

**EXECUTIVE SUMMARY**

This information package was developed to assist all parties participating in the monthly Gas Cost Flow Through Rate (GCFR) process for Direct Energy Regulated Services Deferred Gas Account (DGA).

This document contains information used to derive a GCFR of \$12.262/GJ for Direct Energy Regulated Services (DERS) Rate 1 & 3 Gas Customers and a GCFR of \$11.824/GJ for Direct Energy Regulated Services (DERS) Rate 5 Gas Customers for October 2005.

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## **INTRODUCTION**

This section provides an overview of the Deferred Gas Account (DGA).

Schedules M-1 and M-2 show the DGA components as of September 26, 2005.

Schedule M-1 includes actual, estimated and forecast costs for the various gas supply components and actual, estimated and forecast dollars for the recovery components.

Schedule M-2 includes actual, estimated and forecast energy balance for the DGA.

In order to zero the forecast balance of the DGA on October 31, 2005, a GCFR of \$12.262/GJ for DERS Rate 1 & 3 Gas Customers and a GCFR of \$11.824/GJ for DERS Rate 5 Gas Customers should be implemented on October 01, 2005.

**SECTION 1  
DGA COST AND RECOVERY OVERVIEW**

**SCHEDULE M-1  
MONTHLY DGA COSTS AND RECOVERIES**

Line	Description	Units	A	B	C	D	E
			Previous Period Adjustment	Actual Jul-05	Estimate Aug-05	Estimate Sep-05	Forecast Oct-05
1	Opening Cumulative DGA Balance	\$,000	(8,838)	(12,945)	(9,070)	(11,191)	(6,303)
<b><u>Gas Supply Costs</u></b>							
2	Purchases	\$,000	0	14,617	24,387	38,446	72,362
3	Daily Trade Averaging Adjustment	\$,000	0	0	0	0	0
4	Storage	\$,000	0	0	0	0	0
5	Imbalances	\$,000	4,224	562	0	0	0
6	<b>Total Gas Supply Costs</b>	\$,000	4,224	15,180	24,387	38,446	72,362
<b><u>Adjustments</u></b>							
7	Transportation	\$,000	0	2	3	16	29
8	TCPL (AB) Fuel Recovery	\$,000	0	(411)	0	0	0
9	Procurement and Portfolio Management	\$,000	0	29	29	29	29
10	Gas Supply - Related Bad Debts	\$,000	0	83	86	84	81
11	DGA Balance Carrying Costs	\$,000	0	(16)	(16)	(16)	(15)
12	Credit Charge	\$,000	0	14	14	26	38
13	<b>Net Gas Costs</b>	\$,000	4,224	14,882	24,503	38,586	72,523
<b><u>Recoveries</u></b>							
14	Calendar Sales	\$,000	116	18,021	21,568	41,085	78,641
15	Transportation Imbalance Sales	\$,000	0	13	0	0	0
16	Excess System Sales	\$,000	0	532	617	2,195	0
17	Penalty Revenue	\$,000	0	190	197	193	185
18	<b>Total Recoveries</b>	\$,000	116	18,757	22,382	43,474	78,826
19	Current DGA Balance	\$,000	(4,108)	3,875	(2,121)	4,888	6,303
20	<b>Closing Cumulative DGA Balance</b>	\$,000	(12,945)	(9,070)	(11,191)	(6,303)	0

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**SCHEDULE M-2  
MONTHLY DGA ENERGY BALANCE**

Line	Description	Units	A Actual Jul-05	B Estimate Aug-05	C Estimate Sep-05	D Forecast Oct-05
<b><u>Gas Supply Costs</u></b>						
1	Purchases	TJ	2,078	2,989	3,878	6,457
2	Storage	TJ	0	0	0	0
3	Imbalances	TJ	55	0	0	0
4	<b>Total Energy</b>	TJ	<b>2,132</b>	<b>2,989</b>	<b>3,878</b>	<b>6,457</b>
<b><u>Adjustments</u></b>						
5	TCPL (AB) Fuel Recovery	TJ	(59)	0	0	0
6	<b>Net Energy</b>	TJ	<b>2,074</b>	<b>2,989</b>	<b>3,878</b>	<b>6,457</b>
<b><u>Recoveries</u></b>						
7	Calendar Sales	TJ	1,998	2,877	4,119	6,414
8	Transportation Imbalance Sales	TJ	1	0	0	0
9	Excess System Sales	TJ	75	73	217	0
10	<b>Total Recoveries</b>	TJ	<b>2,074</b>	<b>2,950</b>	<b>4,336</b>	<b>6,414</b>
11	<b>DGA UFG</b>	TJ	0	(39)	458	(43)

**SPECIAL NOTES**

## **INTRODUCTION**

This section provides details of the Deferred Gas Account (DGA) components for July 2005.

**SECTION 2**  
**RECONCILIATION MONTH SCHEDULES**

Schedule R-1 shows the forecast and actual DGA cost and recovery components for July 2005 as of June 24, 2005 and September 26, 2005 respectively.

**SCHEDULE R-1**  
**FORECAST & ACTUAL DGA COSTS AND RECOVERIES**

**July 2005**

Line	Description	Units	Forecast June 24, 2005	Actual September 26, 2005	Actual less Forecast
<b><u>Gas Supply Costs</u></b>					
1	Purchases	\$,000	17,785	14,617	(3,167)
2	Daily Trade Averaging Adjustment	\$,000	0	0	0
3	Storage	\$,000	0	0	0
4	Imbalances	\$,000	0	562	562
5	<b>Total Gas Supply Costs</b>	<b>\$,000</b>	<b>17,785</b>	<b>15,180</b>	<b>(2,605)</b>
<b><u>Adjustments</u></b>					
6	Transportation	\$,000	3	2	(1)
7	TCPL (AB) Fuel Recovery	\$,000	0	(411)	(411)
8	Procurement and Portfolio Management	\$,000	29	29	0
9	Gas Supply - Related Bad Debts	\$,000	88	83	(5)
10	DGA Balance Carrying Costs	\$,000	(16)	(16)	1
11	Credit Charge	\$,000	16	14	(2)
12	<b>Net Gas Costs</b>	<b>\$,000</b>	<b>17,904</b>	<b>14,882</b>	<b>(3,022)</b>
<b><u>Recoveries</u></b>					
13	Calendar Sales	\$,000	22,074	18,021	(4,053)
14	Transportation Imbalance Sales	\$,000	0	13	13
15	Excess System Sales	\$,000	0	532	532
16	Penalty Revenue	\$,000	201	190	(11)
17	<b>Total Recoveries</b>	<b>\$,000</b>	<b>22,275</b>	<b>18,757</b>	<b>(3,518)</b>

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**SECTION 2**  
**RECONCILIATION MONTH SCHEDULES**

Schedule R-2 shows the forecast and actual DGA energy balance for July 2005 as of June 24, 2005 and September 26, 2005. It also shows the normal and actual degree days for July 2005.

**SCHEDULE R-2**  
**DGA ENERGY BALANCE & DEGREE DAYS**  
**July 2005**

Line	Description	Units	Forecast June 24, 2005	Actual September 26, 2005	Actual less Forecast
<b><u>Gas Supply Costs</u></b>					
1	Purchases	TJ	2,473	2,078	(395)
2	Storage	TJ	0	0	0
3	Imbalances	TJ	0	55	55
<hr/>					
4	<b>Total Energy</b>	TJ	<b>2,473</b>	<b>2,132</b>	<b>(341)</b>
<b><u>Adjustments</u></b>					
5	TCPL (AB) Fuel Recovery	TJ	0	(59)	(59)
<hr/>					
6	<b>Net Energy</b>	TJ	<b>2,473</b>	<b>2,074</b>	<b>(399)</b>
<b><u>Recoveries</u></b>					
7	Calendar Sales	TJ	2,459	1,998	(461)
8	Transportation Imbalance Sales	TJ	0	1	1
9	Excess System Sales	TJ	0	75	75
<hr/>					
10	<b>Total Recoveries</b>	TJ	<b>2,459</b>	<b>2,074</b>	<b>(385)</b>
<hr/>					
11	<b>DGA UFG</b>	TJ	<b>(14)</b>	<b>0</b>	<b>14</b>
12	Degree Days	DD	28	6	(22)

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**SECTION 2**  
**RECONCILIATION MONTH SCHEDULES**

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Schedule R-3 shows the actual DGA purchase gas components for July 2005 as of September 26, 2005.

**SCHEDULE R-3**  
**ACTUAL GAS PURCHASES**  
**July 2005**

<b>Line</b>	<b>Description</b>	<b>Units</b>	<b>Actual September 26, 2005</b>
1	ON-System ATCO Supplies	\$,000	12,367
2		TJ	1,761
3		\$/GJ	7.022
4	Nova Inventory Transfer Supplies	\$,000	2,229
5		TJ	313
6		\$/GJ	7.121
7	Total Purchases	\$,000	14,596
8		TJ	2,074
9		\$/GJ	7.038

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September 26, 2005

**SECTION 2**  
**RECONCILIATION MONTH SCHEDULES**

Schedule R-4 shows the actual DGA ON-System ATCO South gas components for July 2005 as of September 26, 2005.

**SCHEDULE R-4**  
**ACTUAL GAS PURCHASES - ON-SYSTEM ATCO SUPPLIES**

		<b>July 2005</b>	<b>Actual September 26, 2005</b>
<b>Line</b>	<b>Description</b>	<b>Units</b>	
1	Long Term Indexed	\$,000	9,851
2		TJ	1,405
3		\$/GJ	7.011
4	Total Long Term	\$,000	9,851
5		TJ	1,405
6		\$/GJ	7.011
7	Short Term (Monthly Index)	\$,000	1,802
8		TJ	256
9		\$/GJ	7.039
10	Short Term (Daily Index)	\$,000	714
11		TJ	101
12		\$/GJ	7.069
13	Total Short Term	\$,000	2,516
14		TJ	357
15		\$/GJ	7.048
16	Total ON-System ATCO Supplies	\$,000	12,367
17		TJ	1,762
18		\$/GJ	7.019

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**SECTION 5  
RECONCILIATION MONTH SCHEDULES**

Schedule R-5 shows the actual DGA Nova Inventory Transfer purchase gas components for July 2005 as of September 26, 2005.

**SCHEDULE R-5  
ACTUAL GAS PURCHASES - NOVA INVENTORY TRANSFER SUPPLIES**

		July 2005	Actual September 26, 2005
Line	Description	Units	
1	Long Term Indexed	\$,000	0
2		TJ	0
3		\$/GJ	0.000
4	Total Long Term	\$,000	0
5		TJ	0
6		\$/GJ	0.000
7	Short Term (Monthly Index)	\$,000	0
8		TJ	0
9		\$/GJ	0.000
10	Short Term (Daily Index)	\$,000	2,229
11		TJ	313
12		\$/GJ	7.121
13	Total Short Term	\$,000	2,229
14		TJ	313
15		\$/GJ	7.121
16	Total Nova Inventory Transfer Supplies	\$,000	2,229
17		TJ	313
18		\$/GJ	7.121

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**SECTION 2**  
**RECONCILIATION MONTH SCHEDULES**

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Schedule R-6 shows the forecast and actual unit gas prices for July 2005 as of June 24, 2005 and September 26, 2005 respectively.

**SCHEDULE R-6**  
**FORECAST AND ACTUAL UNIT GAS PRICES**  
**July 2005**

Line	Description	Units	Forecast June 24, 2005	Actual September 26, 2005	Actual less Forecast
1	AECO Monthly Index	\$/GJ	7.1378	7.0164	(0.1214)
2	AECO Daily INDEX	\$/GJ	7.4516	7.1167	(0.3349)

Notes:

1. The forecast unit price in Line 1 is the weighted average price of the transactions made up to and including June 23, 2005 on the AECO/NGX Intra-Alberta July (Near Month) instrument as reported by NGX.
2. The actual unit price in Line 1 was the weighted average price of the transactions made up to and including June 30, 2005 on the AECO/NGX Intra-Alberta July (Near Month) instrument as reported by NGX.
3. The forecast unit price in Line 2 is the arithmetic average of the July, AECO/NGX Intra-Alberta Settlement prices on June 17, 20, 21, 22 & 23, 2005.
4. The actual unit price in Line 2 is the total weighted average price of the daily, weighted average prices each day in July, 2005 as reported by NGX and includes all weekend deals.

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**SECTION 2**  
**RECONCILIATION MONTH SCHEDULES**

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Schedule R-7 shows the actual contract storage and transportation costs for July 2005 as of September 26, 2005.

The TCPL (AB) transportation costs reflect Firm Transportation Receipt charges on the NOVA Gas transmission system and the AP FSR transportation costs reflect Firm Service Receipt charges on the ATCO Pipelines system.

**SCHEDULE R-7**  
**TRANSPORTATION & STORAGE COSTS**  
**July 2005**

<b>Line</b>	<b>Description</b>	<b>Units</b>	<b>Actual September 26, 2005</b>
1	Contract Storage	\$,000	0
2	Transportation -- AP OPR	\$,000	1
3	Transportation -- AP FSR	\$,000	1
4	Transportation -- Other	\$,000	0
	Total		2

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**SECTION 2**  
**RECONCILIATION MONTH SCHEDULES**

The R-10 schedules show the actual day gas sales and purchases for the reconciliation month as at the filing date.

Short term transaction totals in schedules R 10 B & D are shown only if all four of these criteria are satisfied:

1. Transactions are done for the same time frame (e.g. same day or yesterday).
2. Transactions are done for the same point (i.e. NIT, ATCO North or ATCO South).
3. Transactions are done using the same pricing regime (i.e. fixed vs. index based).
4. Both regulated and deregulated deals are transacting in the same direction (i.e. both selling or both buying).

**Schedule R 10 A S - Actual Spot Gas Purchases by Trade Day**

**July 2005**

**Direct Energy Regulated Services**

Nova Inventory Transfer Supplies

DAY	Yesterday (YD)			AECO YD	Same Day (SD)					AECO Daily
	Avg. Cost		Total Cost	Daily Average	Fixed	Avg. Cost	Index Related	Avg. Cost	Total Cost	Index
	GJ's	\$/GJ	\$	\$/GJ	GJ's	\$/GJ	GJ's	\$/GJ	\$	\$/GJ
1	(25,000)	6.3420	(158,550.00)	6.3706	0	0.0000	0	0.0000	0.00	6.5145
4	25,000	7.2320	180,800.00	7.1708	0	0.0000	0	0.0000	0.00	6.4776
8	20,000	7.0005	140,010.00	6.9931	0	0.0000	0	0.0000	0.00	6.9621
9	29,000	7.0614	204,780.00	7.0454	0	0.0000	0	0.0000	0.00	6.9924
10	15,000	6.9883	104,825.00	6.9910	0	0.0000	0	0.0000	0.00	7.0336
11	23,000	7.2700	167,210.00	7.3148	0	0.0000	0	0.0000	0.00	6.9874
12	10,000	7.2900	72,900.00	7.3088	0	0.0000	0	0.0000	0.00	7.3265
13	(5,000)	7.2500	(36,250.00)	7.3762	0	0.0000	0	0.0000	0.00	7.2960
14	10,000	7.3650	73,650.00	7.3640	0	0.0000	0	0.0000	0.00	7.3591
16	0	0.0000	0.00	7.2343	10,000	7.4640	9,000	7.4180	141,402.00	7.4180
18	20,000	7.2375	144,750.00	7.2400	0	0.0000	0	0.0000	0.00	7.2975
19	5,000	7.2600	36,300.00	7.2452	0	0.0000	5,000	7.2375	36,187.50	7.2425
20	20,000	7.1515	143,030.00	7.1564	0	0.0000	0	0.0000	0.00	7.2427
23	0	0.0000	0.00	7.1481	10,000	7.0400	0	0.0000	70,400.00	7.0534
24	37,000	6.8786	254,510.00	6.8822	0	0.0000	15,000	7.0851	106,276.50	7.0851
25	0	0.0000	0.00	6.9737	0	0.0000	10,000	6.8434	68,434.00	6.8484
26	30,000	7.0283	210,850.00	7.0131	0	0.0000	0	0.0000	0.00	6.9879
28	(20,000)	7.3263	(146,525.00)	7.3908	0	0.0000	0	0.0000	0.00	7.1365
31	(25,000)	7.6424	(191,060.00)	7.6563	0	0.0000	0	0.0000	0.00	7.4577
	169,000		1,201,230.00	<b>TOTALS</b>	20,000		39,000		422,700.00	

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**Schedule R 10 C S - Actual Spot Gas Purchases by Trade Day**  
**July 2005**  
**Direct Energy Regulated Services**  
ON- System ATCO Supplies

YD table is not applicable for this schedule.

DAY	Yesterday (YD)			AECO YD	Same Day (SD)					AECO Daily
	Avg. Cost		Total Cost	Daily Average	Fixed	Avg. Cost	Index Related	Avg. Cost	Total Cost	Index
	GJ's	\$/GJ	\$	\$/GJ	GJ's	\$/GJ	GJ's	\$/GJ	\$	\$/GJ
12	0	0.0000	0.00	0.0000	0	0.0000	5,000	7.2965	36,482.50	7.3265
13	0	0.0000	0.00	0.0000	0	0.0000	10,000	7.2660	72,660.00	7.2960
19	0	0.0000	0.00	0.0000	0	0.0000	14,000	7.2239	101,135.00	7.2425
20	0	0.0000	0.00	0.0000	0	0.0000	10,000	7.2227	72,227.00	7.2427
21	0	0.0000	0.00	0.0000	0	0.0000	5,000	7.0602	35,301.00	7.0802
24	0	0.0000	0.00	0.0000	0	0.0000	10,000	6.8802	68,802.00	7.0851
25	0	0.0000	0.00	0.0000	0	0.0000	21,000	6.8296	143,421.40	6.8484
26	0	0.0000	0.00	0.0000	0	0.0000	10,000	6.9679	69,679.00	6.9879
27	0	0.0000	0.00	0.0000	0	0.0000	5,000	6.9980	34,990.00	7.0180
28	0	0.0000	0.00	0.0000	0	0.0000	11,000	7.1758	78,934.30	7.1365
	0		0.00	<b>TOTALS</b>	0		101,000		713,632.20	

**Schedule R 10 G S - Actual Spot Gas Purchases by Delivery Day**

**July 2005**

**PEAKING Demand Supply Contracts**

Nova Inventory Transfer Supplies

DAY	Same Day (SD)			AECO Daily
	Index Related GJ's	Avg. Cost \$/GJ	Total Cost \$	Index \$/GJ
1	0	0.0000	0	6.5145
19	10,000	7.2675	72,675	7.2425
20	0	0.0000	0	7.2427
<b>TOTALS</b>	10,000		72,675	

Schedule R 10 I S - Long Term & Short Term(Monthly Index) Purchases  
July 2005

**Direct Energy Regulated Services**

ON-System Atco Supplies

<u>Trade</u>	<u>From</u>	<u>To</u>	<u>Volume(GJ)</u>	<u>Price</u>	<u>Value</u>
180893	07/01/2005	07/31/2005	1,395,000	7.016	9,787,878
180894	07/01/2005	07/31/2005	435	6.866	2,987
180894	07/01/2005	07/31/2005	901	6.866	6,187
180946	07/01/2005	07/31/2005	661	6.891	4,555
180947	07/01/2005	07/31/2005	1,009	4.729	4,771
183174	07/01/2005	07/31/2005	6,398	6.894	44,105
185436	07/01/2005	07/31/2005	115	8.224	946
<b>Total Long Term Indexed</b>			<b>1,404,519</b>	<b>7.011</b>	<b>9,851,429</b>
201715	07/01/2005	07/31/2005	2,686	7.227	19,412
213342	07/01/2005	07/31/2005	252,822	7.049	1,782,233
<b>Total Short Term(Monthly Index)</b>			<b>255,508</b>	<b>7.051</b>	<b>1,801,646</b>

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**SECTION 3**  
**FORECAST MONTH SCHEDULES**

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This section provides details of the Deferred Gas Account (DGA) components for October 2005.

Schedule M-1 in Section 1 shows the forecast costs for the various gas supply categories, gas cost adjustments and the forecast dollars for the various recovery components for October 2005.

Schedule M-2 in Section 1 shows the forecast energy balance of the DGA for October 2005.

Schedule F-1 shows the forecast of gas purchases for October 2005 by pricing mechanism. As shown in Schedule F-1, most of the gas purchases have AECO Monthly or Daily Index pricing mechanism.

Most of the Other purchase category is also influenced by AECO index pricing mechanism.

**SCHEDULE F-1**  
**FORECAST GAS PURCHASES**  
**October 2005**

<b>Line</b>	<b>Description</b>	<b>Units</b>	<b>Forecast September 26, 2005</b>
1	AECO Monthly Index	TJ	2,406
2	AECO Daily Index	TJ	4,036
3	Other	TJ	16
	Total	TJ	6,457

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Schedule F-2 shows the forecast of the unit gas prices for October 2005.

**SCHEDULE F-2**  
**FORECAST UNIT GAS PRICES**  
**October 2005**

<b>Line</b>	<b>Description</b>	<b>UNIT</b>	<b>Forecast September 26, 2005</b>
1	AECO Monthly Index	\$/GJ	10.6789
2	AECO Daily Index (1)	\$/GJ	11.5220

**Notes:**

1. The forecast unit price in Line 1 is the weighted average price of the transactions made up to and including September 23, 2005 on the AECO/NGX Intra-Alberta October (Near Month) instrument as reported by NGX.
2. The forecast unit price in Line 2 is the arithmetic average of the October, AECO/NGX Intra-Alberta Settlement prices on September 19, 20, 21, 22 & 23, 2005.

In order to zero the forecast balance of the DGA on October 31, 2005, a GCFR of \$12.262/GJ for DERS Rate 1 & 3 Gas Customers and a GCFR of \$11.824/GJ for DERS Rate 5 Gas Customers should be implemented on October 01, 2005. Schedule F-3 shows how this rate is calculated.

**SCHEDULE F-3  
GAS COST FLOW THROUGH RATE DERIVATION**

October 2005				
Line	Description	Units	Reference	Value
1	Opening Cumulative DGA Balance	\$,000	Schedule M-1, Line 1, Column E	(6,303)
2	EUB Decision 2005-036 AGS-DGA PPA	\$,000	Appendix A, Line 5	3,546
3	Net Gas Cost Estimate	\$,000	Schedule M-1, Line 13, Column E	72,523
4	Transportation Imbalance Sales Estimate	\$,000	Schedule M-1, Line 15, Column E	0
5	Excess System Sales Estimate	\$,000	Schedule M-1, Line 16, Column E	0
6	Penalty Revenue Estimate	\$,000	Schedule M-1, Line 17, Column E	185
7	Net Monthly Gas Cost Recovery	\$,000	Line 3 less Lines 1 - 2 less Lines 4 - 6	75,096
8	Forecast Monthly Sales	TJ	Schedule M-2, Line 7, Column D	6,414
9	GCFR excluding AGS - DGA PPA	\$/GJ	Line 7 divided by Line 8	11.708
<b>DERS GCFR for Rates 1 &amp; 3</b>				
10	DERS Rates 1 & 3 Sales Forecast	TJ	Appendix A, Line 1	6,392
11	AGS - DGA PPA Rates 1 & 3	\$,000	Appendix A, Line 3	3,543
12	Impact to rate of AGS - DGA PPA	\$/GJ	Line 11 divided by Line 10	0.554
13	GCFR excluding AGS - DGA PPA	\$/GJ	Line 9	11.708
14	GCFR for Rates 1 & 3	\$/GJ	Line 13 plus line 12	12.262
<b>DERS GCFR for Rate 5</b>				
15	DERS Rate 5 Sales Forecast	TJ	Appendix A, Line 2	22
16	AGS - DGA PPA Rate 5	\$,000	Appendix A, Line 4	3
17	Impact to rate of AGS - DGA PPA	\$/GJ	Line 16 divided by Line 15	0.116
18	GCFR excluding AGS - DGA PPA	\$/GJ	Line 9	11.708
19	GCFR for Rate 5	\$/GJ	Line 17 plus line 18	11.824

**SPECIAL NOTES**

AGS - DGA PPA is the Imbalance and Production Adjustments Deferred Gas Account approved in the EUB Decision 2005-036 for Atco Gas South and allocated to the period June 2005 - October 2005 per attached Appendix A

**SCHEDULE C - 1  
COST OF CREDIT SUPPORT**

<b>LEGEND:</b>	bp	Basis points (100 bp = 1%)
	LC	Letter of credit
	PCG	Parental company guarantee

**September 26, 2005**

Supply Sources	Security Type	Credit Charge (bp)	June Payable	July Payable	August Payable	September Payable	October Payable	Actual Jul-05	Estimate Aug-05	Estimate Sep-05	Forecast Oct-05
<b>(SOUTH)</b>											
<b>ATCO Gas Supply Contracts</b>											
Acclaim Energy Partnership	N/A		25,241	9,174	8,474	34,706	0				
ATCO	PCG	40.0	14,284	45,050	44,034	19,920	0	17	27	20	7
Enerplus Resources Corporation	N/A		5,304	4,555	4,979	7,228	0				
Linray Energy Inc.	N/A		4,942	4,771	492	6,651	0				
Shell Canada Limited	PCG	40.0	8,921,745	9,787,878	10,011,776	12,216,015	0	5,605	5,954	6,731	4,072
Forecast (with credit support)	PCG	40.0	0	0	0	0	14,897,066	0	0	0	4,138
Forecast (without credit support)			0	0	0	0	165,523				
<b>Sub Total</b>			8,971,516	9,851,428	10,069,755	12,284,520	15,062,589	5,622	5,981	6,751	8,217
<b>DEML Supply Contracts</b>											
Counterparty 1	PCG	40.0	0	0	15,620	105,330	0	0	4	34	35
Counterparty 2	PCG	40.0	0	105,825	372,392	0	0	28	135	124	0
Counterparty 3	PCG	40.0	2,277,737	34,167	400,937	1,483,815	0	768	119	546	495
Counterparty 4	PCG	40.0	1,195,746	158,845	539,352	805,285	0	441	198	403	268
Counterparty 5	PCG	40.0	577,653	36,114	142,575	2,214,298	0	202	50	663	738
Counterparty 6	PCG	40.0	0	109,158	2,083,889	2,883,977	0	29	597	1,496	961
Counterparty 7	N/A		0	0	687,282	105,810	0				
Counterparty 8	PCG	40.0	0	0	0	48,351	0	0	0	13	16
Counterparty 9	PCG	40.0	2,361,977	105,723	1,414,584	2,429,373	0	816	416	1,146	810
Counterparty 10	N/A		1,782,270	1,782,233	2,443,744	1,092,572	0				
Counterparty 11	PCG	40.0	106,736	0	0	0	0	36	0	0	0
Counterparty 12	PCG	40.0	322,334	241,166	261,258	573,877	0	172	151	246	191
Counterparty 13	N/A		4,100	19,412	18,028	500,367	0				
Counterparty 14	PCG	40.0	80,709	21,638	421,367	291,131	0	33	120	221	97
Counterparty 15	PCG	40.0	909,360	72,275	1,210,347	1,583,234	0	323	349	843	528
Counterparty 16	PCG	40.0	34,102	0	887,141	225,049	0	11	238	358	75
Counterparty 17	PCG	40.0	140,502	0	0	0	0	47	0	0	0
Counterparty 18	PCG	40.0	399,597	7,223	1,067,611	753,921	0	135	289	565	251
Counterparty 99	PCG	40.0	0	0	0	7,644,000	0	0	0	2,123	2,548
Forecast (with credit support)	PCG	40.0	0	0	0	0	43,347,164	0	0	0	12,041
<b>Sub Total</b>			10,192,823	2,693,779	11,966,127	22,740,390	43,347,164	3,041	2,666	8,781	19,054
<b>Natural Gas Exchange</b>	N/A		2,884,256	1,518,105	1,599,517	1,108,990	0				
Forecast			0	0	0	0	13,952,172				
<b>Sub Total</b>			2,884,256	1,518,105	1,599,517	1,108,990	13,952,172				
Required LC	L/C	47.5	7,500,000	7,500,000	7,500,000	15,000,000	15,000,000	3,026	3,026	5,856	6,051
PCG to Bank to Support LC	PCG	40.0	7,500,000	7,500,000	7,500,000	15,000,000	15,000,000	2,548	2,548	4,932	5,096
<b>Sub Total</b>								5,574	5,574	10,788	11,147
<b>TOTAL</b>			22,048,595	14,063,312	23,635,399	36,133,900	72,361,925	14,237	14,221	26,320	38,418

Footnote:

\* The Natural Gas Exchange numbers include only the costs associated to the purchase and sale of natural gas. It does not include any NGX Fees

\*\* The Natural Gas Exchange credit charge is based upon the full amount of the letter of credit and supporting parental guarantee. The parental guarantee charges for all other counterparties must cover approximately 55 days of credit exposure. The letter of credit to the Natural Gas Exchange was increased from \$15,000,000 to \$30,000,000 on September 1, 2005.

**APPENDIX A**  
**EUB DECISION 2005-036**  
**RATES 1 & 3 AND RATE 5 LOAD PROFILE, ESTIMATED CONSUMPTION AND PRORATION OF ATCO GAS**  
**SOUTH - DGA ADJUSTMENT TO FEBRUARY 29, 2004**  
**FINALIZED IN DECISION 2005-093**

Est Calendar Sales (TJ)	Rate 1	Rate 3	Rate 5	Total
January	11,272	1,530	-	12,802
February	9,566	1,306	-	10,872
March	8,854	1,211	-	10,065
April	5,651	802	0	6,453
May	3,703	559	30	4,292
June	2,213	365	170	2,748
July	1,858	322	382	2,562
August	1,999	338	260	2,597
September	3,232	474	81	3,786
October	5,724	746	22	6,492
November	8,914	1,076	-	9,990
December	11,019	1,282	-	12,302
<b>Total Est Calendar Sales 2005</b>	<b>74,004</b>	<b>10,012</b>	<b>945</b>	<b>84,961</b>
<b>Percentage</b>	<b>87.10%</b>	<b>11.78%</b>	<b>1.11%</b>	<b>100.00%</b>

Rate 1 & 3	98.89%
Rate 5	1.11%
	100.00%

EUB decision 2005-093      \$ 9,575,419.58

Allocation by Rate Class	Amount	
	Booked	Outstanding
Rates 1 & 3	98.89% \$ 9,468,860.19	5,925,710    3,543,150
Rate 5	1.11% \$ 106,559.39	103,991    2,568
	100.00% \$ 9,575,419.58	\$ 6,029,701    \$ 3,545,719

	June 2005	July 2005	August 2005	Sept 2005	October 2005	Total
<b>Estimated consumption (TJ) *</b>						
Rates 1 & 3	Filed	Filed	Filed	Filed	6,391.96	6,391.96
Rate 5					22.05	22.05
Total Estimated Consumption					6,414.01	6,414.01

\* Note: October consumption estimate has been updated to include best information available

**Prorated charges based on consumption (\$)**

	Filed	Filed	Filed	Filed		
Rates 1 & 3					3,543,151	3,543,151
Rate 5					2,568	2,568
					\$ 3,545,719	\$ 3,545,719

Amounts booked to GCFR	June 2005	July 2005	August 2005			
Rates 1 & 3	1,523,788	1,131,314	1,213,087	2,057,521	-	5,925,710
Rate 5	19,787	44,464	30,315	9,425	-	103,991
	\$ 1,543,575	\$ 1,175,778	1,243,402	\$ 2,066,946	\$ -	\$ 6,029,701

September 26, 2005