

## **Appendix B – North Additional Information**

Direct Energy Regulated Services  
September 2005 GCFR

# July Data

Figure 1 – Daily Price Data

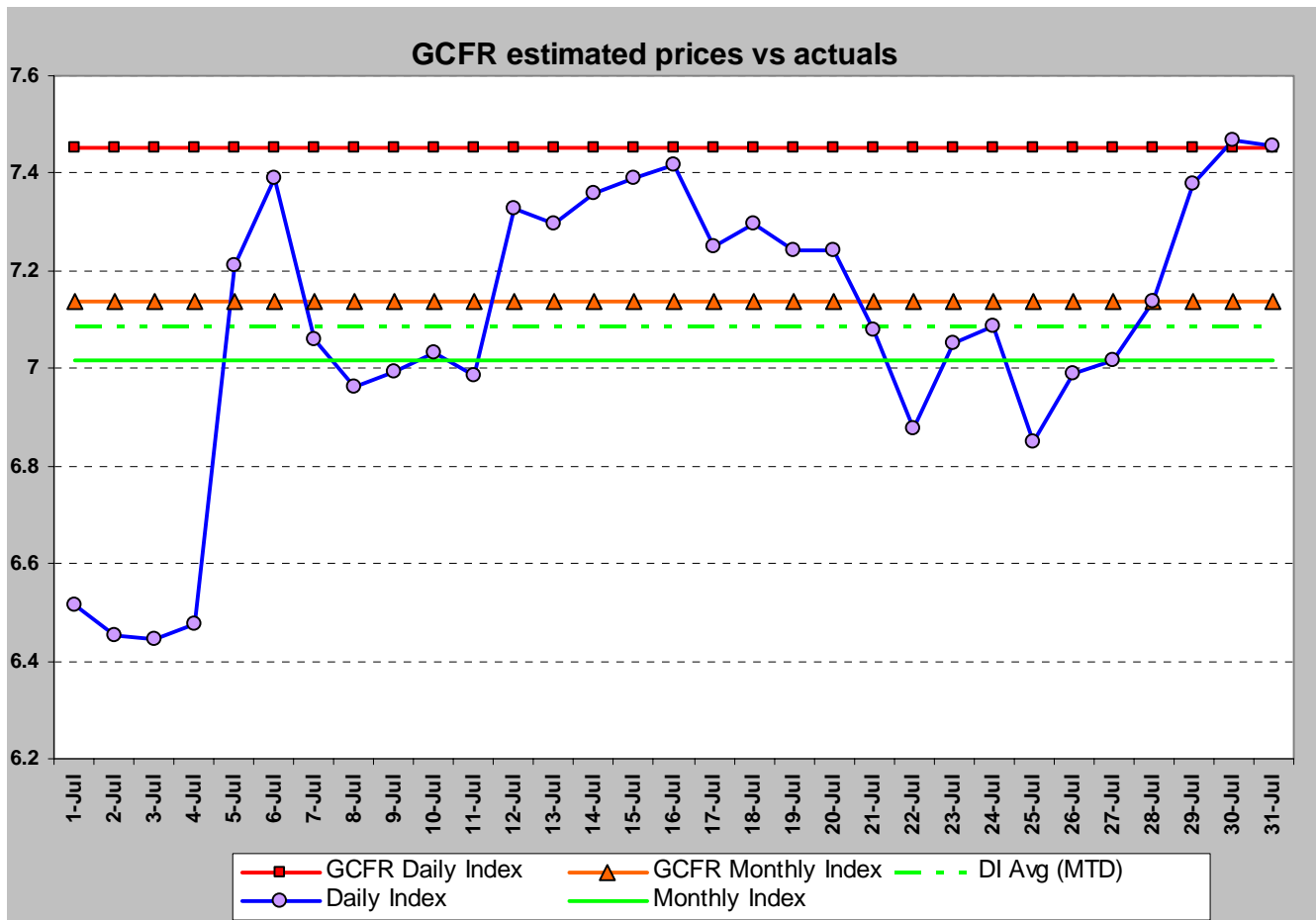


Table 1 – Price Comparison (July)

	July GCFR	Actual	Difference
MI	\$7.1378	\$7.0164	(\$0.121)
DI Average	\$7.4516	\$7.0883	(\$0.363)

Figure 1 shows the difference in the actual daily and monthly index prices and the forecast daily and monthly prices that were included in the July GCFR. Figure 2 below shows the actual temperature during the month of July for Edmonton.

Figure 2 – Daily Weather Data (Edmonton)

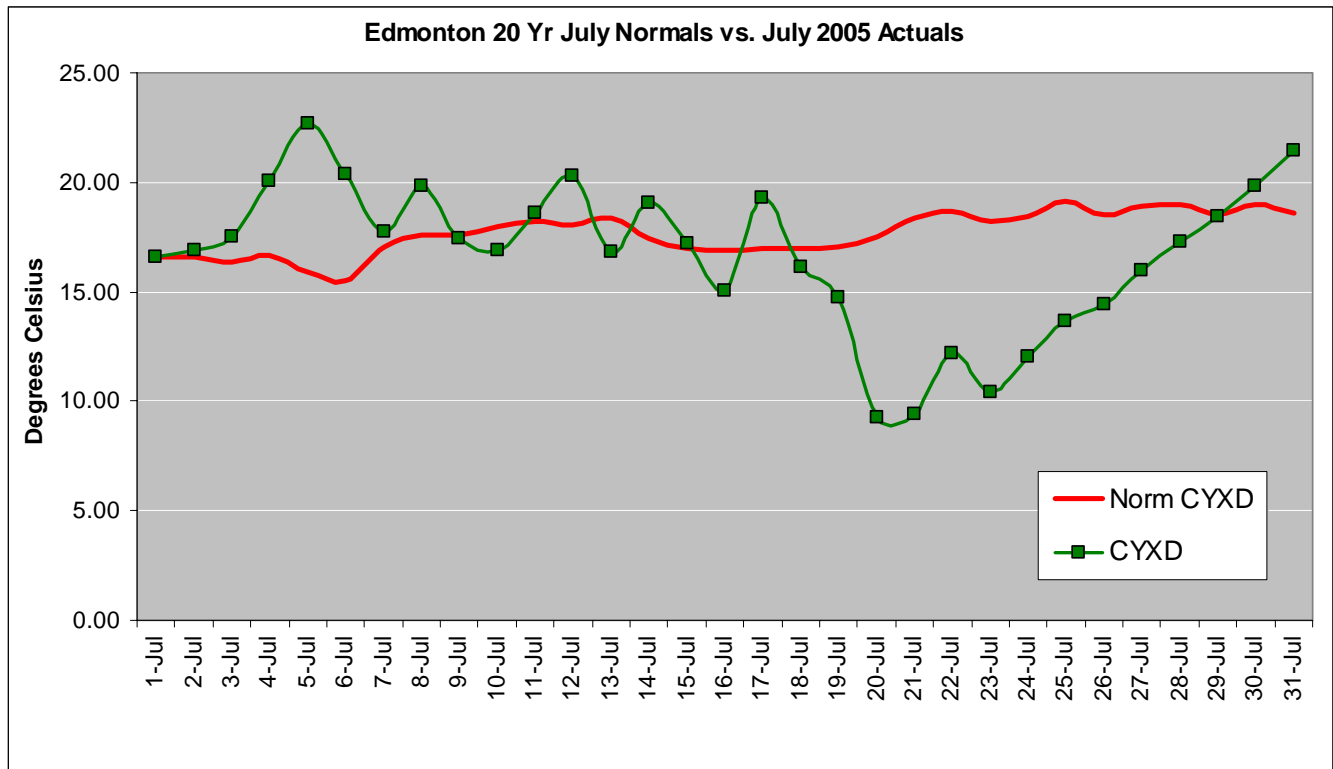


Figure 3 – North Supply (TJ)

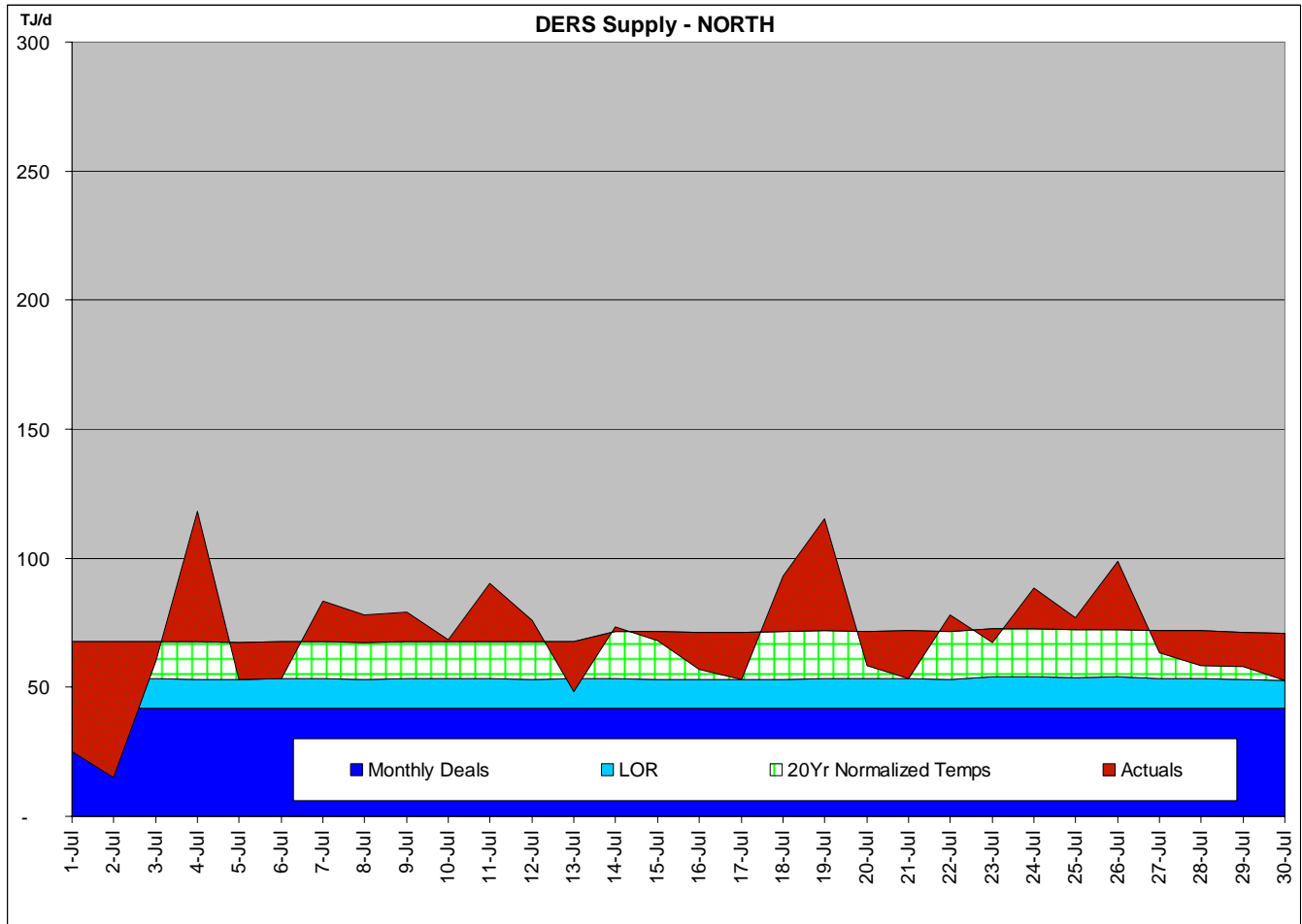
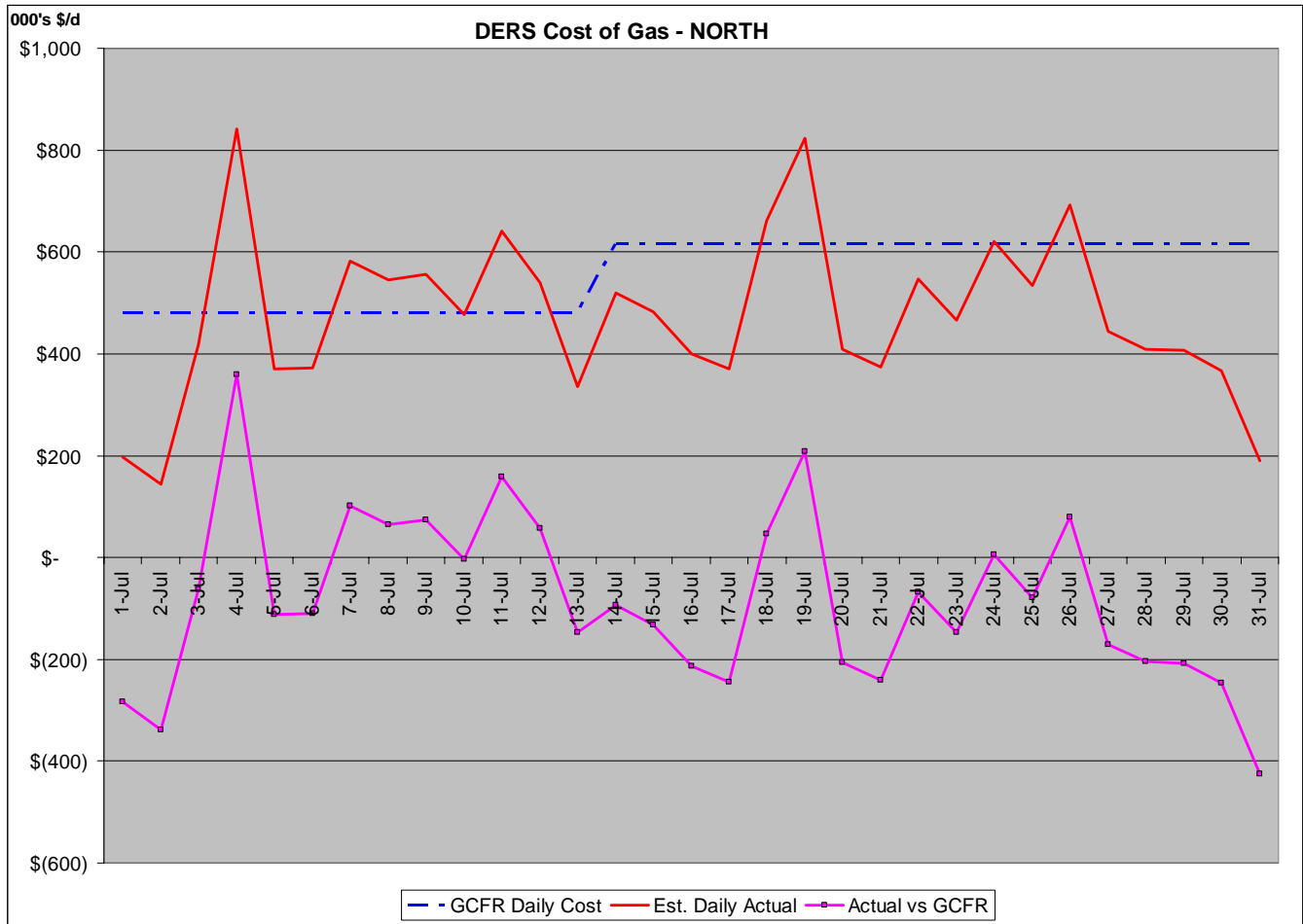


Table 2 – July Purchases (TJ)

July Totals (TJ)		Schedule Reference
Monthly	1,302	
Life of Reserve	365	
20 yr normal	519	
Actual	(236)	
Core and LB	180	
Total (Sept GCFR)	2,130	Sept GCFR (M-2 column B (Line 1 minus Line 9))
July GCFR	2,415	July GCFR (M-2 column D (line 1))
Difference	(285)	Sept GCFR line minus July GCFR line

Figure 4 – North Purchases (\$'000)



Please note that the estimated actuals for the current month is a "net" estimate. This number is the sum of current month purchases plus storage minus excess system sales.

Table 3 – July Purchases (\$'000)

July Purchases Total (\$'000)		Schedule References
July GCFR Forecast	\$17,319	July GCFR (M-1 Column E (line 2 minus line 17))
Sept GCFR Forecast	\$14,858	Sept GCFR (M-1 Column C (line 2 minus line 17))
Difference	(\$2,461)	Sept GCFR line minus July GCFR line

North Calendar Sales (\$'000)

Table 4 – July Sales (\$'000)

July Sales Total (\$'000)		Schedule References
July GCFR Forecast	\$19,206	July GCFR (M-1 Column E (line 15))
Sept GCFR Forecast	\$17,321	Sept GCFR (M-1 Column C (line 15))
Difference	(\$1,885)	Sept GCFR line minus July GCFR line

The chart below shows the cost of gas and calendar sales for the month of July as reported in the July and Sept GCFR.

Table 5 – Variance in July and Sept GCFR for July Calendar Month Purchases and Sales (\$'000)

	July GCFR	Sept GCFR	Table References
July Sales	\$19,206	\$17,321	Table 4
July Purchases	\$17,319	\$14,858	Table 3
Difference	\$1,887	\$2,463	Sales minus Purchases

Note: The data shown in Figures 1 through 4 have been taken as of August 23 and represents information available to DERS at the time. Numbers may be slightly off as a result of rounding differences.

## August Data

Figure 6 – Daily Price Data

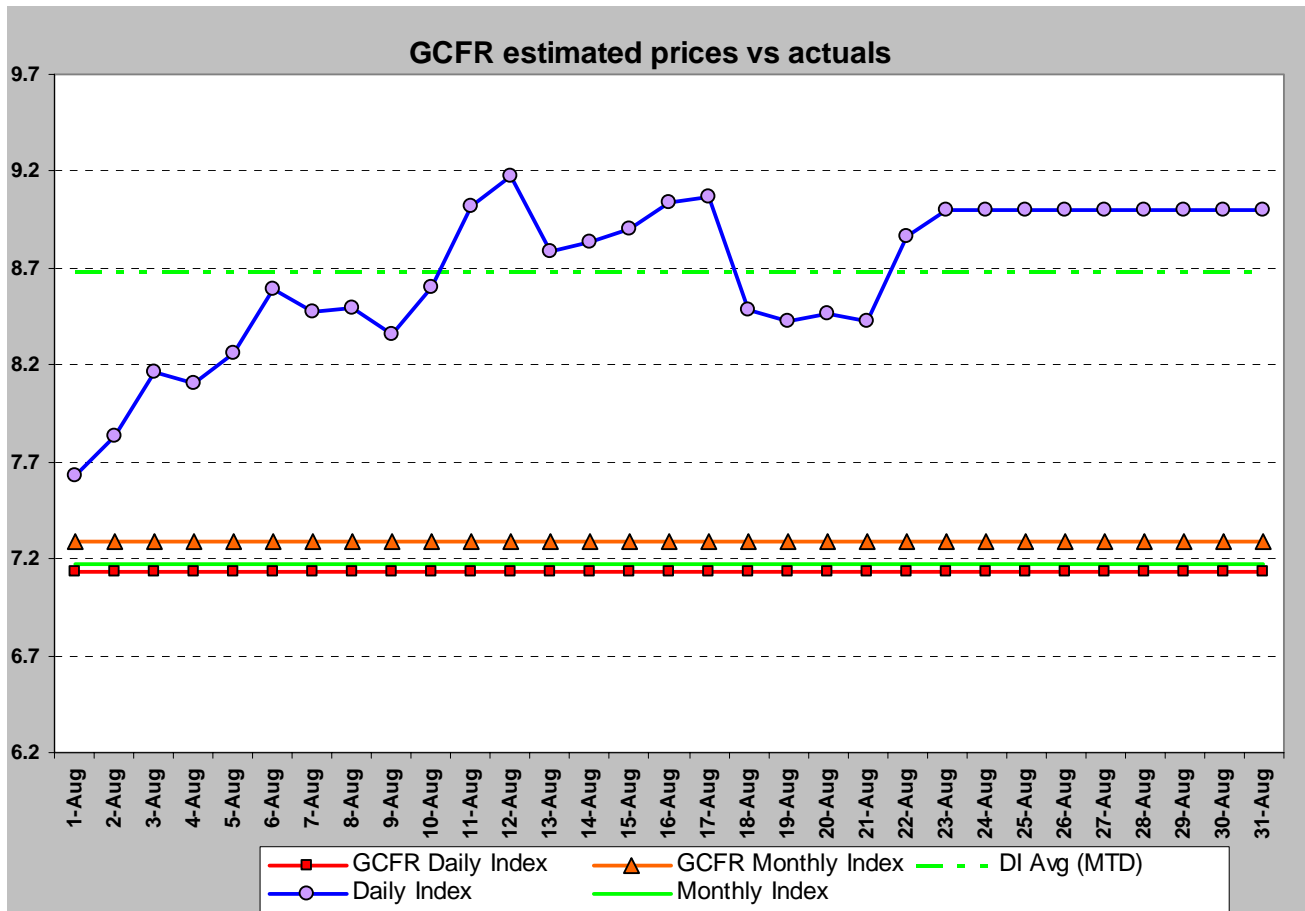


Table 6 – Price Comparison (Aug)

	Aug GCFR	Actual	Difference
MI	\$7.2923	\$7.1769	(\$0.115)
DI Average	\$7.1328	\$8.6783	\$1.546

Figure 6 shows the difference in the actual daily and monthly index prices and the forecast daily and monthly prices that were included in the August GCFR. Figure 7 below shows the actual temperature during the month of August for Edmonton.

Figure 7 – Daily Weather Data Edmonton

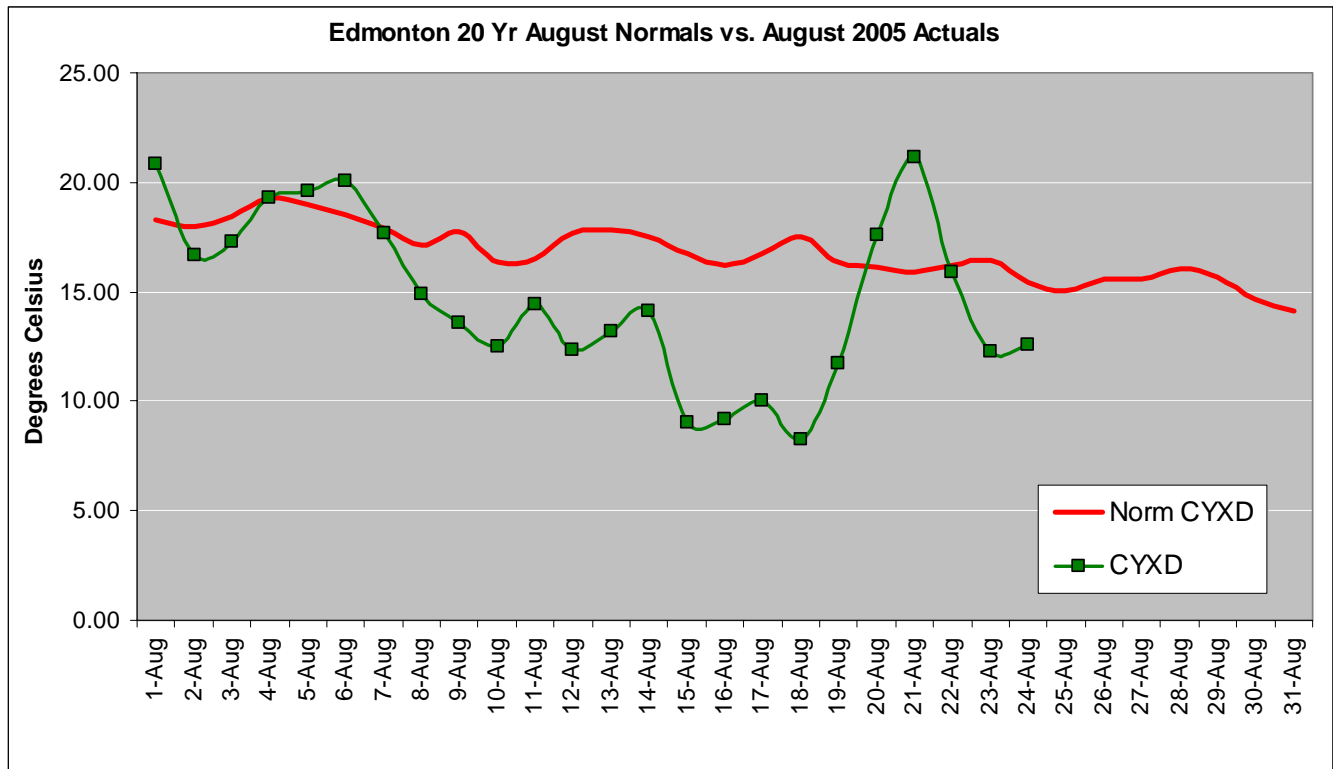


Figure 8 – North Supply (TJ)

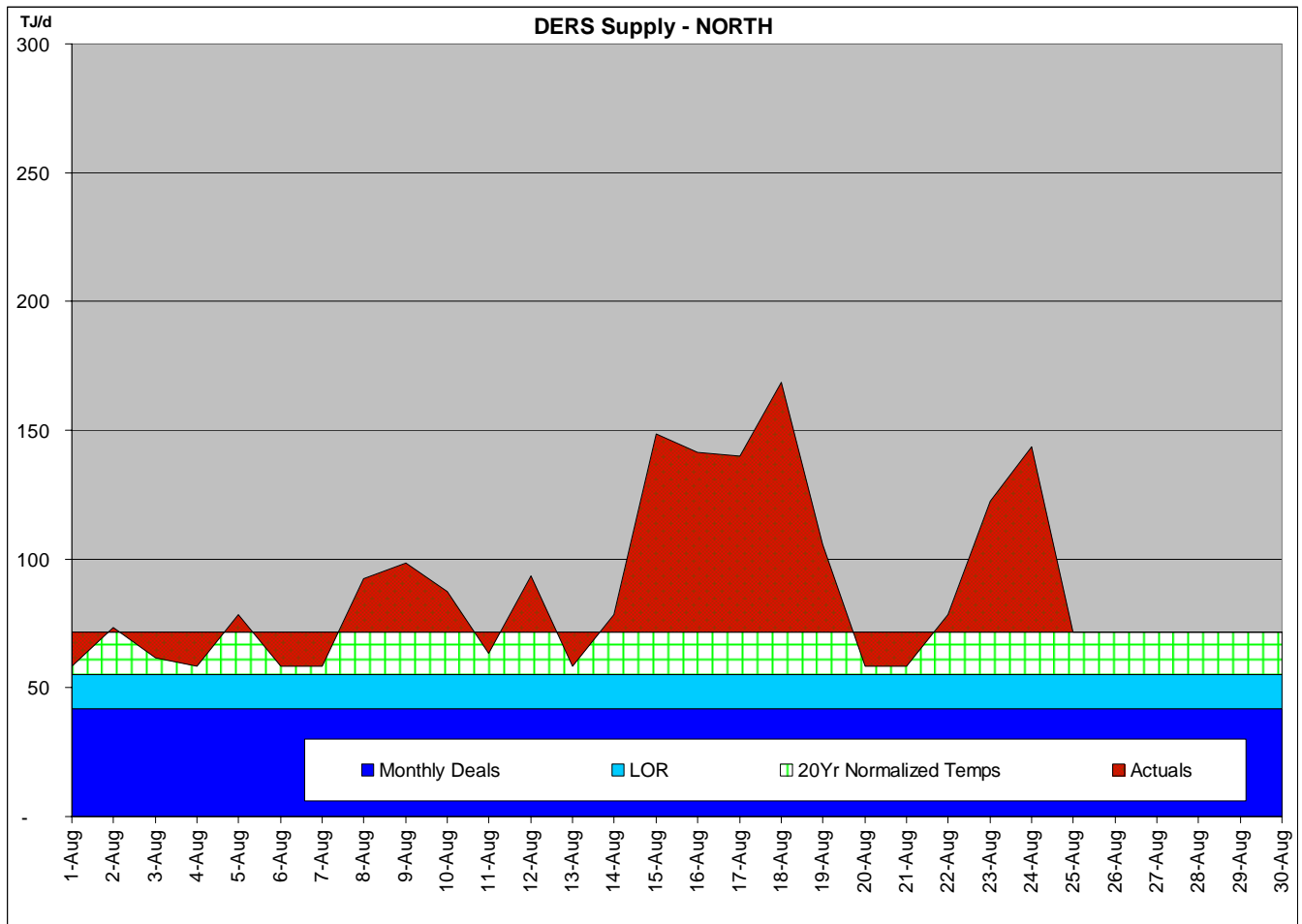
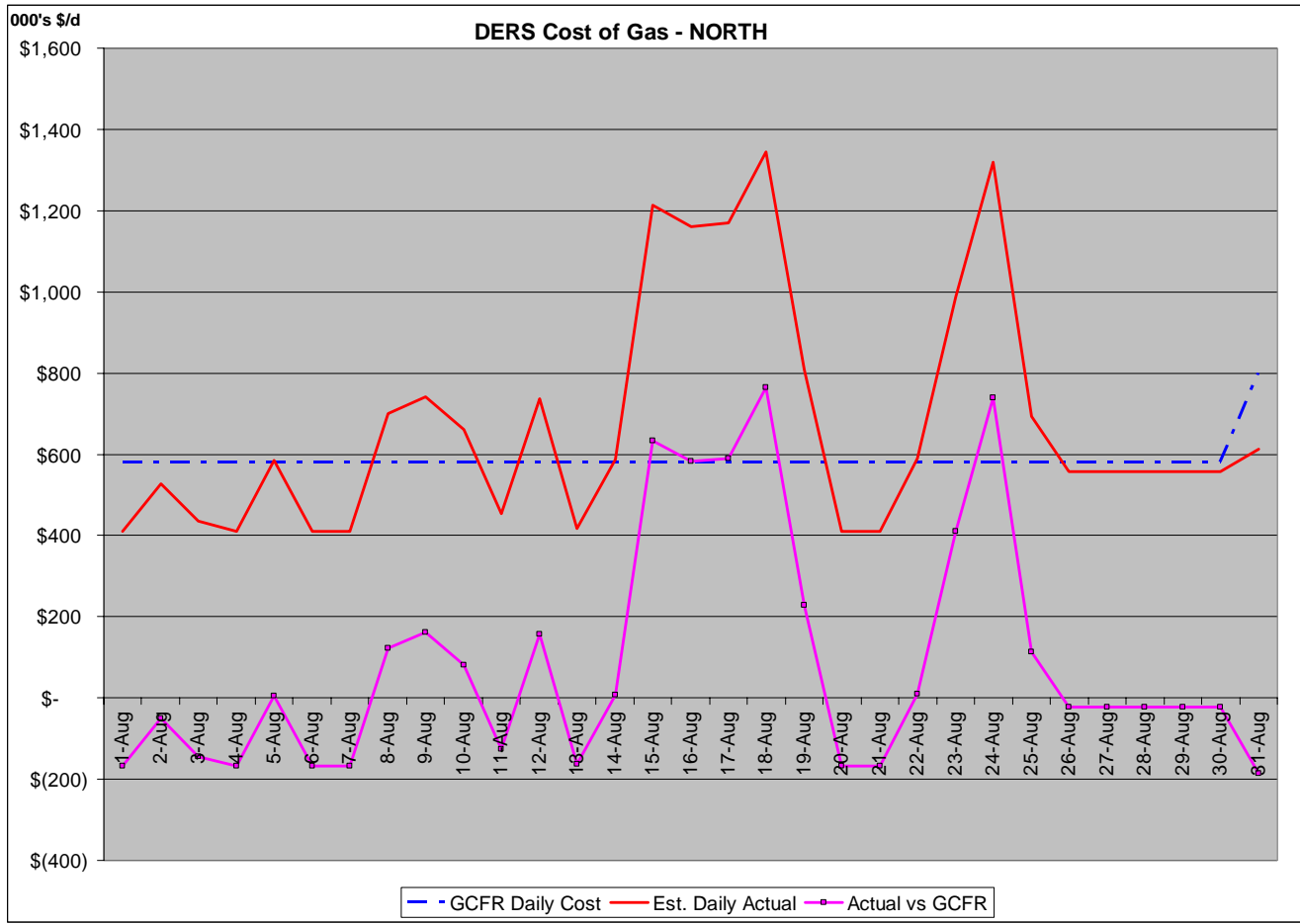


Table 7 – August Purchases (TJ)

August Totals (TJ)		Schedule Reference
Monthly	1,302	
Life of Reserve	411	
20 yr normal	511	
Actual	495	
Core and LB	(28)	
Total (Sept GCFR)	2,690	Sept GCFR (M-2 column C (Line 1 minus Line 9))
August GCFR	2,505	Aug GCFR (M-2 column D (line 1))
Difference	185	Sept GCFR line minus Aug GCFR line

Figure 9 – North Purchases (\$'000)



Please note that the estimated actuals for the current month is a "net" estimate. This number is the sum of current month purchases plus storage minus excess system sales.

Table 8 – August Purchases (\$'000)

August Purchases Total (\$'000)		Schedule References
Aug GCFR Forecast	\$18,186	Aug GCFR (M-1 Column E (line 2 minus line 17))
Sept GCFR Forecast	\$21,092	Sept GCFR (M-1 Column D (line 2 minus line 17))
Difference	\$ 2,906	Sept GCFR line minus Aug GCFR line

North Calendar Sales (\$'000)

Table 9 –August Sales (\$'000)

August Sales Total (\$'000)		Schedule References
Aug GCFR Forecast	\$15,269	August GCFR (M-1 Column E (line 15))
Sept GCFR Forecast	\$17,543	Sept GCFR (M-1 Column D (line 15))
Difference	\$ 2,274	Sept GCFR line minus Aug GCFR line

The chart below shows the cost of gas and calendar sales for the month of August as reported in the August and September GCFR.

Table 10 – Variance in August and Sept GCFR for Aug Calendar Month Purchases and Sales (\$'000)

	Aug GCFR	Sept GCFR	Table References
Aug Sales	\$15,269	\$17,543	Table 9
Aug Purchases	\$18,186	\$21,092	Table 8
Difference	(\$2,917)	(\$3,549)	Sales minus Purchases

Note: The data shown in Figures 6 through 9 have been taken as of Aug 23, and represents information available to DERS at the time. Numbers may be slightly off as a result of rounding differences.

## Prior Period Adjustments

### Sales (Schedule M-1 line 15)

DERS has included (\$465,426) as a prior period adjustment relating to calendar sales. This prior period adjustment relates to billing adjustments (cancel/re-bills) for customer billings from the May 2004 through to May 2005 consumption period. Billing adjustments take the form of initial charges, revised charges and the time period in which the adjustment relates to as part of regular monthly reporting. The dollars and volumes for this adjustment are detailed by month below.

	<b>North</b>	
	<b>\$</b>	<b>Volumes GJ</b>
May	\$405	73
June	\$307	37
July	(\$104)	(18)
August	(\$172)	(26)
September	(\$2)	(0)
October	\$4,480	877
November	\$9,127	1,154
December	\$6,965	988
January	\$7,166	996
February	\$5,358	895
March	\$1,151	170
April	(\$126,803)	(20,279)
May	(\$373,305)	(69,751)
<b>Total Prior Period</b>	<b>(\$465,426)</b>	<b>(84,882)</b>

### Imbalances (Schedule M-1 line 5)

DERS has included (\$540,851.53) in the September GCFR for imbalances relating to the ATCO Gas Imbalance Application No 1347852 and approved in EUB Decision 2005-093. In Decision 2005-094 the Board approved an amount of \$1,358,369 to be collected from DERS North customers relating to the Overlea Metering Adjustment. Considering the credit adjustment relating to the Decision 2005-093, DERS is proposing to include the entire adjustment in the September filing. In addition, DERS has included \$14,591 for imbalances from prior periods invoiced from ATCO Gas to DERS.

### Purchases (Schedule M-1 line 1)

DERS has included a prior period adjustment of \$540,851.53 in the September GCFR. This adjustment is a result of an ATCO Gas metering adjustment from the December 2004 to April 2005 period.

### Degree Days (Schedule R-2 line 13)

It has come to DERS' attention that the actual degree days reported on Schedule R-2 line 13 have been reported incorrectly since January 2005 reconciliation month. The numbers reported in previous filings and the actual numbers that should have been reported are shown below for each month.

#### Revised Degree Days

Reconciliation Month	Actual reported in previous filings	Actual
Jan-05	878	827
Feb-05	579	539
Mar-05	463	460
Apr-05	246	213