

EXECUTIVE SUMMARY

This information package was developed to assist all parties participating in the monthly Gas Cost Flow Through Rate (GCFR) process for Direct Energy Regulated Services Deferred Gas Account (DGA).

This document contains information used to derive a GCFR of \$15.037/GJ for Direct Energy Regulated Services (DERS) gas customers for January 2006.

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INTRODUCTION

This section provides an overview of the Deferred Gas Account (DGA).

Schedules M-1 and M-2 show the DGA components as of December 22, 2005.

Schedule M-1 includes actual, estimated and forecast costs for the various gas supply components and actual, estimated and forecast dollars for the recovery components.

Schedule M-2 includes actual, estimated and forecast energy balance for the DGA.

In order to zero the forecast balance of the DGA on January 31, 2006, a GCFR of \$15.037/GJ should be implemented for DERS Gas Customers on January 01, 2006.

**SECTION 1
DGA COST AND RECOVERY OVERVIEW**

**SCHEDULE M-1
MONTHLY DGA COSTS AND RECOVERIES**

Line	Description	Units	A	B	C	D	E
			Previous Period Adjustment	Actual Oct-05	Estimate Nov-05	Estimate Dec-05	Forecast Jan-06
1	Opening Cumulative DGA Balance	\$,000	(7,100)	(7,568)	(8,062)	1,703	(30,227)
<u>Gas Supply Costs</u>							
2	Purchases	\$,000	(230)	80,566	115,165	175,262	204,064
3	Daily Trade Averaging Adjustment	\$,000	(1)	2	0	0	0
4	Storage	\$,000	0	0	0	0	0
5	Imbalances	\$,000	845	461	0	0	0
6	Total Gas Supply Costs	\$,000	614	81,030	115,165	175,262	204,064
<u>Adjustments</u>							
7	Transportation	\$,000	0	48	73	111	116
8	TCPL (AB) Fuel Recovery	\$,000	0	(40)	0	0	0
9	Procurement and Portfolio Management	\$,000	0	29	29	29	29
10	Gas Supply - Related Bad Debts	\$,000	0	92	96	97	98
11	DGA Balance Carrying Costs	\$,000	0	(17)	(18)	(18)	(18)
12	Credit Charge	\$,000	0	51	91	139	162
13	Net Gas Costs	\$,000	614	81,192	115,437	175,620	204,450
<u>Recoveries</u>							
14	Calendar Sales	\$,000	146	75,175	120,463	137,871	234,453
15	Transportation Imbalance Sales	\$,000	0	3	0	0	0
16	Excess System Sales	\$,000	0	5,309	4,519	5,596	0
17	Penalty Revenue	\$,000	0	212	219	222	224
18	Total Recoveries	\$,000	146	80,699	125,201	143,689	234,677
19	Current DGA Balance	\$,000	(468)	(493)	9,764	(31,930)	30,227
20	Closing Cumulative DGA Balance	\$,000	(7,568)	(8,062)	1,703	(30,227)	0

December 22, 2005

**SCHEDULE M-2
MONTHLY DGA ENERGY BALANCE**

Line	Description	Units	A Actual Oct-05	B Estimate Nov-05	C Estimate Dec-05	D Forecast Jan-06
<u>Gas Supply Costs</u>						
1	Purchases	TJ	7,054	10,368	15,663	15,882
2	Storage	TJ	0	0	0	0
3	Imbalances	TJ	20	0	0	0
4	Total Energy	TJ	7,073	10,368	15,663	15,882
<u>Adjustments</u>						
5	TCPL (AB) Fuel Recovery	TJ	(4)	0	0	0
6	Net Energy	TJ	7,070	10,368	15,663	15,882
<u>Recoveries</u>						
7	Calendar Sales	TJ	6,369	9,453	14,958	15,592
8	Transportation Imbalance Sales	TJ	0	0	0	0
9	Excess System Sales	TJ	481	731	442	0
10	Total Recoveries	TJ	6,850	10,184	15,401	15,592
11	DGA UFG	TJ	(220)	(185)	(263)	(290)

SPECIAL NOTES

INTRODUCTION

This section provides details of the Deferred Gas Account (DGA) components for October 2005.

SECTION 2
RECONCILIATION MONTH SCHEDULES

Schedule R-1 shows the forecast and actual DGA cost and recovery components for October 2005 as of September 26, 2005 and December 22, 2005 respectively.

SCHEDULE R-1
FORECAST & ACTUAL DGA COSTS AND RECOVERIES

October 2005

Line	Description	Units	Forecast September 26, 2005	Actual December 22, 2005	Actual less Forecast
	<u>Gas Supply Costs</u>				
1	Purchases	\$,000	82,792	80,566	(2,226)
2	Daily Trade Averaging Adjustment	\$,000	0	2	2
3	Storage	\$,000	0	0	0
4	Imbalances	\$,000	0	461	461
5	Total Gas Supply Costs	\$,000	82,792	81,030	(1,762)
	<u>Adjustments</u>				
6	Transportation	\$,000	44	48	4
7	TCPL (AB) Fuel Recovery	\$,000	0	(40)	(40)
8	Procurement and Portfolio Management	\$,000	29	29	0
9	Gas Supply - Related Bad Debts	\$,000	91	92	1
10	DGA Balance Carrying Costs	\$,000	(17)	(17)	0
11	Credit Charge	\$,000	43	51	8
12	Net Gas Costs	\$,000	82,982	81,192	(1,789)
	<u>Recoveries</u>				
13	Sales	\$,000	85,865	75,175	(10,690)
14	Transportation Imbalance Sales	\$,000	0	3	3
15	Excess System Sales	\$,000	0	5,309	5,309
16	Penalty Revenue	\$,000	209	212	2
17	Total Recoveries	\$,000	86,074	80,699	(5,376)

December 22, 2005

SECTION 2
RECONCILIATION MONTH SCHEDULES

Schedule R-2 shows the forecast and actual DGA energy balance for October 2005 as of September 26, 2005 and December 22, 2005. It also shows the normal and actual degree days for October 2005.

SCHEDULE R-2
DGA ENERGY BALANCE & DEGREE DAYS
October 2005

Line	Description	Units	Forecast September 26, 2005	Actual December 22, 2005	Actual less Forecast
<u>Gas Supply Costs</u>					
1	Purchases	TJ	7,397	7,054	(343)
2	Storage	TJ	0	0	0
3	Imbalances	TJ	0	20	20
<hr/>					
4	Total Energy	TJ	7,397	7,073	(324)
<u>Adjustments</u>					
5	TCPL (AB) Fuel Recovery	TJ	0	(4)	(4)
<hr/>					
6	Net Energy	TJ	7,397	7,070	(327)
<u>Recoveries</u>					
7	Calendar Sales	TJ	7,256	6,369	(887)
8	Transportation Imbalance Sales	TJ	0	0	0
9	Excess System Sales	TJ	0	481	481
<hr/>					
10	Total Recoveries	TJ	7,256	6,850	(406)
<hr/>					
11	DGA UFG	TJ	(141)	(220)	(79)
12	Degree Days	DD	294	259	-35

December 22, 2005

SECTION 2
RECONCILIATION MONTH SCHEDULES

Schedule R-3 shows the actual DGA purchase gas components for October 2005 as of December 22, 2005.

SCHEDULE R-3
ACTUAL GAS PURCHASES
October 2005

Line	Description	Units	Actual December 22, 2005
1	ON-System ATCO Supplies	\$,000	51,502
2		TJ	4,532
3		\$/GJ	11.364
4	Nova Inventory Transfer Supplies	\$,000	29,069
5		TJ	2,521
6		\$/GJ	11.529
7	Total Purchases	\$,000	80,571
8		TJ	7,053
9		\$/GJ	11.423

December 22, 2005

SECTION 2
RECONCILIATION MONTH SCHEDULES

Schedule R-4 shows the actual DGA ON-System ATCO North gas components for October 2005 as of December 22, 2005.

SCHEDULE R-4
ACTUAL GAS PURCHASES - ON-SYSTEM ATCO SUPPLIES

	October 2005	Actual December 22, 2005	
Line	Description	Units	
1	Long Term Indexed	\$,000	5,923
2		TJ	544
3		\$/GJ	10.890
4	Total Long Term	\$,000	5,923
5		TJ	544
6		\$/GJ	10.890
7	Short Term (Monthly Index)	\$,000	21,046
8		TJ	1,922
9		\$/GJ	10.950
10	Short Term (Daily Index)	\$,000	24,533
11		TJ	2,066
12		\$/GJ	11.875
13	Total Short Term	\$,000	45,579
14		TJ	3,988
15		\$/GJ	11.429
16	Total ON-System ATCO Supplies	\$,000	51,502
17		TJ	4,532
18		\$/GJ	11.364

December 22, 2005

**SECTION 5
RECONCILIATION MONTH SCHEDULES**

Schedule R-5 shows the actual DGA Nova Inventory Transfer purchase gas components for October 2005 as of December 22, 2005.

**SCHEDULE R-5
ACTUAL GAS PURCHASES - NOVA INVENTORY TRANSFER SUPPLIES**

		October 2005	Actual December 22, 2005
Line	Description	Units	
1	Long Term Indexed	\$,000	282
2		TJ	52
3		\$/GJ	5.404
4	Total Long Term	\$,000	282
5		TJ	52
6		\$/GJ	5.404
7	Short Term (Monthly Index)	\$,000	0
8		TJ	0
9		\$/GJ	0.000
10	Short Term (Daily Index)	\$,000	28,787
11		TJ	2,469
12		\$/GJ	11.659
13	Total Short Term	\$,000	28,787
14		TJ	2,469
15		\$/GJ	11.659
16	Total Nova Inventory Transfer Supplies	\$,000	29,069
17		TJ	2,521
18		\$/GJ	11.529

December 22, 2005

Schedule R-6 shows the forecast and actual unit gas prices for October 2005 as of September 26, 2005 and December 22, 2005 respectively.

SCHEDULE R-6
FORECAST AND ACTUAL UNIT GAS PRICES
October 2005

Line	Description	Units	Forecast September 26, 2005	Actual December 22, 2005	Actual less Forecast
1	AECO Monthly Index	\$/GJ	10.6789	10.9373	0.2584
2	AECO Daily INDEX	\$/GJ	11.5220	11.7483	0.2263

Notes:

1. The forecast unit price in Line 1 is the weighted average price of the transactions made up to and including September 23, 2005 on the AECO/NGX Intra-Alberta October (Near Month) instrument as reported by NGX.
2. The actual unit price in Line 1 was the weighted average price of the transactions made up to and including September 30, 2005 on the AECO/NGX Intra-Alberta October (Near Month) instrument as reported by NGX.
3. The forecast unit price in Line 2 is the arithmetic average of the October, AECO/NGX Intra-Alberta Settlement prices on September 19, 20, 21, 22 & 23, 2005.
4. The actual unit price in Line 2 is the total weighted average price of the daily, weighted average prices each day in October, 2005 as reported by NGX and includes all weekend deals.

SECTION 2
RECONCILIATION MONTH SCHEDULES

Schedule R-7 shows the actual contract storage and transportation costs for October 2005 as of December 22, 2005.

The TCPL (AB) transportation costs reflect Firm Transportation Receipt charges on the NOVA Gas transmission system and the AP FSR transportation costs reflect Firm Service Receipt charges on the ATCO Pipelines system.

SCHEDULE R-7
TRANSPORTATION & STORAGE COSTS
October 2005

Line	Description	Units	Actual December 22, 2005
1	Contract Storage	\$,000	0
2	Transportation -- AP OPR	\$,000	28
3	Transportation -- AP FSR	\$,000	20
	Total		48

December 22, 2005

SECTION 2
RECONCILIATION MONTH SCHEDULES

The R-10 schedules show the actual day gas sales and purchases for the reconciliation month as at the filing date.

Short term transaction totals in schedules R 10 B & D are shown only if all four of these criteria are satisfied:

1. Transactions are done for the same time frame (e.g. same day or yesterday).
2. Transactions are done for the same point (i.e. NIT, ATCO North or ATCO South).
3. Transactions are done using the same pricing regime (i.e. fixed vs. index based).
4. Both regulated and deregulated deals are transacting in the same direction (i.e. both selling or both buying).

Schedule R 10 A N - Actual Spot Gas Purchases by Trade Day

October 2005

Direct Energy Regulated Services

Nova Inventory Transfer Supplies

DAY	Yesterday (YD)			AECO YD	Same Day (SD)					AECO Daily
	Avg. Cost		Total Cost	Daily Average	Fixed	Avg. Cost	Index Related	Avg. Cost	Total Cost	Index
	GJ's	\$/GJ	\$	\$/GJ	GJ's	\$/GJ	GJ's	\$/GJ	\$	\$/GJ
1	(40,000)	10.8072	(432,290.00)	11.0470	0	0.0000	120,000	10.6200	1,274,400.00	9.9823
3	0	0.0000	0.00	12.0703	0	0.0000	20,000	11.9128	238,256.00	11.9128
4	(35,000)	12.8800	(450,800.00)	12.9066	0	0.0000	0	0.0000	0.00	12.1516
5	0	0.0000	0.00	12.7726	0	0.0000	40,000	13.0617	522,468.00	13.0592
6	53,000	12.1440	643,630.00	12.1204	0	0.0000	20,000	12.7873	255,746.00	12.7823
7	0	0.0000	0.00	11.8216	0	0.0000	120,000	11.7897	1,414,760.40	12.1336
8	(70,000)	11.4140	(798,980.00)	11.4044	15,000	11.8767	0	0.0000	178,150.00	11.8449
9	(55,000)	11.0709	(608,900.00)	10.6245	0	0.0000	0	0.0000	0.00	11.3935
10	(80,000)	7.7108	(616,860.00)	9.5616	0	0.0000	0	0.0000	0.00	10.6717
11	(50,000)	12.4930	(624,650.00)	12.4753	0	0.0000	20,000	12.3434	246,868.00	12.3434
12	50,000	12.4000	620,000.00	12.3533	0	0.0000	0	0.0000	0.00	12.4829
13	55,000	11.7818	648,000.00	11.7551	0	0.0000	0	0.0000	0.00	12.3501
14	5,000	12.4800	62,400.00	12.4694	0	0.0000	20,000	11.8969	237,938.00	11.8969
16	60,000	12.7183	763,100.00	12.6882	0	0.0000	0	0.0000	0.00	12.4336
17	40,000	12.3930	495,720.00	12.3948	0	0.0000	16,000	12.6390	202,224.00	12.6390
18	(40,000)	12.1676	(486,704.00)	12.1456	0	0.0000	60,000	12.3557	741,342.00	12.3592
19	(15,000)	11.5700	(173,550.00)	11.4281	0	0.0000	55,000	12.1214	666,677.50	12.1235
20	0	0.0000	0.00	10.9923	0	0.0000	78,800	11.3378	893,422.54	11.3418
21	10,000	12.2500	122,500.00	12.2402	0	0.0000	0	0.0000	0.00	11.1998
22	18,000	12.1667	219,000.00	11.9697	37,000	12.0709	0	0.0000	446,625.00	12.1464
23	0	0.0000	0.00	11.3670	60,000	12.0025	0	0.0000	720,150.00	11.7534
24	65,000	12.0637	784,137.50	12.0485	0	0.0000	0	0.0000	0.00	11.4030
25	(20,000)	12.3800	(247,600.00)	12.3829	0	0.0000	30,000	12.1025	363,075.00	12.1000
26	(50,000)	11.4090	(570,450.00)	11.4008	4,230	12.3000	80,000	12.3514	1,040,138.00	12.3498
27	(10,000)	10.8750	(108,750.00)	10.9297	0	0.0000	60,000	11.4140	684,840.00	11.4175
28	90,000	11.4122	1,027,100.00	11.3790	0	0.0000	285,000	11.0290	3,143,256.00	11.0223

December 22, 2005

29	0	0.0000	0.00	11.0791	10,000	11.2975	35,000	11.2976	508,391.00	11.2976
31	45,000	8.5456	384,550.00	8.5746	0	0.0000	105,000	10.0760	1,057,981.50	10.0923
	26,000		650,603.50	TOTALS	126,230		1,164,800		14,836,708.94	

Schedule R 10 B N - Actual Spot Gas Purchases by Trade Day
October 2005
Direct Energy Marketing Limited
Nova Inventory Transfer Supplies

DAY	Yesterday (YD)			AECO YD	Same Day (SD)					AECO Daily
	Avg. Cost		Total Cost	Daily Average	Fixed	Avg. Cost	Index Related	Avg. Cost	Total Cost	Index
	GJ's	\$/GJ	\$	\$/GJ	GJ's	\$/GJ	GJ's	\$/GJ	\$	\$/GJ
8	(4,000)	11.7500	(47,000.00)	11.4044	0	0.0000	0	0.0000	0.00	11.8449
9	(3,000)	9.6667	(29,000.00)	10.6245	0	0.0000	0	0.0000	0.00	11.3935
22	(4,500)	12.1333	(54,600.00)	11.9697	0	0.0000	0	0.0000	0.00	12.1464
	(11,500)		(130,600.00)	TOTALS	0		0		0.00	

Schedule R 10 C N - Actual Spot Gas Purchases by Trade Day
October 2005
Direct Energy Regulated Services
ON- System ATCO Supplies

YD table is not applicable for this schedule.

DAY	Yesterday (YD)			AECO YD	Same Day (SD)					AECO Daily
	Avg. Cost		Total Cost	Daily Average	Fixed	Avg. Cost	Index Related	Avg. Cost	Total Cost	Index
	GJ's	\$/GJ	\$	\$/GJ	GJ's	\$/GJ	GJ's	\$/GJ	\$	\$/GJ
1	0	0.0000	0.00	0.0000	0	0.0000	208,000	11.5143	2,394,979.60	9.9823
3	0	0.0000	0.00	0.0000	0	0.0000	87,000	11.9162	1,036,713.60	11.9128
4	0	0.0000	0.00	0.0000	0	0.0000	114,000	12.1636	1,386,652.40	12.1516
5	0	0.0000	0.00	0.0000	0	0.0000	109,000	13.0867	1,426,452.80	13.0592
6	0	0.0000	0.00	0.0000	0	0.0000	67,000	12.8069	858,064.10	12.7823
7	0	0.0000	0.00	0.0000	0	0.0000	244,000	12.1121	2,955,344.80	12.1336
11	0	0.0000	0.00	0.0000	0	0.0000	69,000	12.3707	853,577.10	12.3434
12	0	0.0000	0.00	0.0000	0	0.0000	55,000	12.5139	688,264.50	12.4829
13	0	0.0000	0.00	0.0000	0	0.0000	74,000	12.3828	916,327.40	12.3501
14	0	0.0000	0.00	0.0000	0	0.0000	249,000	11.7429	2,923,987.80	11.8969
17	0	0.0000	0.00	0.0000	0	0.0000	73,000	12.6845	925,967.00	12.6390
18	0	0.0000	0.00	0.0000	0	0.0000	69,000	12.4092	856,234.80	12.3592
19	0	0.0000	0.00	0.0000	0	0.0000	61,000	12.1817	743,083.50	12.1235
20	0	0.0000	0.00	0.0000	0	0.0000	78,000	11.4062	889,680.40	11.3418
21	0	0.0000	0.00	0.0000	0	0.0000	101,000	11.0613	1,117,191.50	11.1998
22	0	0.0000	0.00	0.0000	0	0.0000	30,000	11.0665	331,995.00	12.1464
24	0	0.0000	0.00	0.0000	0	0.0000	50,500	11.4664	579,051.50	11.4030
25	0	0.0000	0.00	0.0000	0	0.0000	13,000	12.1738	158,260.00	12.1000
26	0	0.0000	0.00	0.0000	0	0.0000	18,000	12.4348	223,826.40	12.3498
27	0	0.0000	0.00	0.0000	0	0.0000	79,000	11.4975	908,302.50	11.4175
28	0	0.0000	0.00	0.0000	0	0.0000	156,000	11.0649	1,726,119.00	11.0223
31	0	0.0000	0.00	0.0000	0	0.0000	58,000	10.1694	589,823.40	10.0923
	0		0.00	TOTALS	0		2,062,500		24,489,899.10	

Schedule R 10 D N - Actual Spot Gas Purchases by Trade Day

October 2005

Direct Energy Marketing Limited

ON- System ATCO Supplies

YD table is not applicable for this schedule.

DAY	Yesterday (YD)			AECO YD	Same Day (SD)					AECO Daily
	Avg. Cost		Total Cost	Daily Average	Fixed	Avg. Cost	Index Related	Avg. Cost	Total Cost	Index
	GJ's	\$/GJ	\$	\$/GJ	GJ's	\$/GJ	GJ's	\$/GJ	\$	\$/GJ
3	0	0.0000	0.00	0.0000	0	0.0000	1,700	11.9228	20,268.76	11.9128
4	0	0.0000	0.00	0.0000	0	0.0000	10,500	12.1868	127,961.80	12.1516
5	0	0.0000	0.00	0.0000	0	0.0000	2,200	13.0892	28,796.24	13.0592
6	0	0.0000	0.00	0.0000	0	0.0000	2,300	12.8023	29,445.29	12.7823
7	0	0.0000	0.00	0.0000	0	0.0000	2,300	12.1142	27,862.66	12.1336
11	0	0.0000	0.00	0.0000	0	0.0000	2,300	12.3834	28,481.82	12.3434
12	0	0.0000	0.00	0.0000	0	0.0000	2,600	12.5229	32,559.54	12.4829
13	0	0.0000	0.00	0.0000	0	0.0000	2,600	12.3901	32,214.26	12.3501
14	0	0.0000	0.00	0.0000	0	0.0000	2,600	11.7522	30,555.72	11.8969
17	0	0.0000	0.00	0.0000	0	0.0000	2,600	12.7017	33,024.40	12.6390
18	0	0.0000	0.00	0.0000	0	0.0000	2,600	12.4092	32,263.92	12.3592
19	0	0.0000	0.00	0.0000	0	0.0000	4,700	12.1785	57,238.95	12.1235
20	0	0.0000	0.00	0.0000	0	0.0000	4,700	11.4018	53,588.46	11.3418
21	0	0.0000	0.00	0.0000	0	0.0000	4,000	11.0615	44,246.00	11.1998
22	0	0.0000	0.00	0.0000	0	0.0000	4,000	11.0615	44,246.00	12.1464
24	0	0.0000	0.00	0.0000	0	0.0000	700	11.4630	8,024.10	11.4030
25	0	0.0000	0.00	0.0000	0	0.0000	700	12.1750	8,522.50	12.1000
26	0	0.0000	0.00	0.0000	0	0.0000	6,000	12.4298	74,578.80	12.3498
27	0	0.0000	0.00	0.0000	0	0.0000	700	11.4975	8,048.25	11.4175
28	0	0.0000	0.00	0.0000	0	0.0000	700	11.0690	7,748.30	11.0223
31	0	0.0000	0.00	0.0000	0	0.0000	700	10.1723	7,120.61	10.0923
	0		0.00	TOTALS	0		61,200		736,796.38	

Schedule R 10 G N - Actual Spot Gas Purchases by Delivery Day

October 2005

PEAKING Demand Supply Contracts

Nova Inventory Transfer Supplies

DAY	Index Related	Same Day (SD)		AECO Daily
	GJ's	Avg. Cost \$/GJ	Total Cost \$	Index \$/GJ
1	0	0.0000	0	9.9823
3	75,000	11.9378	895,335	11.9128
4	90,000	12.1683	1,095,144	12.1516
5	0	0.0000	0	13.0592
6	50,000	12.7923	639,615	12.7823
7	25,000	12.1436	303,590	12.1336
8	75,000	12.0942	907,065	11.8449
11	25,000	12.3534	308,835	12.3434
12	0	0.0000	0	12.4829
18	25,000	12.3692	309,230	12.3592
19	50,000	12.1485	607,425	12.1235
20	25,000	11.3518	283,795	11.3418
21	120,000	11.2186	1,346,226	11.1998
22	90,000	12.0539	1,084,851	12.1464
23	0	0.0000	0	11.7534
24	0	0.0000	0	11.4030
31	25,000	10.1023	252,558	10.0923
TOTALS	675,000		8,033,669	

Schedule R 10 I N - Long Term & Short Term(Monthly Index) Purchases
October 2005

Direct Energy Regulated Services

ON-System Atco Supplies

<u>Trade</u>	<u>From</u>	<u>To</u>	<u>Volume(GJ)</u>	<u>Price</u>	<u>Value</u>
180884	10/01/2005	10/31/2005	1,465	5.011	7,341
180885	10/01/2005	10/31/2005	6,396	10.817	69,187
180886	10/01/2005	10/31/2005	700	5.404	3,783
180887	10/01/2005	10/31/2005	13,950	5.404	75,391
180889	10/01/2005	10/31/2005	23,360	5.404	126,247
180941	10/01/2005	10/31/2005	18,476	5.119	94,578
180945	10/01/2005	10/31/2005	170,500	11.811	2,013,748
183216	10/01/2005	10/31/2005	1,034	11.758	12,158
183217	10/01/2005	10/31/2005	22,957	11.758	269,935
183218	10/01/2005	10/31/2005	11,322	11.800	133,596
183219	10/01/2005	10/31/2005	249,708	11.740	2,931,549
185435	10/01/2005	10/31/2005	953	13.477	12,844
185506	10/01/2005	10/31/2005	9,443	11.040	104,251
191521	10/01/2005	10/31/2005	13,651	5.011	68,408
Total Long Term Indexed			543,915	10.890	5,923,018
188030	10/01/2005	10/31/2005	310,000	10.961	3,397,916
188118	10/01/2005	10/31/2005	372,000	10.961	4,077,499
188345	10/01/2005	10/31/2005	620,000	10.966	6,798,932
219263	10/01/2005	10/31/2005	310,000	10.927	3,387,463
219264	10/01/2005	10/31/2005	310,000	10.917	3,384,363
Total Short Term(Monthly Index)			1,922,000	10.950	21,046,174

December 22, 2005

Schedule R 10 J N - Long Term & Short Term(Monthly Index) Purchases
October 2005

Direct Energy Regulated Services

Nova Inventory Transfer Supplies

<u>Trade</u>	<u>From</u>	<u>To</u>	<u>Volume(GJ)</u>	<u>Price</u>	<u>Value</u>
180939	10/01/2005	10/31/2005	10,013	5.404	54,114
180944	10/01/2005	10/31/2005	42,253	5.404	228,352
Total Long Term Indexed			52,266	5.404	282,466

SECTION 3
FORECAST MONTH SCHEDULES

This section provides details of the Deferred Gas Account (DGA) components for January 2006.

Schedule M-1 in Section 1 shows the forecast costs for the various gas supply categories, gas cost adjustments and the forecast dollars for the various recovery components for January 2006.

Schedule M-2 in Section 1 shows the forecast energy balance of the DGA for January 2006.

Schedule F-1 shows the forecast of gas purchases for January 2006 by pricing mechanism. As shown in Schedule F-1, most of the gas purchases have AECO Monthly or Daily Index pricing mechanism.

Most of the Other purchase category is also influenced by AECO index pricing mechanism.

SCHEDULE F-1
FORECAST GAS PURCHASES
January 2006

Line	Description	Units	Forecast December 22, 2005
1	AECO Monthly Index	TJ	7,868
2	AECO Daily Index	TJ	7,797
3	Other	TJ	217
	Total	TJ	15,882

December 22, 2005

Schedule F-2 shows the forecast of the unit gas prices for January 2006.

SCHEDULE F-2
FORECAST UNIT GAS PRICES
January 2006

Line	Description	UNIT	Forecast December 22, 2005
1	AECO Monthly Index	\$/GJ	12.8514
2	AECO Daily Index (1)	\$/GJ	12.8462

Notes:

1. The forecast unit price in Line 1 is the weighted average price of the transactions made up to and including December 21, 2005 on the AECO/NGX Intra-Alberta January (Near Month) instrument as reported by NGX.
2. The forecast unit price in Line 2 is the arithmetic average of the January, AECO/NGX Intra-Alberta Settlement prices on December 15, 16, 19, 20 & 21, 2005.

In order to zero the forecast balance of the DGA on January 31, 2006, a GCFR of \$15.037/GJ should be implemented on January 01, 2006. Schedule F-3 shows how this rate is calculated.

SCHEDULE F-3
GAS COST FLOW THROUGH RATE DERIVATION

January 2006

Line	Description	Units	Reference	Value
1	Opening Cumulative DGA Balance	\$,000	Schedule M-1, Line 1, Column E	(30,227)
2	Net Gas Cost Estimate	\$,000	Schedule M-1, Line 13, Column E	204,450
3	Transportation Imbalance Sales Estimate	\$,000	Schedule M-1, Line 15, Column E	0
4	Excess System Sales Estimate	\$,000	Schedule M-1, Line 16, Column E	0
5	Penalty Revenue Estimate	\$,000	Schedule M-1, Line 17, Column E	224
6	Net Monthly Gas Cost Recovery	\$,000	Line 2 less Line 1 less Lines 3 - 5	234,453
7	Forecast Monthly Sales	TJ	Schedule M-2, Line 7, Column D	15,592
8	GCFR	\$/GJ	Line 6 divided by Line 7	15.037

SPECIAL NOTES

**SCHEDULE C - 1
COST OF CREDIT SUPPORT**

LEGEND:	bp	Basis points (100 bp = 1%)
	LC	Letter of credit
	PCG	Parental company guarantee

December 22, 2005

Supply Sources	Security Type	Credit Charge (bp)	September Payable	October Payable	November Payable	December Payable	January Payable	Actual Oct-05	Estimate Nov-05	Estimate Dec-05	Forecast Jan-06
(NORTH)											
ATCO Gas Supply Contracts											
Advantage Oil & Gas Ltd.	N/A		72,959	75,391	199,436	174,350	0				
Anadarko Canada Corporation	PCG	40.0	52,369	54,114	117,123	102,391	0	32	50	67	35
Anterra Resources Services Inc.	N/A		55,565	69,187	102,137	101,402	0				
ATCO	PCG	40.0	5,523	12,844	9,023	11,778	0	5	7	6	4
Coastal Resources Limited	N/A		2,075	3,783	14,154	49,135	0				
Imperial Oil Resources	PCG	40.0	1,865,946	2,139,995	285,797	261,525	0	1,200	805	166	89
Keyspan	N/A		83,250	133,596	127,265	138,065	0				
Pan-Alberta Gas Ltd.	N/A		49,072	104,251	134,997	241,318	0				
Paramount Energy Ltd	N/A		90,390	282,093	320,286	791,522	0				
Penn West Petroleum Ltd.	N/A		91,118	94,578	202,437	199,873	0				
Petrofund Corp.	N/A		78,957	68,408	141,682	132,405	0				
Ridgmar Canada Inc.	N/A		9,075	7,341	15,476	17,654	0				
Suncor Energy Inc.	PCG	40.0	1,842,571	3,159,901	4,281,529	5,700,464	0	1,472	2,247	2,969	1,937
Forecast (with credit support)	PCG	40.0	0	0	0	0	1,991,967	0	0	0	546
Forecast (without credit support)			0	0	0	0	796,787				
Sub Total			4,298,870	6,205,482	5,951,342	7,921,882	2,788,754	2,709	3,109	3,208	2,611
DEML Supply Contracts											
Counterparty 1	PCG	40.0	0	0	94,202	728,115	0	0	26	230	247
Counterparty 2	PCG	40.0	0	0	0	3,169,998	0	0	0	868	1,077
Counterparty 3	PCG	40.0	(1,720,759)	(1,034,725)	(14,628)	0	0	0	0	0	0
Counterparty 4	PCG	40.0	5,441,838	6,798,932	0	0	0	3,652	2,310	0	0
Counterparty 5	PCG	40.0	507,810	1,090,135	5,639,201	4,879,610	0	466	1,915	3,191	1,658
Counterparty 6	PCG	40.0	7,264,952	12,167,390	23,795,468	20,432,329	0	5,722	10,653	13,421	6,941
Counterparty 7	PCG	40.0	1,802,036	6,656,669	5,234,935	6,098,386	0	2,416	3,696	3,392	2,072
Counterparty 8	PCG	40.0	3,465,814	4,680,985	15,560,153	26,291,399	0	2,422	5,853	12,319	8,932
Counterparty 9	PCG	40.0	0	0	0	894,223	0	0	0	245	304
Counterparty 10	PCG	40.0	114,503	0	7,241,700	9,829,507	0	38	1,984	5,074	3,339
Counterparty 11	PCG	40.0	3,351,794	3,957,114	81,098	0	0	2,186	1,367	27	0
Counterparty 12	N/A		(114,885)	0	198,380	0	0				
Counterparty 13	PCG	40.0	5,816,762	5,769,932	10,931,144	9,577,630	0	3,493	4,955	6,218	3,254
Counterparty 14	PCG	40.0	3,239,565	207,279	519,909	1,078,430	0	1,122	213	466	366
Counterparty 15	PCG	40.0	3,791,419	12,286,437	24,447,878	19,115,374	0	4,613	10,872	13,275	6,494
Counterparty 16	PCG	40.0	0	0	0	6,343,096	0	0	0	1,738	2,155
Counterparty 17	PCG	40.0	197,712	569,306	169,888	61,993	0	221	240	73	21
Counterparty 18	PCG	40.0	124,429	0	0	0	0	41	0	0	0
Counterparty 19	PCG	40.0	0	0	0	6,600,604	0	0	0	1,808	2,242
Counterparty 20	PCG	40.0	0	0	0	288,195	0	0	0	79	98
Counterparty 21	PCG	40.0	0	0	0	1,584,999	0	0	0	434	538
Counterparty 22	PCG	40.0	992,172	0	3,842,068	2,486,130	0	326	1,053	1,944	845
Counterparty 99	PCG	40.0	0	0	0	26,970,104	0	0	0	7,389	9,162
Forecast (with credit support)	PCG	40.0	0	0	0	0	171,228,593	0	0	0	46,912

December 22, 2005

Sub Total		34,275,162	53,149,454	97,741,396	146,430,122	171,228,593	26,718	45,137	72,191	96,657	
Natural Gas Exchange	N/A	2,258,317	15,899,236	6,957,086	15,314,047	0					
Forecast		0	0	0	0	30,046,619					
Sub Total		2,258,317	15,899,236	6,957,086	15,314,047	30,046,619					
Required LC	L/C	47.5	15,000,000	25,000,000	60,000,000	85,000,000	85,000,000	12,819	23,425	34,291	34,291
PCG to Bank to Support LC	PCG	40.0	15,000,000	25,000,000	60,000,000	85,000,000	85,000,000	8,493	19,726	28,877	28,877
Sub Total								21,312	43,151	63,168	63,168
TOTAL		40,832,349	75,254,172	110,649,824	169,666,051	204,063,966	50,739	91,397	138,567	162,436	

Footnote:

* The Natural Gas Exchange numbers include only the costs associated with the purchase and sale of natural gas. It does not include any NGX fees.

** The Natural Gas Exchange credit charge is based upon the full amount of the letter of credit and supporting parental guarantee. The parental guarantee charges for all other counterparties must cover approximately 55 days of credit exposure. The letter of credit to the Natural Gas Exchange was increased to \$30,000,000 on September 1, to \$50,000,000 on October 1, to \$120,000,000 on November 1, and to \$170,000,000 on December 1, 2005.

December 22, 2005

