



Quarterly Rate
Q3 2005

Rate Class	EC	EC Adj	HC	PCG & LOC	RM	NEC	TC	PTC	NEC Adj	Q3 2005 Rate (\$/MWh)	DEA "Adder" (\$/MWh)	Q3 2005 Rate (\$/MWh)	Q3 2005 Rate (¢/kWh)
Residential	\$61.78	\$0.02	\$0.09	\$0.05	\$3.53	\$0.89	\$0.02	\$0.14	\$0.04	\$66.57	\$0.29	66.858	6.686
Commercial	\$62.39	\$0.02	\$0.09	\$0.05	\$3.53	\$0.89	\$0.02	\$0.14	\$0.04	\$67.18	\$0.62	67.792	6.779
Industrial	\$58.37	\$0.01	\$0.09	\$0.05	\$3.53	\$0.89	\$0.02	\$0.14	\$0.04	\$63.15	\$0.13	63.278	6.328
Farming (Includes REA)	\$60.98	\$0.00	\$0.09	\$0.05	\$3.53	\$0.89	\$0.02	\$0.14	\$0.04	\$65.75	(\$1.01)	64.739	6.474
Irrigation (Includes REA)	\$59.18	\$0.06	\$0.09	\$0.05	\$3.53	\$0.89	\$0.02	\$0.15	\$0.04	\$64.02	(\$3.37)	60.650	6.065
Oil & Gas	\$58.71	\$0.02	\$0.09	\$0.05	\$3.53	\$0.89	\$0.02	\$0.14	\$0.04	\$63.49	\$0.98	64.472	6.447
Lighting	\$35.75	(\$0.02)	\$0.05	\$0.05	\$3.53	\$0.89	\$0.02	\$0.14	\$0.04	\$40.46	(\$1.02)	39.444	3.944
	<i>Schedule 3</i>	<i>Schedule 6</i>	<i>0.15%</i>	<i>Schedule 4</i>	<i>Schedule 4</i>	<i>Schedule 4</i>	<i>Schedule 3</i>	<i>Schedule 3</i>	<i>Schedule 7</i>		<i>Schedule 8</i>		

$$\text{Quarterly Energy Rate}_{rc} = [(\text{EC}_{rc} \text{ (Schedule 3 (line 2:8))} + \text{ECAdj} \text{ (Schedule 6 line 9:15)}) \times 1.0015] + \text{PCG\&LOC} \text{ (Schedule 4 (line 3))} + \text{RM} \text{ (Schedule 4 (line 9))} + \text{NEC} \text{ (Schedule 4 (line 15))} + \text{TC}_{rc} \text{ (Schedule 3 (line 11:17))} + \text{PTC}_{rc} \text{ (Schedule 3 (line 20:26))} + \text{NEC Adjustment} \text{ (Schedule 7 Q3 05)}$$

Schedule 1 - Quarterly Energy Rates by Rate Class (\$/MWh)

Rate Class	2005 Q1	2005 Q2	2005 Q3
Residential	\$65.50	\$62.64	\$66.86
Commercial	\$65.63	\$63.38	\$67.79
Industrial	\$62.50	\$59.60	\$63.28
Farming (Includes REA)	\$64.45	\$61.91	\$64.74
Irrigation (Includes REA)	\$59.41	\$60.00	\$60.65
Oil & Gas	\$63.00	\$59.92	\$64.47
Lighting	\$50.57	\$36.17	\$39.44

Quarterly Energy Rates by Rate Class (¢/kWh)

Rate Class	2005 Q1	2005 Q2	2005 Q3
Residential	6.550	6.264	6.686
Commercial	6.564	6.338	6.779
Industrial	6.250	5.960	6.328
Farming (Includes REA)	6.445	6.191	6.474
Irrigation (Includes REA)	5.941	6.000	6.065
Oil & Gas	6.300	5.992	6.447
Lighting	5.057	3.617	3.944



Schedule 2 - Off-Peak and Peak Energy Portfolio Costs by Rate Class

Line No	Description	Units	2005					
			Q1	Q1	Q2	Q2	Q3	Q3
			Peak	Off Peak	Peak	Off Peak	Peak	Off Peak
1	Total Energy Cost	\$ '000	27,767	3,776	20,485	2,632	22,082	2,789
2	Residential	\$ '000	12,631	1,573	9,249	1,111	9,871	1,152
3	Commercial	\$ '000	6,178	763	5,075	558	5,675	622
4	Industrial	\$ '000	2,049	360	1,744	297	1,949	334
5	Farming	\$ '000	6,312	955	3,865	547	4,003	553
6	Irrigation	\$ '000	3	1	68	12	72	13
7	Oil & Gas	\$ '000	541	99	473	85	493	89
8	Lighting	\$ '000	54	27	12	23	19	27

Energy Costs_{rc} = PEC_{(Schedule 2 (line 1))} X RCFPLP_{rc (Schedule 5)} and OPEC_{(Schedule 2 (line 1))} X RCFOPLP_{rc (Schedule 5)}

Schedule 3 - Energy Charge, Transaction Costs and Pool Trading Charges by Rate Class

Line No	Description	Units	2004 Q3	2004 Q4	2005 Q1	2005 Q2	2005 Q3
1	Energy Charge						
2	Residential	\$/MWh	74.17	70.85	60.80	57.70	61.78
3	Commercial	\$/MWh	74.29	70.59	60.93	58.50	62.39
4	Industrial	\$/MWh	69.59	66.59	57.79	54.76	58.37
5	Farming	\$/MWh	71.31	69.51	59.74	56.93	60.98
6	Irrigation	\$/MWh	69.99	67.63	54.72	55.50	59.18
7	Oil & Gas	\$/MWh	70.12	67.21	58.29	55.09	58.71
8	Lighting	\$/MWh	48.36	54.56	45.89	31.33	35.75
9	Energy Charge _{rc} = (On-Peak Costs _{rc} + Off-Peak Energy Costs _{rc}) (Schedule 2 - line 2.8) ÷ LDMLF _{rc} (Schedule 5)						
10	Transaction Costs	(\$)	28,190	20,864	21,048	8,230	9,272
11	Residential	\$/MWh	0.0701	0.0418	0.0400	0.0203	0.0228
12	Commercial	\$/MWh	0.0702	0.0419	0.0401	0.0204	0.0228
13	Industrial	\$/MWh	0.0704	0.0420	0.0402	0.0204	0.0229
14	Farming	\$/MWh	0.0694	0.0424	0.0406	0.0206	0.0230
15	Irrigation	\$/MWh	0.0713	0.0428	0.0383	0.0208	0.0233
16	Oil & Gas	\$/MWh	0.0715	0.0427	0.0409	0.0207	0.0232
17	Lighting	\$/MWh	0.0702	0.0416	0.0401	0.0204	0.0228
18	TC _{rc} = {TC (Schedule 3 (line 10)) X (LDTLF _{rc} (Schedule 5) ÷ LDTLF (Schedule 5))} ÷ LDMLF _{rc} (Schedule 5)						
19	Pool Trading Charges	\$/MWh	0.136	0.136	0.136	0.134	0.134
20	Residential	\$/MWh	0.1435	0.1435	0.1436	0.1418	0.1419
21	Commercial	\$/MWh	0.1436	0.1437	0.1438	0.1419	0.1420
22	Industrial	\$/MWh	0.1442	0.1443	0.1443	0.1424	0.1425
23	Farming	\$/MWh	0.1421	0.1454	0.1455	0.1435	0.1436
24	Irrigation	\$/MWh	0.1458	0.1471	0.1373	0.1452	0.1454
25	Oil & Gas	\$/MWh	0.1463	0.1466	0.1466	0.1445	0.1446
26	Lighting	\$/MWh	0.1437	0.1430	0.1439	0.1419	0.1420
27	PTC _{rc} = PTC (Schedule 3 (line 19)) X (LDTLF _{rc} (Schedule 5) ÷ LDMLF _{rc} (Schedule 5))						

Schedule 4 - Non-energy Costs, Return Margin and PCG & LOC Costs

Line No	Description	Units	2004 Q3	2004 Q4	2005 Q1	2005 Q2	2005 Q3
1	LDMLF <i>(Schedule 5)</i>	MWh	402,303	497,151	523,589	403,268	405,790
2	PCG & LOC charges*	\$	24,276	30,741	28,796	21,876	21,876
3		\$/MWh	0.0603	0.0618	0.0550	0.0542	0.0539
4	Return Margin						
5	Pre-Determined Return Margin	\$	1,338,235	1,655,185	1,735,094	1,312,099	1,322,399
6	Incentive Payments	\$	100,000	100,000	100,000	100,000	100,000
7	Credit default Risk	\$	11,262	18,968	33,945	18,829	8,563
8	Total Return Margin		1,449,497	1,774,153	1,869,039	1,430,928	1,430,962
9		\$/MWh	3.6030	3.5686	3.5697	3.5483	3.5264
10	Non-Energy Costs						
11	Operating & Capital Costs	\$	243,000	243,000	243,000	243,000	243,000
12	Hearing/Negotiation Costs*	\$	69,334	89,334	104,334	79,523	89,523
13	Confidential Information Costs (EPCOR)*	\$	30,000	30,000	30,000	30,000	30,000
14	Total Non-Energy Costs		342,334	362,334	377,334	352,523	362,523
15		\$/MWh	0.8509	0.7288	0.7207	0.8742	0.8934

*These amounts are placeholders and are subject to deferral accounts

Schedule 5 - Forecast Load Data to Support Quarterly Energy Charge

Off-Peak Rate Class Share - Including Losses and UFE (RCFOPLP)

	2004 Q3	2004 Q4	2005 Q1	2005 Q2	2005 Q3	2005 Q4	2006 Q1	2006 Q2
Residential	41%	42%	42%	42%	41%	41%	42%	43%
Commercial	23%	20%	20%	21%	22%	21%	20%	21%
Industrial	12%	10%	10%	11%	12%	11%	10%	11%
Farming	20%	24%	25%	21%	20%	24%	25%	21%
Irrigation	0%	0%	0%	0%	0%	0%	0%	0%
Oil & Gas	3%	3%	3%	3%	3%	3%	3%	3%
Lighting	1%	1%	1%	1%	1%	1%	1%	1%
Total	100%	100%	100%	100%	100%	100%	100%	100%

On-Peak Rate Class Share - Including Losses and UFE (RCFPLP)

	2004 Q3	2004 Q4	2005 Q1	2005 Q2	2005 Q3	2005 Q4	2006 Q1	2006 Q2
Residential	45%	47%	45%	45%	45%	46%	45%	46%
Commercial	25%	22%	22%	25%	26%	22%	22%	25%
Industrial	9%	7%	7%	9%	9%	8%	7%	8%
Farming	18%	22%	23%	19%	18%	21%	23%	19%
Irrigation	0%	0%	0%	0%	0%	0%	0%	0%
Oil & Gas	2%	2%	2%	2%	2%	2%	2%	2%
Lighting	0%	0%	0%	0%	0%	0%	0%	0%
Total	100%	100%	100%	100%	100%	100%	100%	100%

LDTLF_{rc} - Including Losses and UFE (MWh)

	2004 Q3	2004 Q4	2005 Q1	2005 Q2	2005 Q3	2005 Q4	2006 Q1	2006 Q2
Residential	187,800	238,369	246,719	189,979	188,867	237,135	247,213	190,767
Commercial	104,273	113,802	120,386	102,003	106,944	115,265	121,187	100,568
Industrial	40,286	42,744	44,229	39,615	41,588	45,106	44,874	38,980
Farming	79,417	118,884	130,104	82,966	80,048	116,841	129,726	82,347
Irrigation	1,511	5	61	1,561	1,554	472	0	1,577
Oil & Gas	9,755	11,082	11,820	10,913	10,702	12,312	12,059	10,394
Lighting	1,163	1,903	1,852	1,163	1,363	2,234	2,036	1,172
Total	424,207	526,790	555,172	428,201	431,067	529,365	557,094	425,806

LDMLF_{rc} - Excluding Losses and UFE (MWh)

	2004 Q3	2004 Q4	2005 Q1	2005 Q2	2005 Q3	2005 Q4	2006 Q1	2006 Q2
Residential	177,982	225,908	233,619	179,547	178,410	223,803	233,554	180,309
Commercial	98,727	107,684	113,893	96,296	100,921	108,709	114,389	94,951
Industrial	38,007	40,294	41,674	37,273	39,108	42,366	42,185	36,678
Farming	76,008	111,166	121,626	77,495	74,717	108,819	120,997	76,925
Irrigation	1,410	5	60	1,441	1,432	435	0	1,455
Oil & Gas	9,068	10,284	10,966	10,118	9,916	11,383	11,162	9,638
Lighting	1,101	1,811	1,751	1,098	1,287	2,118	1,920	1,107
Total	402,303	497,151	523,589	403,268	405,790	497,633	524,207	401,063

Schedule 6 - Energy Adjustment by Rate Class

Line No	Description	Units	Carry-over Amount from 2004	2005											
				Jan		Feb		Mar		Apr		May		Jun	
				Peak	Off Peak	Peak	Off Peak	Peak	Off Peak	Peak	Off Peak	Peak	Off Peak	Peak	Off Peak
1	Total Monthly Energy /	\$ '000		32	(1)	(31)	(1)	(24)	(1)	13	1	18	(1)	-	-
2	Residential	\$ '000	55.50	14.82	(0.40)	(13.96)	(0.46)	(10.604)	(0.575)	5.752	0.379	8.116	(0.294)	-	-
3	Commercial	\$ '000	24.63	6.65	(0.18)	(6.99)	(0.23)	(5.617)	(0.293)	2.959	0.183	4.505	(0.147)	-	-
4	Industrial	\$ '000	8.18	2.20	(0.08)	(2.26)	(0.10)	(1.917)	(0.146)	1.049	0.096	1.539	(0.080)	-	-
5	Farming	\$ '000	27.53	7.23	(0.23)	(7.16)	(0.29)	(5.320)	(0.357)	2.579	0.203	3.321	(0.142)	-	-
6	Irrigation	\$ '000	(0.18)	-	-	-	-	(0.008)	(0.001)	0.040	0.004	0.058	(0.003)	-	-
7	Oil & Gas	\$ '000	2.15	0.59	(0.02)	(0.61)	(0.03)	(0.489)	(0.039)	0.344	0.033	0.369	(0.020)	-	-
8	Lighting	\$ '000	0.28	0.07	(0.01)	(0.06)	(0.01)	(0.035)	(0.010)	0.013	0.008	0.008	(0.006)	-	-

Energy Adjustment_{rc} = PE Adj_{(Schedule 6 (line 1))} X RCFPLP_{rc(Adj month) (Schedule 5)} and OPE Adj_{(Schedule 6 (line 1))} X RCFOPLP_{rc(Adj month) (Schedule 5 (line 61:75))}

Energy Adjustments are allocated to rate class, by on-peak and off-peak monthly share in which the adjustment relates to.

			2005 Q2	2005 Q3	2005 Q4	2006 Q1
			Adjustment (Dec/Jan/Feb)	Adjustment (Mar/Apr/May)	Adjustment (Jun/Jul/Aug)	Adjustment (Sep/Oct /Nov)
11	Residential	\$/MWh	0.31	0.02	0.00	0.00
12	Commercial	\$/MWh	0.25	0.02	0.00	0.00
13	Industrial	\$/MWh	0.21	0.01	0.00	0.00
14	Farming	\$/MWh	0.35	0.00	0.00	0.00
15	Irrigation	\$/MWh	(0.12)	0.06	0.00	0.00
16	Oil & Gas	\$/MWh	0.21	0.02	0.00	0.00
17	Lighting	\$/MWh	0.25	(0.02)	0.00	0.00

Energy Adjustment Rate is derived by taking the allocated amounts from above and divided by upcoming quarterly energy
These amounts get added to the Quarterly Average Energy Rate on Schedule 1

Schedule 7 - Quarterly Non-energy Costs Adjustment Q2 2005

Line No	Description	Units	Forecast 2005			Actual 2004	Actual 2005			Pool Trading Charge Adjustment for Q1 2005	NEC Adjustment 2005	Actual 2005
			January	February	March	December	January	February	March		Q2	March
1	Monthly Metered Load (Forecast/Actual)	MWh	196,882	162,446	164,261		197,426	160,711	164,261		LDMLF (Q2 05) 403,268	165,195
2	Monthly Revenue for Deferral Items						\$ 54,527	\$ 53,796	\$ 54,377		\$ 162,700	\$ 54,686
3	PCG & LOC charges	\$	\$ 9,599	\$ 9,599	\$ 9,599		\$ 9,079	\$ 8,270	\$ 7,292		\$ (4,155)	\$ 7,292
4	Hearing/Negotiation Costs	\$	\$ 34,778	\$ 34,778	\$ 34,778		\$ 23,891	\$ 23,891	\$ 23,891		\$ (32,662)	\$ 23,891
5	Confidential Information Costs (EPCOR)	\$	\$ 10,000	\$ 10,000	\$ 10,000		\$ 10,000	\$ 10,000	\$ 10,000		\$ -	\$ 10,000
6	Pool Trading Charge Adjustment									\$ (1,110)	\$ (1,110)	
7	Total Deferral Items	\$	\$ 54,377	\$ 54,377	\$ 54,377		\$ 42,970	\$ 42,161	\$ 41,183		\$ 126,313	\$ 41,183
8	Rate	\$/MWh	\$ 0.276	\$ 0.335	\$ 0.331							
9	Differences in Cost and Revenues (line 6-line2)					\$ (1,240)	\$ (11,557)	\$ (11,636)	\$ (13,194)	\$ (1,110)	\$ (38,737)	\$ (13,503)
10						(Note 1)					\$ (0.096)	\$ (309)

Note 1: See Schedule 7 NEC Adj Q1 05

Pool Trading Charge adjustment has been added for Q1 2005 as a result of initial rates being set at 13.6 cents/MWh, should have been 13.4 cents/MWh

Schedule 7 - Quarterly Non-energy Costs Adjustment Q3 2005

Line No	Description	Units	Forecast 2005			Actual 2005			Forecast 2005	NEC Adjustment 2005
			April	May	June	March	April	May		
										LDMLF (Q3 05)
1	Monthly Metered Load (Forecast/Actual)	MWh	139,689	135,405	128,174		134,325	128,285	128,174	405,790
2	Monthly Revenue for Deferral Items						\$ 42,118	\$ 41,496	\$ 43,800	\$ 127,414
3	PCG & LOC charges	\$	\$ 7,292	\$ 7,292	\$ 7,292		\$ 7,292	\$ 7,292	\$ 7,292	\$ -
4	Hearing/Negotiation Costs	\$	\$ 26,508	\$ 26,508	\$ 26,508		\$ 30,470	\$ 30,470	\$ 30,470	\$ 11,887
5	Confidential Information Costs (EPCOR)	\$	\$ 10,000	\$ 10,000	\$ 10,000		\$ 10,000	\$ 10,000	\$ 10,000	\$ -
6	Pool Trading Charge Adjustment									
7	Total Deferral Items	\$	\$ 43,800	\$ 43,800	\$ 43,800		\$ 47,762	\$ 47,762	\$ 47,762	\$ 143,286
8	Rate	\$/MWh	\$ 0.314	\$ 0.323	\$ 0.342					
9	Differences in Cost and Revenues (line 6-line2)					\$ (309)	\$ 5,644	\$ 6,265	\$ 3,962	\$ 15,563
10						(Note 1)				\$ 0.038

Note 1: See Schedule 7 NEC Adj Q2 05

Schedule 8 - Disposition of DEA Balance

Energy Rate Code	Description	DEA		
		Balance (\$) *	Forecast Q3 2005 Volumes (MWh)	Rate (\$/MWh)
E1	Residential	51,563	178,410	0.28901
E2	Commercial	62,090	100,921	0.61523
E3	Industrial	5,164	39,108	0.13204
E5	Farm	(75,513)	74,717	(1.01066)
E7	Irrigation	(4,822)	1,432	(3.36655)
E4	Oilfield	9,691	9,916	0.97735
E6	Street and Private Lighting	(1,311)	1,287	(1.01854)
Total		46,861	405,790.4	0.11548

*Letter dated April 1, 2005 from EUB acknowledging the DEA balance to be incorporated in DERS' Q3 2005 rates

Negotiation/Ongoing Cost Reconciliation

Negotiation Costs		Initial Estimate	Filed Cost Claim for	Approved Cost Claim for
Line No.	Claimant	Negotiation Costs	Negotiation Costs	Negotiation Costs
1	St. Michael's	7,767.50	7,767.50	7,767.50
2	ABCOM	7,767.50	7,767.50	7,767.50
3	PICA	28,011.30	28,011.30	28,011.30
4	AAMD&C	21,301.97	21,301.97	21,301.97
5	CCA	16,776.26	15,678.75	15,678.75
6	REA	10,464.41	10,464.41	10,464.41
7	AIPA	22,442.17	22,442.17	22,442.17
8	AUMA	14,286.03	23,966.65	23,966.65
9	IPPCA	13,226.82	13,226.82	13,226.82
10	DERS Internal	13,059.08	3,106.66	15,022.76
11	DERS Internal Expenses		7,191.14	
12	Newspaper ads/printing	4,049.90	4,724.96	
13	BDP	6,939.56	18,004.98	11,650.98
14	BC&G	28,854.62	52,902.42	28,818.92
15	Funk and Associates	105,998.33	106,108.36	106,108.36
16	EDC Associates	46,962.50	46,962.50	46,962.50
17	Forte Bus. Services	46,764.04	36,990.04	36,990.04
18	Total	394,671.99	426,618.13	396,180.63
19				
20	Quarterly amount for Negotiation Costs	49,334.00	53,327.27	49,522.58

Ongoing Costs		Invoiced for Q3 04 Rates	Invoiced for Q4 04 Rates	Invoiced for Q1 05 Rates	Invoiced for Q2 05 Rates
21	St. Michael's	6,872.15	7,354.09	3,762.50	7,179.08
22	ABCOM		4,875.00		6,750.00
23	PICA	1,750.00		1,680.00	
24	AAMD&C	532.00	2,555.43	2,002.39	1,828.40
25	CCA		9,752.00		
26	REA	532.00	2,555.43		252.00
27	AIPA		4,807.50		2,407.25
28	AUMA		14,286.03	9,901.14	8,220.64
29	IPPCA				
30	DERS Internal	1,086.00	280.10		
31	Newspaper ads/printing				
32	BDP				
33	BC&G				
34	Funk and Associates				
35	EDC Associates				
36	Forte Bus. Services	31,930.00	38,925.00	4,425.00	15,250.00
37	Total Invoiced Quarterly Costs	42,702.15	85,390.58	21,771.03	41,887.37
38	Estimated Quarterly Costs	20,000.00	40,000.00	55,000.00	30,000.00

Negotiation and Ongoing Costs included in Rates		Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2
39	Negotiation Costs								
40	Costs included in Rates	49,334	49,334	49,334	49,523	49,523	49,523	49,523	49,523
41	Updated Costs	49,523	49,523	49,523	49,523				
42	Difference Adjustment	189	189	189	566	-			
43	Ongoing Costs								
44	Forecast	20,000	40,000	55,000	30,000	40,000			
45	Actual	42,702	85,391	21,771	41,887				
46	Deferral Amount Adjustment	22,702	45,391	(33,229)	11,887				
47	Total Negotiation/Ongoing Costs included in Rates	69,334	89,334	104,334	79,523	89,523			
48	Actual Invoiced Costs	92,225	134,913	71,294	91,410	-			
49	Adjustment to previously included costs		22,702	45,391	(32,663)	11,887			