



Quarterly Rate
Q4 2005

| Rate Class | EC | EC Adj | HC | PCG & LOC | RM | NEC | TC | PTC | NEC Adj | Q4 2005 Rate (\$/MWh) | Q4 2005 Rate (¢/kWh) |
|---------------------------|-------------------|-------------------|--------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-----------------------|----------------------|
| Residential | \$70.24 | (\$0.04) | \$0.11 | \$0.04 | \$3.49 | \$0.73 | \$0.01 | \$0.14 | \$0.04 | \$74.75 | 7.475 |
| Commercial | \$69.92 | (\$0.06) | \$0.10 | \$0.04 | \$3.49 | \$0.73 | \$0.01 | \$0.14 | \$0.04 | \$74.41 | 7.442 |
| Industrial | \$65.87 | (\$0.06) | \$0.10 | \$0.04 | \$3.49 | \$0.73 | \$0.01 | \$0.14 | \$0.04 | \$70.36 | 7.036 |
| Farming (Includes REA) | \$68.86 | (\$0.03) | \$0.10 | \$0.04 | \$3.49 | \$0.73 | \$0.01 | \$0.14 | \$0.04 | \$73.39 | 7.339 |
| Irrigation (Includes REA) | \$66.81 | (\$0.22) | \$0.10 | \$0.04 | \$3.49 | \$0.73 | \$0.01 | \$0.14 | \$0.04 | \$71.15 | 7.115 |
| Oil & Gas | \$66.36 | (\$0.05) | \$0.10 | \$0.04 | \$3.49 | \$0.73 | \$0.01 | \$0.14 | \$0.04 | \$70.87 | 7.087 |
| Lighting | \$53.68 | \$0.00 | \$0.08 | \$0.04 | \$3.49 | \$0.73 | \$0.01 | \$0.14 | \$0.04 | \$58.21 | 5.821 |
| | <i>Schedule 3</i> | <i>Schedule 6</i> | <i>0.15%</i> | <i>Schedule 4</i> | <i>Schedule 4</i> | <i>Schedule 4</i> | <i>Schedule 3</i> | <i>Schedule 3</i> | <i>Schedule 7</i> | | |

$$\text{Quarterly Energy Rate}_{rc} = [(\text{EC}_{rc} \text{ (Schedule 3 (line 2:8))} + \text{ECAdj} \text{ (Schedule 6 line 9:15)}) \times 1.0015] + \text{PCG\&LOC} \text{ (Schedule 4 (line 3))} + \text{RM} \text{ (Schedule 4 (line 9))} + \text{NEC} \text{ (Schedule 4 (line 15))} + \text{TC}_{rc} \text{ (Schedule 3 (line 11:17))} + \text{PTC}_{rc} \text{ (Schedule 3 (line 20:26))} + \text{NEC Adjustment} \text{ (Schedule 7 Q4 05)}$$

Schedule 1 - Quarterly Energy Rates by Rate Class (\$/MWh)

| Rate Class | 2005 Q1 | 2005 Q2 | 2005 Q3 | 2005 Q4 |
|---------------------------|------------|------------|------------|------------|
| Residential | \$65.50 | \$62.64 | \$66.86 | \$74.75 |
| Commercial | \$65.63 | \$63.38 | \$67.79 | \$74.41 |
| Industrial | \$62.50 | \$59.60 | \$63.28 | \$70.36 |
| Farming (Includes REA) | \$64.45 | \$61.91 | \$64.74 | \$73.39 |
| Irrigation (Includes REA) | \$59.41 | \$60.00 | \$60.65 | \$71.15 |
| Oil & Gas | \$63.00 | \$59.92 | \$64.47 | \$70.87 |
| Lighting | \$50.57 | \$36.17 | \$39.44 | \$58.21 |

Quarterly Energy Rates by Rate Class (¢/kWh)

| Rate Class | 2005 Q1 | 2005 Q2 | 2005 Q3 | 2005 Q4 |
|---------------------------|------------|------------|------------|------------|
| Residential | 6.550 | 6.264 | 6.686 | 7.475 |
| Commercial | 6.564 | 6.338 | 6.779 | 7.442 |
| Industrial | 6.250 | 5.960 | 6.328 | 7.036 |
| Farming (Includes REA) | 6.445 | 6.191 | 6.474 | 7.339 |
| Irrigation (Includes REA) | 5.941 | 6.000 | 6.065 | 7.115 |
| Oil & Gas | 6.300 | 5.992 | 6.447 | 7.087 |
| Lighting | 5.057 | 3.617 | 3.944 | 5.821 |



Schedule 2 - Off-Peak and Peak Energy Portfolio Costs by Rate Class

| Line No | Description | Units | 2005 | | | | | | | |
|---------|-------------------|---------|--------|----------|--------|----------|--------|----------|--------|----------|
| | | | Q1 | Q1 | Q2 | Q2 | Q3 | Q3 | Q4 | Q4 |
| | | | Peak | Off Peak | Peak | Off Peak | Peak | Off Peak | Peak | Off Peak |
| 1 | Total Energy Cost | \$ '000 | 27,767 | 3,776 | 20,485 | 2,632 | 22,082 | 2,789 | 30,654 | 3,723 |
| 2 | Residential | \$ '000 | 12,631 | 1,573 | 9,249 | 1,111 | 9,871 | 1,152 | 14,102 | 1,528 |
| 3 | Commercial | \$ '000 | 6,178 | 763 | 5,075 | 558 | 5,675 | 622 | 6,797 | 764 |
| 4 | Industrial | \$ '000 | 2,049 | 360 | 1,744 | 297 | 1,949 | 334 | 2,389 | 394 |
| 5 | Farming | \$ '000 | 6,312 | 955 | 3,865 | 547 | 4,003 | 553 | 6,605 | 887 |
| 6 | Irrigation | \$ '000 | 3 | 1 | 68 | 12 | 72 | 13 | 25 | 4 |
| 7 | Oil & Gas | \$ '000 | 541 | 99 | 473 | 85 | 493 | 89 | 655 | 113 |
| 8 | Lighting | \$ '000 | 54 | 27 | 12 | 23 | 19 | 27 | 81 | 32 |

$$\text{Energy Costs}_{rc} = \text{PEC}_{(\text{Schedule 2 (line 1)})} \times \text{RCFPLP}_{rc(\text{Schedule 5})} \text{ and } \text{OPEC}_{(\text{Schedule 2 (line 1)})} \times \text{RCFOPLP}_{rc(\text{Schedule 5})}$$

Schedule 3 - Energy Charge, Transaction Costs and Pool Trading Charges by Rate Class

| Line No | Description | Units | 2005 Q1 | 2005 Q2 | 2005 Q3 | 2005 Q4 |
|---------|---|--------|------------|------------|------------|------------|
| 1 | Energy Charge | | | | | |
| 2 | Residential | \$/MWh | 60.80 | 57.70 | 61.78 | 70.24 |
| 3 | Commercial | \$/MWh | 60.93 | 58.50 | 62.39 | 69.92 |
| 4 | Industrial | \$/MWh | 57.79 | 54.76 | 58.37 | 65.87 |
| 5 | Farming | \$/MWh | 59.74 | 56.93 | 60.98 | 68.86 |
| 6 | Irrigation | \$/MWh | 54.72 | 55.50 | 59.18 | 66.81 |
| 7 | Oil & Gas | \$/MWh | 58.29 | 55.09 | 58.71 | 66.36 |
| 8 | Lighting | \$/MWh | 45.89 | 31.33 | 35.75 | 53.68 |
| 9 | Energy Charge _{rc} = (On-Peak Costs _{rc} + Off-Peak Energy Costs _{rc}) (Schedule 2 - line 2:8) ÷ LDMLF _{rc} (Schedule 5) | | | | | |
| 10 | Transaction Costs | (\$) | 21,048 | 8,230 | 9,272 | 3,800 |
| 11 | Residential | \$/MWh | 0.0400 | 0.0203 | 0.0228 | 0.0076 |
| 12 | Commercial | \$/MWh | 0.0401 | 0.0204 | 0.0228 | 0.0076 |
| 13 | Industrial | \$/MWh | 0.0402 | 0.0204 | 0.0229 | 0.0077 |
| 14 | Farming | \$/MWh | 0.0406 | 0.0206 | 0.0230 | 0.0077 |
| 15 | Irrigation | \$/MWh | 0.0383 | 0.0208 | 0.0233 | 0.0078 |
| 16 | Oil & Gas | \$/MWh | 0.0409 | 0.0207 | 0.0232 | 0.0078 |
| 17 | Lighting | \$/MWh | 0.0401 | 0.0204 | 0.0228 | 0.0076 |
| 18 | TC _{rc} = {TC (Schedule 3 (line 10)) X (LDTLF _{rc} (Schedule 5) ÷ LDTLF (Schedule 5))} ÷ LDMLF _{rc} (Schedule 5) | | | | | |
| 19 | Pool Trading Charges | \$/MWh | 0.136 | 0.134 | 0.134 | 0.134 |
| 20 | Residential | \$/MWh | 0.1436 | 0.1418 | 0.1419 | 0.1415 |
| 21 | Commercial | \$/MWh | 0.1438 | 0.1419 | 0.1420 | 0.1416 |
| 22 | Industrial | \$/MWh | 0.1443 | 0.1424 | 0.1425 | 0.1422 |
| 23 | Farming | \$/MWh | 0.1455 | 0.1435 | 0.1436 | 0.1434 |
| 24 | Irrigation | \$/MWh | 0.1373 | 0.1452 | 0.1454 | 0.1450 |
| 25 | Oil & Gas | \$/MWh | 0.1466 | 0.1445 | 0.1446 | 0.1444 |
| 26 | Lighting | \$/MWh | 0.1439 | 0.1419 | 0.1420 | 0.1409 |
| 27 | PTC _{rc} = PTC (Schedule 3 (line 19)) X (LDTLF _{rc} (Schedule 5) ÷ LDMLF _{rc} (Schedule 5)) | | | | | |

Schedule 4 - Non-energy Costs, Return Margin and PCG & LOC Costs

| Line No | Description | Units | 2005 Q1 | 2005 Q2 | 2005 Q3 | 2005 Q4 |
|---------|---|--------|------------|------------|------------|------------|
| 1 | LDMLF <i>(Schedule 5)</i> | MWh | 523,589 | 403,268 | 405,790 | 495,831 |
| 2 | PCG & LOC charges* | \$ | 28,796 | 21,876 | 21,876 | 21,876 |
| 3 | | \$/MWh | 0.0550 | 0.0542 | 0.0539 | 0.0441 |
| 4 | Return Margin | | | | | |
| 5 | Pre-Determined Return Margin | \$ | 1,735,094 | 1,312,099 | 1,322,399 | 1,624,084 |
| 6 | Incentive Payments | \$ | 100,000 | 100,000 | 100,000 | 100,000 |
| 7 | Credit default Risk | \$ | 33,945 | 18,829 | 8,563 | 4,763 |
| 8 | Total Return Margin | | 1,869,039 | 1,430,928 | 1,430,962 | 1,728,847 |
| 9 | | \$/MWh | 3.5697 | 3.5483 | 3.5264 | 3.4868 |
| 10 | Non-Energy Costs | | | | | |
| 11 | Operating & Capital Costs | \$ | 243,000 | 243,000 | 243,000 | 243,000 |
| 12 | Hearing/Negotiation Costs* | \$ | 104,334 | 79,523 | 89,523 | 89,523 |
| 13 | Confidential Information Costs (EPCOR)* | \$ | 30,000 | 30,000 | 30,000 | 30,000 |
| 14 | Total Non-Energy Costs | | 377,334 | 352,523 | 362,523 | 362,523 |
| 15 | | \$/MWh | 0.7207 | 0.8742 | 0.8934 | 0.7311 |

*These amounts are placeholders and are subject to deferral accounts

Schedule 5 - Forecast Load Data to Support Quarterly Energy Charge

Off-Peak Rate Class Share - Including Losses and UFE (RCFOPLP)

| | 2004 Q3 | 2004 Q4 | 2005 Q1 | 2005 Q2 | 2005 Q3 | 2005 Q4 | 2006 Q1 | 2006 Q2 |
|-------------|------------|------------|------------|------------|------------|------------|------------|------------|
| Residential | 41% | 42% | 42% | 42% | 41% | 41% | 42% | 43% |
| Commercial | 23% | 20% | 20% | 21% | 22% | 21% | 20% | 21% |
| Industrial | 12% | 10% | 10% | 11% | 12% | 11% | 10% | 11% |
| Farming | 20% | 24% | 25% | 21% | 20% | 24% | 25% | 21% |
| Irrigation | 0% | 0% | 0% | 0% | 0% | 0% | 0% | 0% |
| Oil & Gas | 3% | 3% | 3% | 3% | 3% | 3% | 3% | 3% |
| Lighting | 1% | 1% | 1% | 1% | 1% | 1% | 1% | 1% |
| Total | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% |

On-Peak Rate Class Share - Including Losses and UFE (RCFPLP)

| | 2004 Q3 | 2004 Q4 | 2005 Q1 | 2005 Q2 | 2005 Q3 | 2005 Q4 | 2006 Q1 | 2006 Q2 |
|-------------|------------|------------|------------|------------|------------|------------|------------|------------|
| Residential | 45% | 47% | 45% | 45% | 45% | 46% | 45% | 46% |
| Commercial | 25% | 22% | 22% | 25% | 26% | 22% | 22% | 24% |
| Industrial | 9% | 7% | 7% | 9% | 9% | 8% | 7% | 8% |
| Farming | 18% | 22% | 23% | 19% | 18% | 22% | 23% | 19% |
| Irrigation | 0% | 0% | 0% | 0% | 0% | 0% | 0% | 0% |
| Oil & Gas | 2% | 2% | 2% | 2% | 2% | 2% | 2% | 2% |
| Lighting | 0% | 0% | 0% | 0% | 0% | 0% | 0% | 0% |
| Total | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% |

LDTLF_{rc} - Including Losses and UFE (MWh)

| | 2004 Q3 | 2004 Q4 | 2005 Q1 | 2005 Q2 | 2005 Q3 | 2005 Q4 | 2006 Q1 | 2006 Q2 |
|-------------|------------|------------|------------|------------|------------|------------|------------|------------|
| Residential | 187,800 | 238,369 | 246,719 | 189,979 | 188,867 | 234,950 | 245,074 | 189,231 |
| Commercial | 104,273 | 113,802 | 120,386 | 102,003 | 106,944 | 114,248 | 119,306 | 98,404 |
| Industrial | 40,286 | 42,744 | 44,229 | 39,615 | 41,588 | 44,833 | 44,525 | 38,598 |
| Farming | 79,417 | 118,884 | 130,104 | 82,966 | 80,048 | 116,395 | 129,197 | 81,989 |
| Irrigation | 1,511 | 5 | 61 | 1,561 | 1,554 | 466 | 0 | 1,556 |
| Oil & Gas | 9,755 | 11,082 | 11,820 | 10,913 | 10,702 | 12,469 | 12,171 | 10,451 |
| Lighting | 1,163 | 1,903 | 1,852 | 1,163 | 1,363 | 2,220 | 2,014 | 1,154 |
| Total | 424,207 | 526,790 | 555,172 | 428,201 | 431,067 | 525,581 | 552,286 | 421,383 |

LDMLF_{rc} - Excluding Losses and UFE (MWh)

| | 2004 Q3 | 2004 Q4 | 2005 Q1 | 2005 Q2 | 2005 Q3 | 2005 Q4 | 2006 Q1 | 2006 Q2 |
|-------------|------------|------------|------------|------------|------------|------------|------------|------------|
| Residential | 177,982 | 225,908 | 233,619 | 179,547 | 178,410 | 222,533 | 232,360 | 179,497 |
| Commercial | 98,727 | 107,684 | 113,893 | 96,296 | 100,921 | 108,135 | 113,016 | 93,238 |
| Industrial | 38,007 | 40,294 | 41,674 | 37,273 | 39,108 | 42,260 | 42,006 | 36,449 |
| Farming | 76,008 | 111,166 | 121,626 | 77,495 | 74,717 | 108,790 | 120,934 | 76,864 |
| Irrigation | 1,410 | 5 | 60 | 1,441 | 1,432 | 431 | 0 | 1,441 |
| Oil & Gas | 9,068 | 10,284 | 10,966 | 10,118 | 9,916 | 11,570 | 11,306 | 9,725 |
| Lighting | 1,101 | 1,811 | 1,751 | 1,098 | 1,287 | 2,112 | 1,906 | 1,093 |
| Total | 402,303 | 497,151 | 523,589 | 403,268 | 405,790 | 495,831 | 521,528 | 398,307 |



Schedule 6 - Energy Adjustment by Rate Class

2005

| Line No | Description | Units | Mar | | Apr | | May | | Jun | | July | | Aug | | Sept | |
|---------|------------------------|---------|----------|----------|-------|----------|-------|----------|-------|----------|----------|----------|--------|----------|------|----------|
| | | | Peak | Off Peak | Peak | Off Peak | Peak | Off Peak | Peak | Off Peak | Peak | Off Peak | Peak | Off Peak | Peak | Off Peak |
| 1 | Total Monthly Energy / | \$ '000 | (24) | (1) | 13 | 1 | 18 | (1) | 3 | (0) | (62) | 1 | 37 | (1) | - | - |
| 2 | Residential | \$ '000 | (10.604) | (0.575) | 5.752 | 0.379 | 8.116 | (0.294) | 1.205 | (0.045) | (27.586) | 0.289 | 16.557 | (0.382) | - | - |
| 3 | Commercial | \$ '000 | (5.617) | (0.293) | 2.959 | 0.183 | 4.505 | (0.147) | 0.698 | (0.023) | (16.606) | 0.159 | 9.701 | (0.209) | - | - |
| 4 | Industrial | \$ '000 | (1.917) | (0.146) | 1.049 | 0.096 | 1.539 | (0.080) | 0.234 | (0.012) | (5.921) | 0.089 | 3.389 | (0.113) | - | - |
| 5 | Farming | \$ '000 | (5.320) | (0.357) | 2.579 | 0.203 | 3.321 | (0.142) | 0.475 | (0.020) | (10.527) | 0.127 | 6.705 | (0.182) | - | - |
| 6 | Irrigation | \$ '000 | (0.008) | (0.001) | 0.040 | 0.004 | 0.058 | (0.003) | 0.010 | (0.001) | (0.224) | 0.004 | 0.122 | (0.004) | - | - |
| 7 | Oil & Gas | \$ '000 | (0.489) | (0.039) | 0.344 | 0.033 | 0.369 | (0.020) | 0.058 | (0.003) | (1.414) | 0.023 | 0.839 | (0.030) | - | - |
| 8 | Lighting | \$ '000 | (0.035) | (0.010) | 0.013 | 0.008 | 0.008 | (0.006) | 0.001 | (0.001) | (0.024) | 0.006 | 0.029 | (0.009) | - | - |

$$\text{Energy Adjustment}_{rc} = \text{PE Adj}_{(\text{Schedule 6 (line 1)})} \times \text{RCFPLP}_{rc(\text{adj month}) (\text{Schedule 5})} \text{ and } \text{OPE Adj}_{(\text{Schedule 6 (line 1)})} \times \text{RCFOPLP}_{rc(\text{Adj month}) (\text{Schedule 5 (line 61:75)})}$$

Energy Adjustments are allocated to rate class, by on-peak and off-peak monthly share in which the adjustment relates to.

| | | | 2005 Q3 Adjustment (Mar/Apr/May) | | 2005 Q4 Adjustment (Jun/Jul/Aug) | |
|----|-------------|--------|--|--------|--|--------|
| 11 | Residential | \$/MWh | | 0.02 | | (0.04) |
| 12 | Commercial | \$/MWh | | 0.02 | | (0.06) |
| 13 | Industrial | \$/MWh | | 0.01 | | (0.06) |
| 14 | Farming | \$/MWh | | 0.00 | | (0.03) |
| 15 | Irrigation | \$/MWh | | 0.06 | | (0.22) |
| 16 | Oil & Gas | \$/MWh | | 0.02 | | (0.05) |
| 17 | Lighting | \$/MWh | | (0.02) | | 0.00 |

Energy Adjustment Rate is derived by taking the allocated amounts from above and divided by upcoming quarterly energy

These amounts get added to the Quarterly Average Energy Rate on Schedule 1



Schedule 7 - Quarterly Non-energy Costs Adjustment Q4 2005

| Line No | Description | Units | Forecast 2005 | | | Actual 2005 | | | Forecast 2005 | NEC Adjustment 2005 |
|---------|---|--------|---------------|-----------|-----------|-------------|-----------|-----------|---------------|---------------------|
| | | | July | Aug | Sept | June | July | Aug | | |
| | | | | | | | | | | LDMLF (Q4 05) |
| 1 | Monthly Metered Load (Forecast/Actual) | MWh | 135,324 | 136,840 | 133,626 | | 106,651 | 127,520 | 133,626 | 495,831 |
| 2 | Monthly Revenue for Deferral Items | | | | | | \$ 37,146 | \$ 43,923 | \$ 47,133 | \$ 128,202 |
| 3 | PCG & LOC charges | \$ | \$ 7,292 | \$ 7,292 | \$ 7,292 | | \$ 7,292 | \$ 7,292 | \$ 7,292 | \$ - |
| 4 | Hearing/Negotiation Costs | \$ | \$ 29,841 | \$ 29,841 | \$ 29,841 | | \$ 32,748 | \$ 32,748 | \$ 32,748 | \$ 8,721 |
| 5 | Confidential Information Costs (EPCOR) | \$ | \$ 10,000 | \$ 10,000 | \$ 10,000 | | \$ 10,000 | \$ 10,000 | \$ 10,000 | \$ - |
| 6 | Pool Trading Charge Adjustment | | | | | | | | | |
| 7 | Total Deferral Items | \$ | \$ 47,133 | \$ 47,133 | \$ 47,133 | | \$ 50,040 | \$ 50,040 | \$ 50,040 | \$ 150,120 |
| 8 | Rate | \$/MWh | \$ 0.348 | \$ 0.344 | \$ 0.353 | | | | | |
| 9 | Differences in Cost and Revenues (line 6-line2) | | | | | \$ (1,954) | \$ 12,894 | \$ 6,117 | \$ 2,907 | \$ 19,965 |
| 10 | | | | | | (Note 1) | | | | \$ 0.040 |

Note 1: See Schedule 7 NEC Adj Q3 05

Schedule 7 - Quarterly Non-energy Costs Adjustment Q3 2005

| Line No | Description | Units | Forecast 2005 | | | Actual 2005 | | | Forecast 2005 | NEC Adjustment 2005 | Actual 2005 |
|---------|---|--------|---------------|-----------|-----------|-------------|-----------|-----------|---------------|---------------------|-------------|
| | | | April | May | June | March | April | May | | | |
| | | | | | | | | | LDMLF (Q3 05) | | |
| 1 | Monthly Metered Load (Forecast/Actual) | MWh | 139,689 | 135,405 | 128,174 | | 134,325 | 128,285 | 128,174 | 405,790 | 133,890 |
| 2 | Monthly Revenue for Deferral Items | | | | | | \$ 42,118 | \$ 41,496 | \$ 43,800 | \$ 127,414 | \$ 45,753 |
| 3 | PCG & LOC charges | \$ | \$ 7,292 | \$ 7,292 | \$ 7,292 | | \$ 7,292 | \$ 7,292 | \$ 7,292 | \$ - | \$ 7,292 |
| 4 | Hearing/Negotiation Costs | \$ | \$ 26,508 | \$ 26,508 | \$ 26,508 | | \$ 30,470 | \$ 30,470 | \$ 30,470 | \$ 11,887 | \$ 30,470 |
| 5 | Confidential Information Costs (EPCOR) | \$ | \$ 10,000 | \$ 10,000 | \$ 10,000 | | \$ 10,000 | \$ 10,000 | \$ 10,000 | \$ - | \$ 10,000 |
| 6 | Pool Trading Charge Adjustment | | | | | | | | | | |
| 7 | Total Deferral Items | \$ | \$ 43,800 | \$ 43,800 | \$ 43,800 | | \$ 47,762 | \$ 47,762 | \$ 47,762 | \$ 143,286 | \$ 47,762 |
| 8 | Rate | \$/MWh | \$ 0.314 | \$ 0.323 | \$ 0.342 | | | | | | |
| 9 | Differences in Cost and Revenues (line 6-line2) | | | | | \$ (309) | \$ 5,644 | \$ 6,265 | \$ 3,962 | \$ 15,563 | \$ 2,009 |
| 10 | | | | | | (Note 1) | | | | \$ 0.038 | \$ (1,954) |

Note 1: See Schedule 7 NEC Adj Q2 05

Negotiation/Ongoing Cost Reconciliation

| Negotiation Costs | | Initial Estimate | Filed Cost Claim for | Approved Cost Claim for | | | | | |
|--|---|---------------------------------|---------------------------------|---------------------------------|---------------------------------|---------------------------------|---------------------------------|-----------|-----------|
| Line No. | Claimant | Negotiation Costs | Negotiation Costs | Negotiation Costs | | | | | |
| 1 | St. Michael's | 7,767.50 | 7,767.50 | 7,767.50 | | | | | |
| 2 | ABCOM | 7,767.50 | 7,767.50 | 7,767.50 | | | | | |
| 3 | PICA | 28,011.30 | 28,011.30 | 28,011.30 | | | | | |
| 4 | AAMD&C | 21,301.97 | 21,301.97 | 21,301.97 | | | | | |
| 5 | CCA | 16,776.26 | 15,678.75 | 15,678.75 | | | | | |
| 6 | REA | 10,464.41 | 10,464.41 | 10,464.41 | | | | | |
| 7 | AIPA | 22,442.17 | 22,442.17 | 22,442.17 | | | | | |
| 8 | AUMA | 14,286.03 | 23,966.65 | 23,966.65 | | | | | |
| 9 | IPPCA | 13,226.82 | 13,226.82 | 13,226.82 | | | | | |
| 10 | DERS Internal | 13,059.08 | 3,106.66 | 15,022.76 | | | | | |
| 11 | DERS Internal Expenses | | 7,191.14 | | | | | | |
| 12 | Newspaper ads/printing | 4,049.90 | 4,724.96 | | | | | | |
| 13 | BDP | 6,939.56 | 18,004.98 | 11,650.98 | | | | | |
| 14 | BC&G | 28,854.62 | 52,902.42 | 28,818.92 | | | | | |
| 15 | Funk and Associates | 105,998.33 | 106,108.36 | 106,108.36 | | | | | |
| 16 | EDC Associates | 46,962.50 | 46,962.50 | 46,962.50 | | | | | |
| 17 | Forte Bus. Services | 46,764.04 | 36,990.04 | 36,990.04 | | | | | |
| 18 | Total | 394,671.99 | 426,618.13 | 396,180.63 | | | | | |
| 19 | | | | | | | | | |
| 20 | Quarterly amount for Negotiation Costs | 49,334.00 | 53,327.27 | 49,522.58 | | | | | |
| Ongoing Costs | | | | | | | | | |
| | Claimant | Invoiced for Q3 04 Rates | Invoiced for Q4 04 Rates | Invoiced for Q1 05 Rates | Invoiced for Q2 05 Rates | Invoiced for Q3 05 Rates | Invoiced for Q4 05 Rates | | |
| 21 | St. Michael's | 6,872.15 | 7,354.09 | 3,762.50 | 7,179.08 | 4,987.50 | | | |
| 22 | ABCOM | | 4,875.00 | | 6,750.00 | 1,712.50 | | | |
| 23 | PICA | 1,750.00 | | 1,680.00 | | | | | |
| 24 | AAMD&C | 532.00 | 2,555.43 | 2,002.39 | 1,828.40 | 388.50 | | | |
| 25 | CCA | | 9,752.00 | | | | | | |
| 26 | REA | 532.00 | 2,555.43 | | 252.00 | 388.50 | | | |
| 27 | AIPA | | 4,807.50 | | 2,407.25 | 1,886.50 | | | |
| 28 | AUMA | | 14,286.03 | 9,901.14 | 8,220.64 | 7,565.48 | | | |
| 29 | IPPCA | | | | | | | | |
| 30 | DERS Internal | 1,086.00 | 280.10 | | | | | | |
| 36 | Forte Bus. Services | 31,930.00 | 38,925.00 | 4,425.00 | 15,250.00 | 31,792.00 | | | |
| 37 | Total Invoiced Quarterly Costs | 42,702.15 | 85,390.58 | 21,771.03 | 41,887.37 | 48,720.98 | | | |
| 38 | Estimated Quarterly Costs | 20,000.00 | 40,000.00 | 55,000.00 | 30,000.00 | 40,000.00 | 40,000.00 | | |
| Negotiation and Ongoing Costs included in Rates | | | | | | | | | |
| | | Q3 | Q4 | Q1 | Q2 | Q3 | Q4 | Q1 | Q2 |
| 39 | Negotiation Costs | | | | | | | | |
| 40 | Costs included in Rates | 49,334 | 49,334 | 49,334 | 49,523 | 49,523 | 49,523 | 49,523 | 49,523 |
| 41 | Updated Costs | 49,523 | 49,523 | 49,523 | 49,523 | 49,523 | | | |
| 42 | Difference | 189 | 189 | 189 | - | - | | | |
| 42 | Adjustment | | 189 | 189 | 189 | - | | | |
| 43 | Ongoing Costs | | | | | | | | |
| 44 | Forecast | 20,000 | 40,000 | 55,000 | 30,000 | 40,000 | 40,000 | | |
| 45 | Actual | 42,702 | 85,391 | 21,771 | 41,887 | 48,721 | | | |
| 46 | Deferral Amount | 22,702 | 45,391 | (33,229) | 11,887 | 8,721 | | | |
| 46 | Adjustment | | 22,702 | 45,391 | (33,229) | 11,887 | 8,721 | | |
| 47 | Total Negotiation/Ongoing Costs included in Rates | 69,334 | 89,334 | 104,334 | 79,523 | 89,523 | 89,523 | | |
| 48 | Actual Invoiced Costs | 92,225 | 134,913 | 71,294 | 91,410 | 98,244 | - | | |
| 49 | Adjustment to previously included costs | | 22,702 | 45,391 | (33,040) | 11,887 | 8,721 | | |