100,000		555,753.00	

May 25, 2005

Schedule R 10 C N - Actual Spot Gas Purchases by Trade Day
March 2005
Direct Energy Regulated Services
ON- System ATCO North Supplies

YD table is not applicable for this schedule.

DAY	Yesterday (YD)			AECO YD	Same Day (SD)					AECO Daily
	Avg. Cost		Total Cost	Daily Average	Fixed	Avg. Cost	Index Related	Avg. Cost	Total Cost	Index
	GJ's	\$/GJ	\$	\$/GJ	GJ's	\$/GJ	GJ's	\$/GJ	\$	\$/GJ
1	0	0.0000	0.00	0.0000	0	0.0000	19,000	6.7946	129,097.40	6.7396
2	0	0.0000	0.00	0.0000	0	0.0000	20,000	6.8958	137,916.00	6.8388
3	0	0.0000	0.00	0.0000	0	0.0000	24,500	7.0552	172,853.45	6.9981
4	0	0.0000	0.00	0.0000	0	0.0000	32,000	6.8501	219,203.20	6.8052
5	0	0.0000	0.00	0.0000	0	0.0000	11,000	6.8501	75,351.10	6.7984
6	0	0.0000	0.00	0.0000	0	0.0000	32,000	6.8501	219,203.20	6.8043
7	0	0.0000	0.00	0.0000	0	0.0000	30,500	6.8405	208,634.75	6.7795
8	0	0.0000	0.00	0.0000	0	0.0000	2,000	6.9953	13,990.60	6.9328
9	0	0.0000	0.00	0.0000	0	0.0000	30,000	7.0396	211,188.00	6.9771
10	0	0.0000	0.00	0.0000	0	0.0000	15,000	6.9270	103,905.00	6.8670
12	0	0.0000	0.00	0.0000	0	0.0000	26,000	6.7630	175,838.00	6.6847
13	0	0.0000	0.00	0.0000	0	0.0000	26,000	6.7630	175,838.00	6.7495
14	0	0.0000	0.00	0.0000	0	0.0000	9,000	7.0353	63,317.40	6.9786
15	0	0.0000	0.00	0.0000	0	0.0000	7,000	7.2919	51,043.30	7.2319
16	0	0.0000	0.00	0.0000	0	0.0000	10,500	7.2590	76,219.60	7.1952
17	0	0.0000	0.00	0.0000	0	0.0000	33,500	7.4268	248,796.85	7.3661
18	0	0.0000	0.00	0.0000	0	0.0000	27,200	7.3438	199,751.36	7.2911
19	0	0.0000	0.00	0.0000	0	0.0000	27,200	7.3438	199,751.36	7.2896
20	0	0.0000	0.00	0.0000	0	0.0000	27,200	7.3438	199,751.36	7.3352
21	0	0.0000	0.00	0.0000	0	0.0000	27,100	7.4190	201,055.45	7.3595
22	0	0.0000	0.00	0.0000	0	0.0000	15,700	7.4633	117,173.69	7.4017
23	0	0.0000	0.00	0.0000	0	0.0000	25,719	7.3994	190,306.29	7.3440
24	0	0.0000	0.00	0.0000	0	0.0000	14,578	7.3082	106,538.57	7.2650
25	0	0.0000	0.00	0.0000	0	0.0000	14,578	7.3132	106,611.87	7.0913
26	0	0.0000	0.00	0.0000	0	0.0000	14,578	7.3203	106,715.05	6.8468
27	0	0.0000	0.00	0.0000	0	0.0000	14,578	7.3166	106,661.63	6.9734
28	0	0.0000	0.00	0.0000	0	0.0000	12,078	7.1042	85,804.89	7.0563
29	0	0.0000	0.00	0.0000	0	0.0000	11,500	7.1911	82,697.65	7.1411
31	0	0.0000	0.00	0.0000	0	0.0000	(283,000)	7.6177	(2,155,809.20)	7.5574
	0		0.00	TOTALS	0		277,009		1,829,405.82	

Schedule R 10 G N - Actual Spot Gas Purchases by Delivery Day

March 2005

PEAKING Demand Supply Contracts

Nova Inventory Transfer Supplies

DAY	Index Related	Same Day (SD)		AECO Daily
	GJ's	Avg. Cost	Total Cost	Index
		\$/GJ	\$	\$/GJ
1	75,000	6.7579	506,845	6.7396
3	55,000	7.0131	385,721	6.9981
13	40,000	6.7745	270,980	6.7495
14	140,000	7.0043	980,604	6.9786
15	175,000	7.2498	1,268,708	7.2319
16	200,000	7.2127	1,442,540	7.1952
17	200,000	7.3836	1,476,720	7.3661
18	165,000	7.3132	1,206,682	7.2911
19	125,000	7.3046	913,075	7.2896
20	100,000	7.3602	736,020	7.3352
21	110,000	7.3777	811,545	7.3595
22	125,000	7.4187	927,338	7.4017
23	150,000	7.3590	1,103,850	7.3440
24	255,000	7.2825	1,857,049	7.2650
25	120,000	7.2746	872,954	7.0913
26	100,000	7.2817	728,170	6.8468
27	65,000	7.2817	473,311	6.9734
TOTALS	2,200,000		15,962,110	

Schedule R 10 H N - Actual Spot Gas Purchases by Delivery Day

March 2005

PEAKING Demand Supply Contracts

ON- System ATCO North Supplies

DAY	Index Related GJ's	Same Day (SD)		AECO Daily Index \$/GJ
		Avg. Cost \$/GJ	Total Cost \$	
4	1,500	6.8602	10,290	6.8052
5	1,500	6.8534	10,280	6.7984
6	1,500	6.8593	10,289	6.8043
7	8,000	6.8345	54,676	6.7795
11	4,000	6.7580	27,032	6.6966
12	4,000	6.7580	27,032	6.6847
13	4,000	6.8045	27,218	6.7495
22	8,000	7.4567	59,654	7.4017
23	7,500	7.3990	55,493	7.3440
TOTALS	40,000		281,963	

Schedule R 10 I N - Long Term & Short Term(Monthly Index) Purchases
March 2005

Direct Energy Regulated Services

ON-System Atco North Supplies

<u>Trade</u>	<u>From</u>	<u>To</u>	<u>Volume(GJ)</u>	<u>Price</u>	<u>Value</u>
180884	03/01/2005	03/31/2005	1,092	5.810	6,344
180885	03/01/2005	03/31/2005	8,484	6.147	52,153
180886	03/01/2005	03/31/2005	1,927	6.267	12,077
180887	03/01/2005	03/31/2005	13,950	6.267	87,427
180889	03/01/2005	03/31/2005	23,837	6.267	149,391
180891	03/01/2005	03/31/2005	30	6.267	188
180941	03/01/2005	03/31/2005	19,252	5.935	114,258
180945	03/01/2005	03/31/2005	170,500	7.086	1,208,184
183216	03/01/2005	03/31/2005	2,113	7.106	15,014
183217	03/01/2005	03/31/2005	36,049	7.106	256,150
183218	03/01/2005	03/31/2005	15,308	7.051	107,935
183219	03/01/2005	03/31/2005	406,046	7.068	2,869,950
185435	03/01/2005	03/31/2005	3,777	7.590	28,666
185506	03/01/2005	03/31/2005	13,603	6.600	89,777
191521	03/01/2005	03/31/2005	11,367	5.810	66,041
Total Long Term Indexed			727,335	6.966	5,063,557
188030	03/01/2005	03/31/2005	310,000	6.271	1,944,134
188118	03/01/2005	03/31/2005	372,000	6.271	2,332,961
188320	03/01/2005	03/31/2005	465,000	6.274	2,917,550
188345	03/01/2005	03/31/2005	620,000	6.276	3,891,368
188392	03/01/2005	03/31/2005	620,000	6.280	3,893,662
188532	03/01/2005	03/31/2005	620,000	6.280	3,893,662
190753	03/01/2005	03/31/2005	750	7.297	5,472
197047	03/01/2005	03/31/2005	1,395,000	6.302	8,791,569
Total Short Term(Monthly Index)			4,402,750	6.284	27,670,378

May 25, 2005

Schedule R 10 J N - Long Term & Short Term(Monthly Index) Purchases
March 2005

Direct Energy Regulated Services

Nova Inventory Transfer Supplies

<u>Trade</u>	<u>From</u>	<u>To</u>	<u>Volume(GJ)</u>	<u>Price</u>	<u>Value</u>
180939	03/01/2005	03/31/2005	10,013	6.267	62,754
180944	03/01/2005	03/31/2005	42,253	6.267	264,808
Total Long Term Indexed			52,266	6.308	327,562
188014	03/01/2005	03/31/2005	310,000	6.267	1,942,832
188092	03/01/2005	03/31/2005	155,000	7.084	1,098,086
192420	03/01/2005	03/31/2005	310,000	6.267	1,942,832
196188	03/01/2005	03/31/2005	620,000	6.267	3,885,664
Total Short Term(Monthly Index)			1,395,000	6.358	8,869,414

May 25, 2005

SECTION 3
FORECAST MONTH SCHEDULES

This section provides details of the Deferred Gas Account (DGA) components for June 2005.

Schedule M-1 in Section 1 shows the forecast costs for the various gas supply categories, gas cost adjustments and the forecast dollars for the various recovery components for June 2005.

Schedule M-2 in Section 1 shows the forecast energy balance of the DGA for June 2005.

Schedule F-1 shows the forecast of gas purchases for June 2005 by pricing mechanism. As shown in Schedule F-1, most of the gas purchases have AECO Monthly or Daily Index pricing mechanism.

Most of the Other purchase category is also influenced by AECO index pricing mechanism.

SCHEDULE F-1
FORECAST GAS PURCHASES
June 2005

Line	Description	Units	Forecast May 25, 2005
1	AECO Monthly Index	TJ	1,808
2	AECO Daily Index	TJ	624
3	Other	TJ	289
	Total	TJ	2,720

May 25, 2005

Schedule F-2 shows the forecast of the unit gas prices for June 2005.

SCHEDULE F-2
FORECAST UNIT GAS PRICES
June 2005

Line	Description	UNIT	Forecast May 25, 2005
1	AECO Monthly Index	\$/GJ	6.7256
2	AECO Daily Index (1)	\$/GJ	6.5938

Notes:

1. The forecast unit price in Line 1 is the weighted average price of the transactions made up to and including May 24, 2005 on the AECO/NGX Intra-Alberta June (Near Month) instrument as reported by NGX.
2. The forecast unit price in Line 2 is the arithmetic average of the June, AECO/NGX Intra-Alberta Settlement prices on May 18, 19, 20, 23 & 24, 2005.

Schedule F-3 shows the derivation for the amount of recovery required from all customers not including UFG.

SCHEDULE F-3
GAS COST FLOW THROUGH RATE DERIVATION

June 2005

Line	Description	Units	Reference	Value
1	Opening Cumulative DGA Balance	\$,000	Schedule M-1, Line 1, Column E	3,926
2	Net Gas Cost Estimate	\$,000	Schedule M-1, Line 14, Column E	18,341
3	Transportation Imbalance Sales Estimate	\$,000	Schedule M-1, Line 16, Column E	0
4	Excess System Sales Estimate	\$,000	Schedule M-1, Line 17, Column E	0
5	Penalty Revenue Estimate	\$,000	Schedule M-1, Line 18, Column E	186
6	Net Monthly Gas Cost Recovery	\$,000	Line 2 less Line 1 less Lines 3 - 5	14,228
7	Net Energy	TJ	Schedule M-2, Line 6, Column D	2,720
8	GCFR Less UFG Cost	\$/GJ	Line 6 divided by Line 7	5.231

SPECIAL NOTES

Due to the change of fuel allocation from deliveries to receipts, the GCFR for ATCO Pipeline customers is shown on line 8 above.

In order to zero the forecast balance of the DGA on June 30, 2005 a GCFR of \$5.320/GJ for DERSN Gas customers should be implemented on June 01, 2005.

Schedule F-4 shows how this rate is calculated.

SCHEDULE F-4
DERS NORTH GAS COST FLOW THROUGH RATE DERIVATION

		June 2005		
Line Description	Units	Reference		Value
1 DERSN Sales Forecast (Excludes APN Sales)	TJ	Schedule M-2, Line 7, Column D		2,658
2 AGN UFG	TJ	Line 1 * 1.703%		45
3 GCFR less UFG	\$/GJ	Schedule F-3, Line 8		5.231
4 DERSN Cost of UFG	\$,000	Line 2 * Line 3		235
5 DERSN UFG Recovery Rate	\$/GJ	Line 4 / Line 1		0.089
6 DERSN GCFR	\$/GJ	Line 3 + Line 5		5.320

**SCHEDULE C - 1
COST OF CREDIT SUPPORT**

LEGEND:	bp	Basis points (100 bp = 1%)
	LC	Letter of credit
	PCG	Parental company guarantee

May 25, 2005

Supply Sources	Security Type	Credit Charge (bp)	February Payable	March Payable	April Payable	May Payable	June Payable	Actual Mar-05	Estimate Apr-05	Estimate May-05	Forecast Jun-05
(NORTH)											
ATCO Gas Supply Contracts											
Advantage Oil & Gas Ltd.	N/A		77,671	87,427	72,959	75,391	0				
Anadarko Canada Corporation	PCG	40.0	55,751	62,754	52,369	54,114	0	36	35	32	18
Anterra Resources Services Inc.	N/A		41,211	52,153	54,494	12,204	0				
ATCO	PCG	40.0	11,006,619	28,666	17,903	(391,301)	0	3,677	15	0	0
Coastal Resources Limited	N/A		11,170	12,077	14,084	13,235	0				
Imperial Oil Resources	PCG	40.0	1,094,972	1,357,576	1,350,056	1,319,708	0	742	828	817	440
Keyspan	N/A		106,887	107,935	69,899	198,748	0				
Pan-Alberta Gas Ltd.	N/A		88,244	89,777	63,600	180,487	0				
Paramount Energy Ltd	N/A		281,985	271,164	172,377	486,512	0				
Penn West Petroleum Ltd.	N/A		100,674	114,258	92,480	92,039	0				
Petrofund Corp.	N/A		74,497	66,041	43,763	47,536	0				
Ridgmar Canada Inc.	N/A		6,514	6,344	4,134	5,282	0				
Suncor Energy Inc.	PCG	40.0	3,191,330	3,134,758	2,164,935	1,522,535	0	1,935	1,646	1,145	508
Talisman Energy Canada	PCG	40.0	829	0	0	0	0	0	0	0	0
Trifecta Resources Corp.	N/A		912	188	425	0	0				
Forecast (with credit support)	PCG	40.0	0	0	0	0	1,666,604	0	0	0	463
Forecast (without credit support)			0	0	0	0	273,732				
Sub Total			16,139,266	5,391,118	4,173,478	3,616,490	1,940,336	6,390	2,524	1,994	1,429
DEML Supply Contracts											
Counterparty 1	PCG	40.0	863,016	0	0	0	0	288	0	0	0
Counterparty 2	PCG	40.0	0	(415,020)	(7,043,573)	(3,216,050)	0	0	0	0	0
Counterparty 3	PCG	40.0	3,456,975	3,891,368	4,261,764	4,520,494	0	2,233	2,481	2,676	1,507
Counterparty 4	PCG	40.0	2,924,211	3,065,376	739,290	20,313	0	1,826	1,227	252	7
Counterparty 5	PCG	40.0	10,549,833	10,081,800	5,361,870	2,720,668	0	6,317	4,850	2,543	907
Counterparty 6	PCG	40.0	7,551,757	8,775,078	9,469,086	4,322,995	0	4,955	5,555	4,357	1,441
Counterparty 7	PCG	40.0	4,219,079	3,618,318	6,339,914	1,635,856	0	2,411	2,967	2,568	545
Counterparty 8	PCG	40.0	58,269	644,481	2,714,625	1,351,293	0	198	969	1,280	450
Counterparty 9	N/A		(1,135,176)	(20,470)	(15,933)	0	0				
Counterparty 10	PCG	40.0	2,072,505	2,332,961	2,555,258	2,710,437	0	1,339	1,487	1,605	903
Counterparty 11	PCG	40.0	43,729	0	453,268	510,612	0	15	126	293	170
Counterparty 12	PCG	40.0	12,698,095	11,723,394	9,755,663	3,077,070	0	7,489	6,618	4,107	1,026
Counterparty 13	PCG	40.0	0	66,094	178,947	168,424	0	18	72	106	56
Counterparty 14	PCG	40.0	937,356	216,318	0	0	0	373	72	0	0
Counterparty 15	PCG	40.0	2,225,790	434,514	362,305	0	0	863	245	121	0
Counterparty 16	PCG	40.0	1,726,032	1,942,832	0	0	0	1,115	648	0	0
Counterparty 17	PCG	40.0	4,041,589	3,166,555	1,302,358	0	0	2,227	1,417	434	0
Counterparty 18	PCG	40.0	875,398	1,098,086	0	0	0	597	366	0	0
Counterparty 99	PCG	40.0	0	0	0	3,851,400	0	0	0	1,070	1,284
Forecast (with credit support)	PCG	40.0	0	0	0	0	15,036,722	0	0	0	4,177
Sub Total			53,108,458	50,621,685	36,434,842	21,673,512	15,036,722	32,264	29,100	21,412	12,473
Natural Gas Exchange	N/A		3,196,691	3,989,552	741,927	3,220,772	0				

May 25, 2005

Forecast			0	0	0	0	1,233,766				
Sub Total			3,196,691	3,989,552	741,927	3,220,772	1,233,766				
Required LC	L/C	47.5	37,500,000	37,500,000	15,000,000	15,000,000	7,500,000	14,844	5,938	5,938	2,969
PCG to Bank to Support LC	PCG	40.0	37,500,000	37,500,000	15,000,000	15,000,000	7,500,000	12,500	5,000	5,000	2,500
Sub Total								27,344	10,938	10,938	5,469
TOTAL			72,444,415	60,002,355	41,350,247	28,510,774	18,210,824	65,998	42,562	34,344	19,371

Footnote:
 * The Natural Gas Exchange numbers include only the costs associated to the purchase and sale of natural gas. It does not include any NGX Fees
 **The Natural Gas Exchange credit charge is based upon the full amount of the letter of credit and supporting parental guarantee. The parental guarantee charges for all other counterparties must cover approximately 55 days of credit exposure. The letter of credit to the Natural Gas Exchange was reduced to \$75,000,000 on February 1, 2005, then reduced to \$30,000,000 on April 1, 2005. It will be further reduced to \$15,000,000 effective June 1, 2005.