

Appendix B – South Additional Information

Direct Energy Regulated Services
November 2006 GCFR

September Data

Figure 1 – Daily Price Data

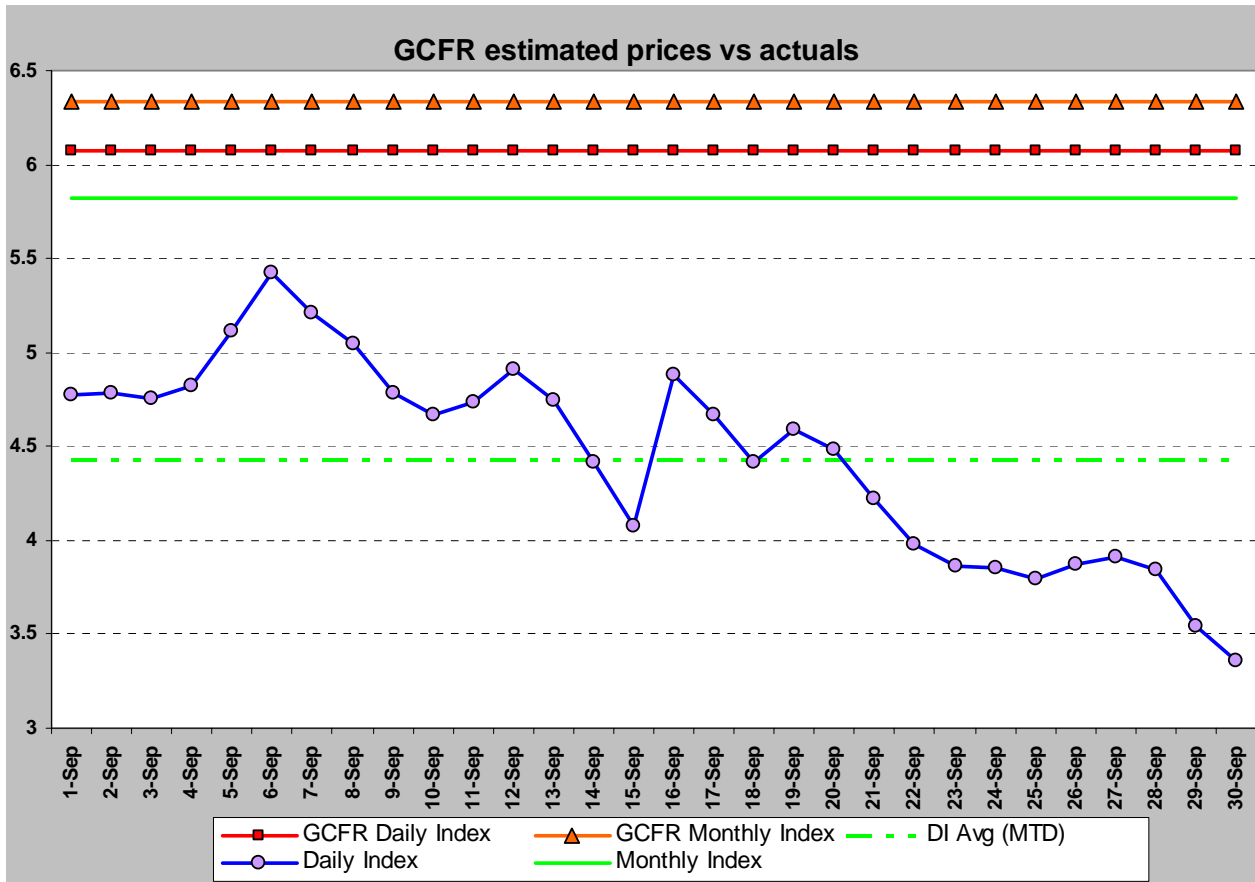


Table 1 – Price Comparison (September)

	September GCFR	Actual	Difference
MI	\$6.3389	\$5.8245	(\$0.514)
DI Average	\$6.0742	\$4.4243	(\$1.650)

Figure 1 shows the difference in the actual daily and monthly index prices and the forecast daily and monthly prices that were included in the September GCFR. Figure 2 below shows the actual temperature during the month of September for Calgary.

Figure 2 – Daily Weather Data (Calgary)

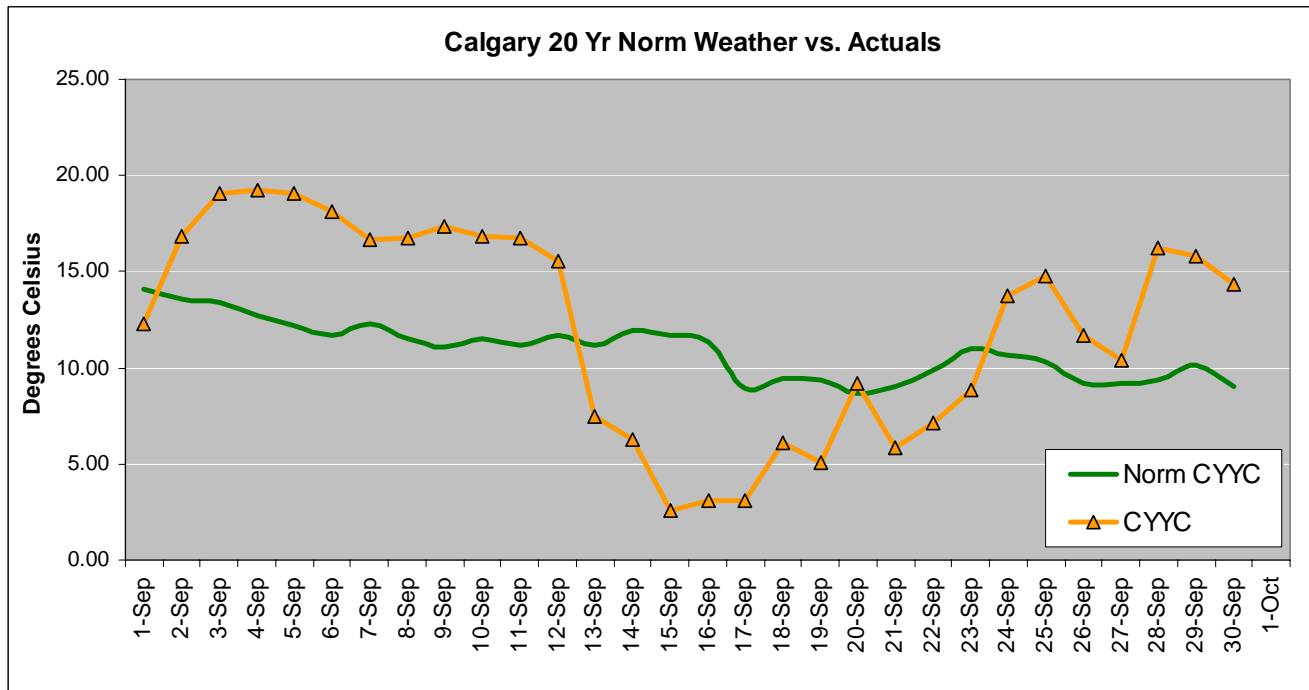


Figure 3 – South Supply Purchases (TJ)

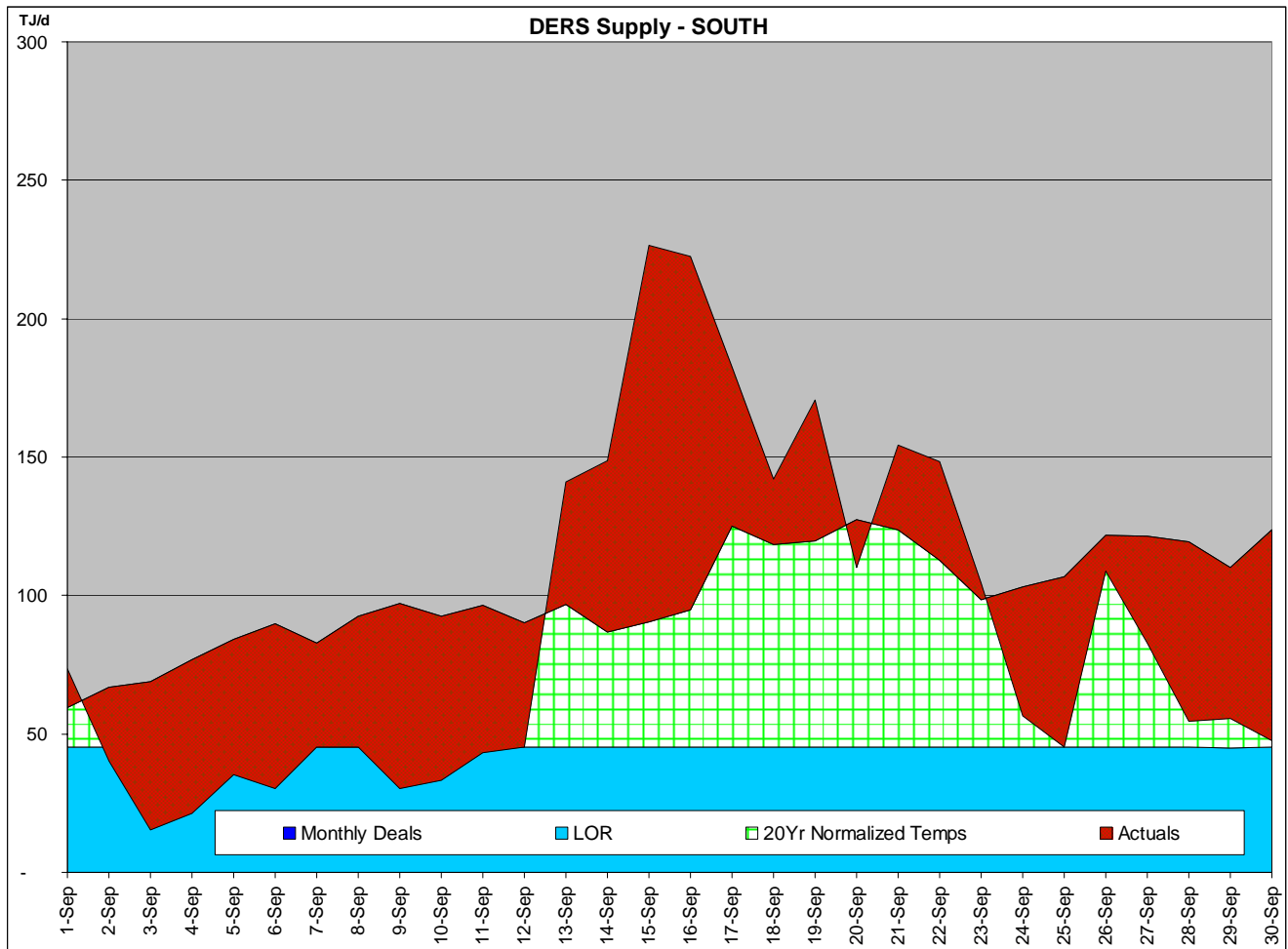
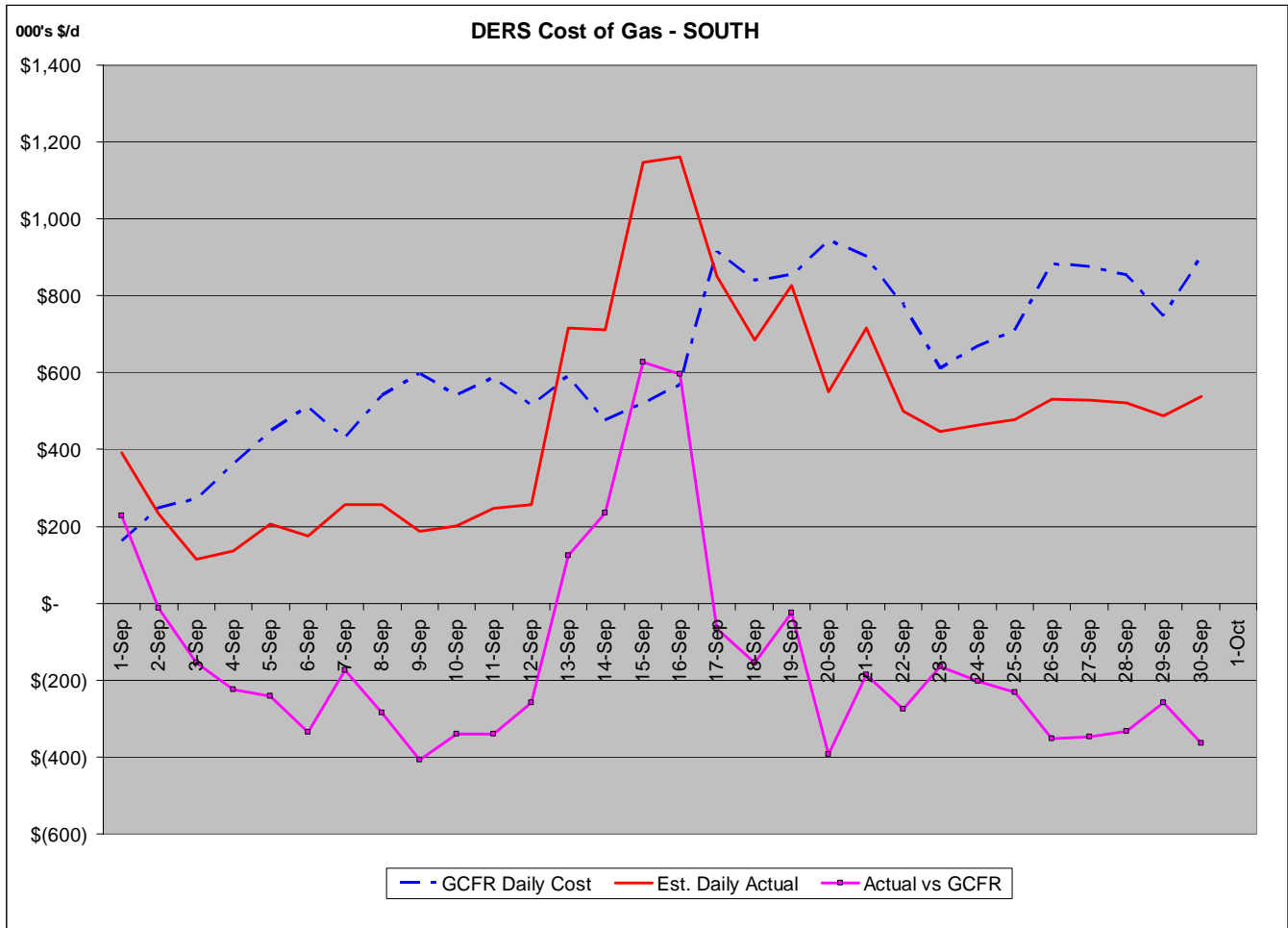


Table 2 – September Supply Purchases (TJ)

September Totals (TJ)		Schedule Reference
Monthly		
Life of Reserve	1,359	
20 yr normal	1,640	
Actual	(458)	
Core and LB	120	
Total (November GCFR)	2,661	November GCFR (M-2 column B (Line 1 minus Line 9))
September GCFR	3,047	September GCFR (M-2 column D (Line 1))
Difference	(386)	November GCFR line minus September GCFR line

Figure 4 – South Purchases (\$'000)



Please note that the estimated actuals for the current month is a "net" estimate. This number is the sum of current month purchases minus excess system sales.

Table 3 –September Purchases (\$'000)

September Purchases Total (\$'000)		Schedule References
September GCFR Forecast	\$ 18,850	September GCFR (M-1 Column E (line 2 minus line 16))
November GCFR Forecast	\$ 13,727	November GCFR (M-1 Column C (line 2 minus line 16))
Difference	(\$ 5,123)	November GCFR line minus September GCFR line

South Calendar Sales (\$'000)

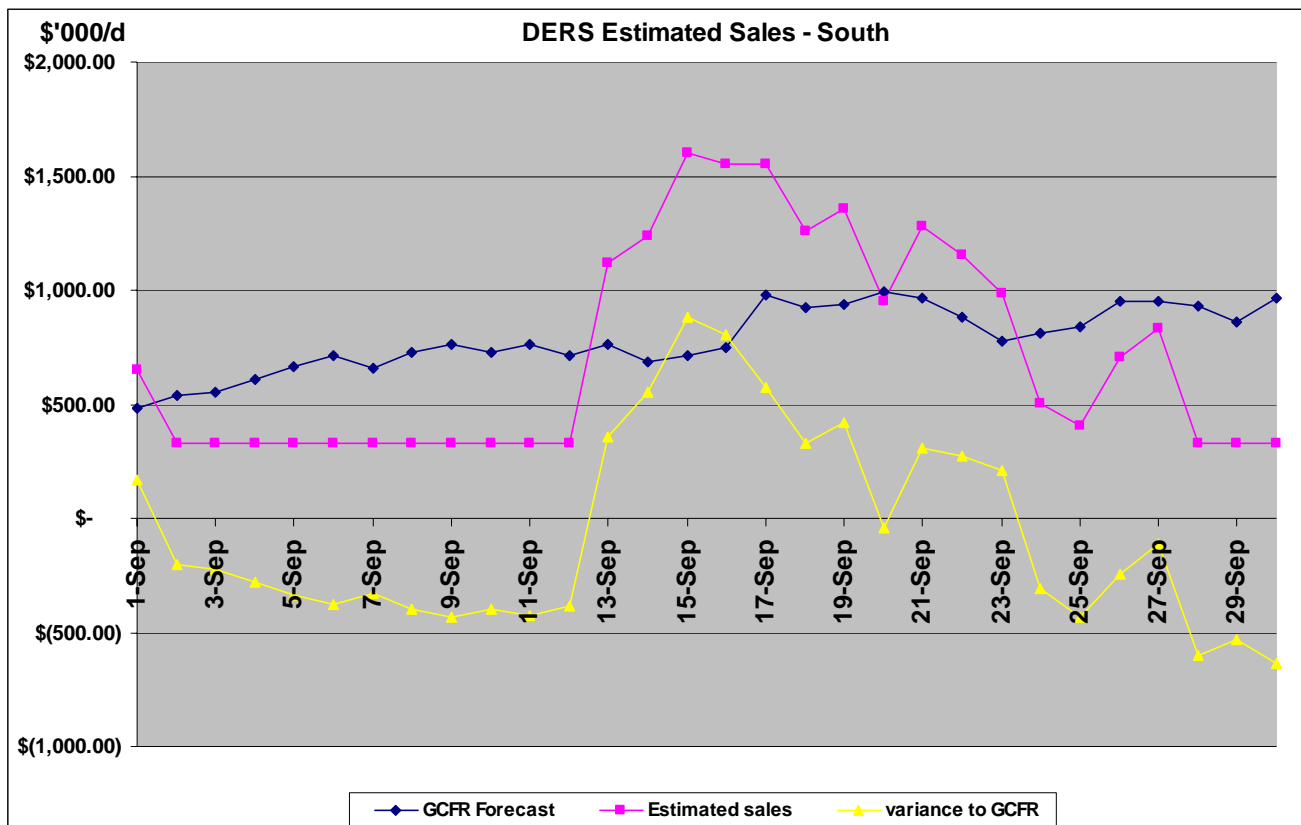


Table 4 –September Sales (\$'000)

September Sales Total (\$'000)		Schedule References
September GCFR Forecast	\$ 23,614	September GCFR (M-1 Column E (line 14))
November GCFR Forecast	\$ 23,785	November GCFR (M-1 Column C (line 14))
Difference	\$ 171	November GCFR line minus September GCFR line

The chart below shows the cost of gas and calendar sales for the month of September as reported in the September and November GCFR.

Table 5 – Variance in September and November GCFR for September Calendar Month Purchases and Sales (\$'000)

	September GCFR	November GCFR	Table References
September Sales	\$ 23,614	\$ 23,785	Table 4
September Purchases	\$ 18,850	\$ 13,727	Table 3
Difference	\$ 4,764	\$ 10,058	Sales minus Purchases

Note: The data shown in Figures 1 through 4 have been taken as of October 24th and represents information available to DERS at the time. Numbers may be slightly off as a result of rounding differences.

October Data

Figure 6 – Daily Price Data

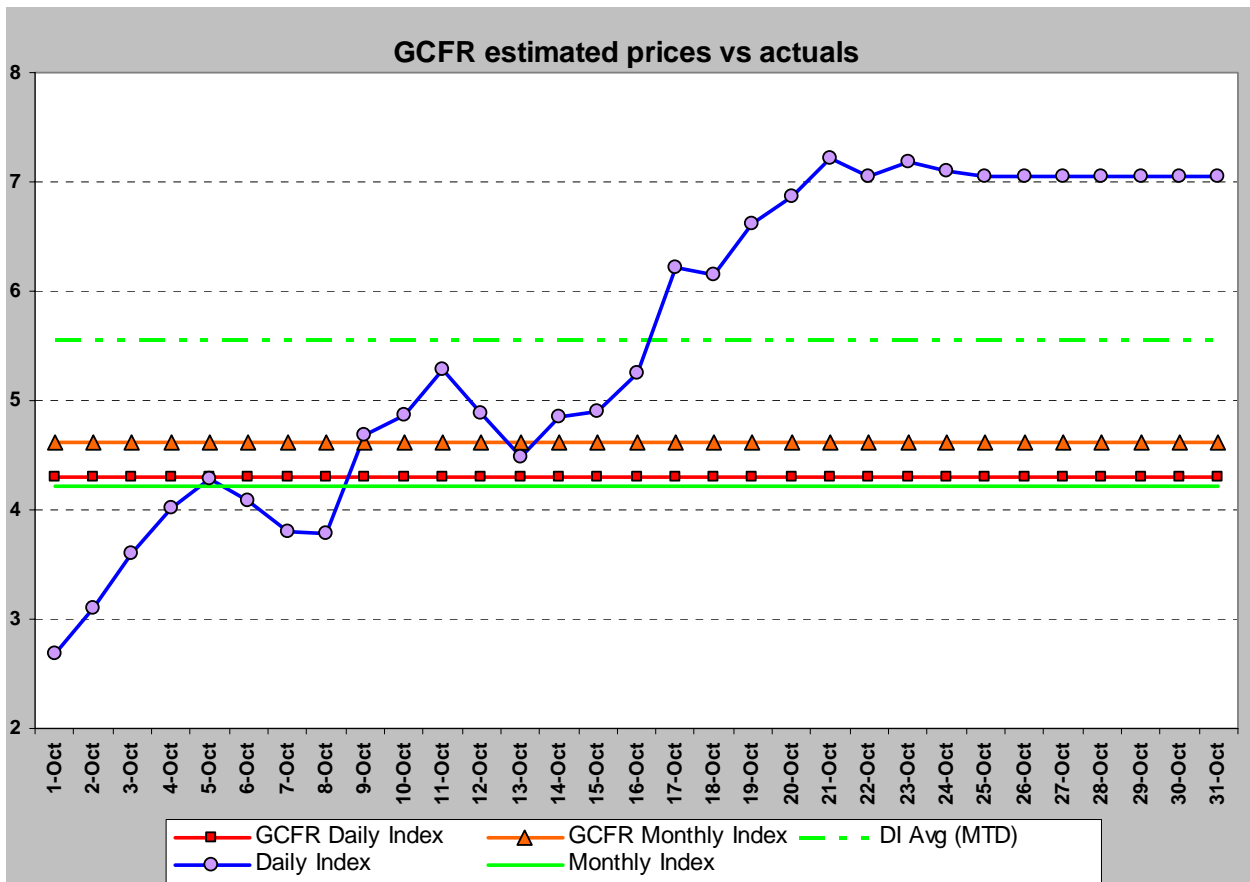


Table 6 – Price Comparison (October)

	October GCFR	Actual	Difference
MI	\$4.6181	\$4.2155	\$0.940
DI Average	\$4.2988	\$5.5926	(\$0.083)

Figure 6 shows the difference in the actual daily and monthly index prices and the forecast daily and monthly prices that were included in the October GCFR. Figure 7 below shows the actual temperature during the month of October for Calgary.

Figure 7 – Daily Weather Data Calgary

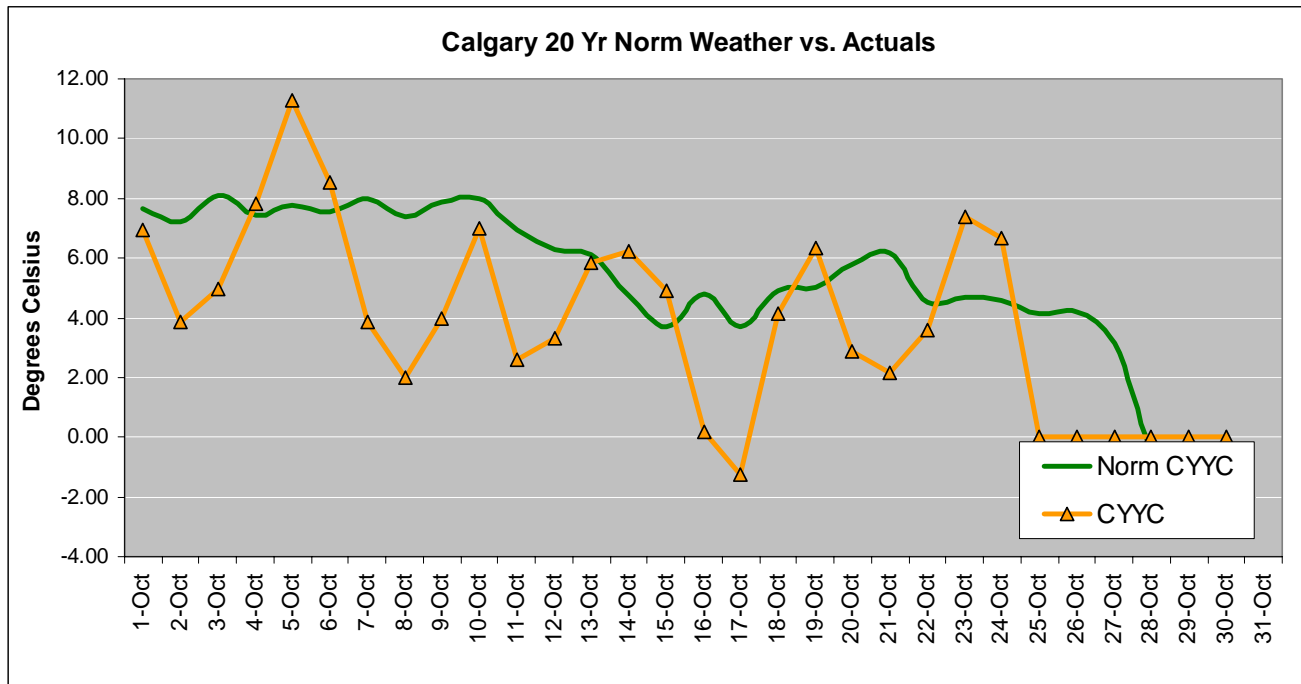


Figure 8 – South Supply Purchases (TJ)

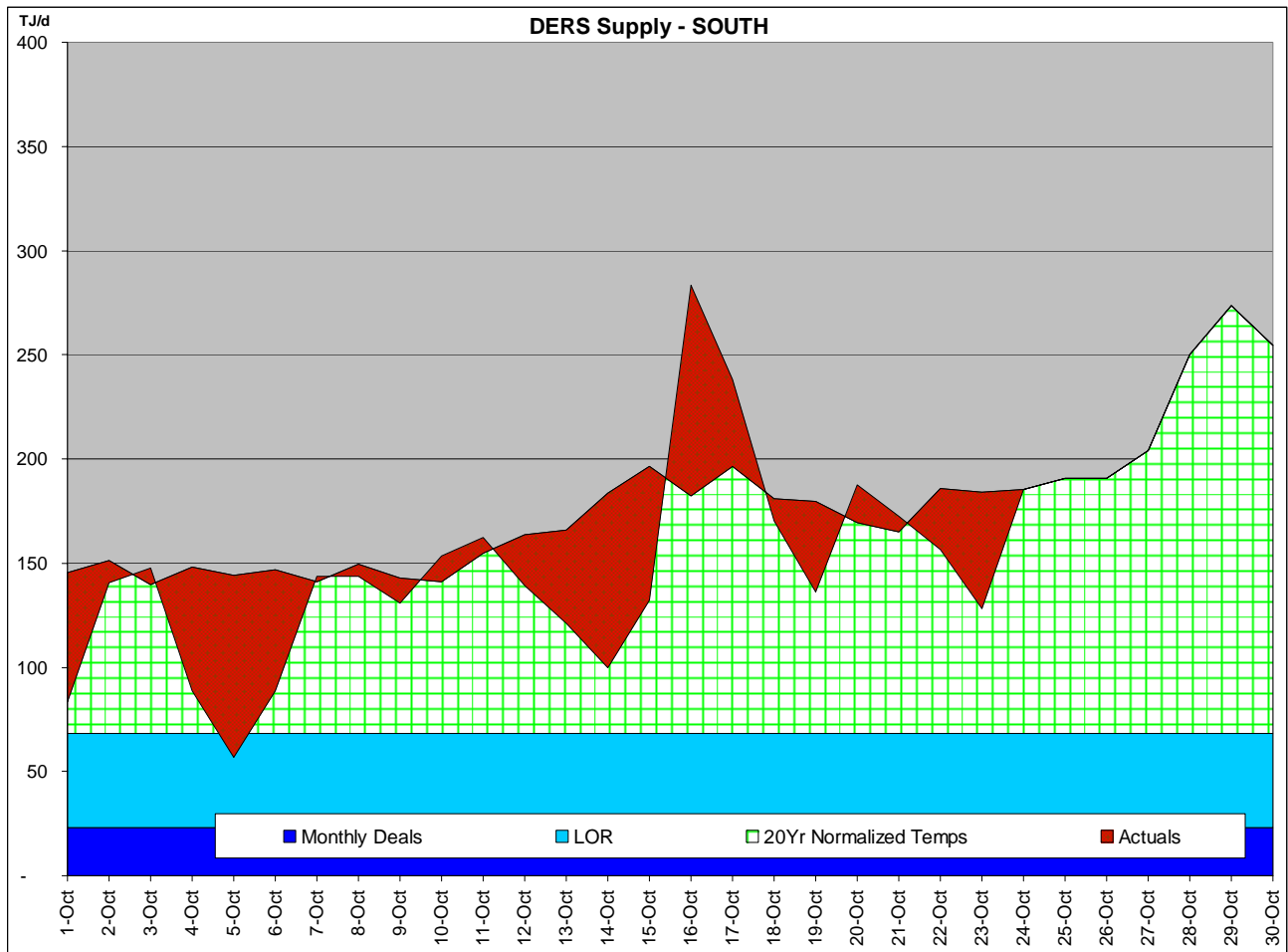
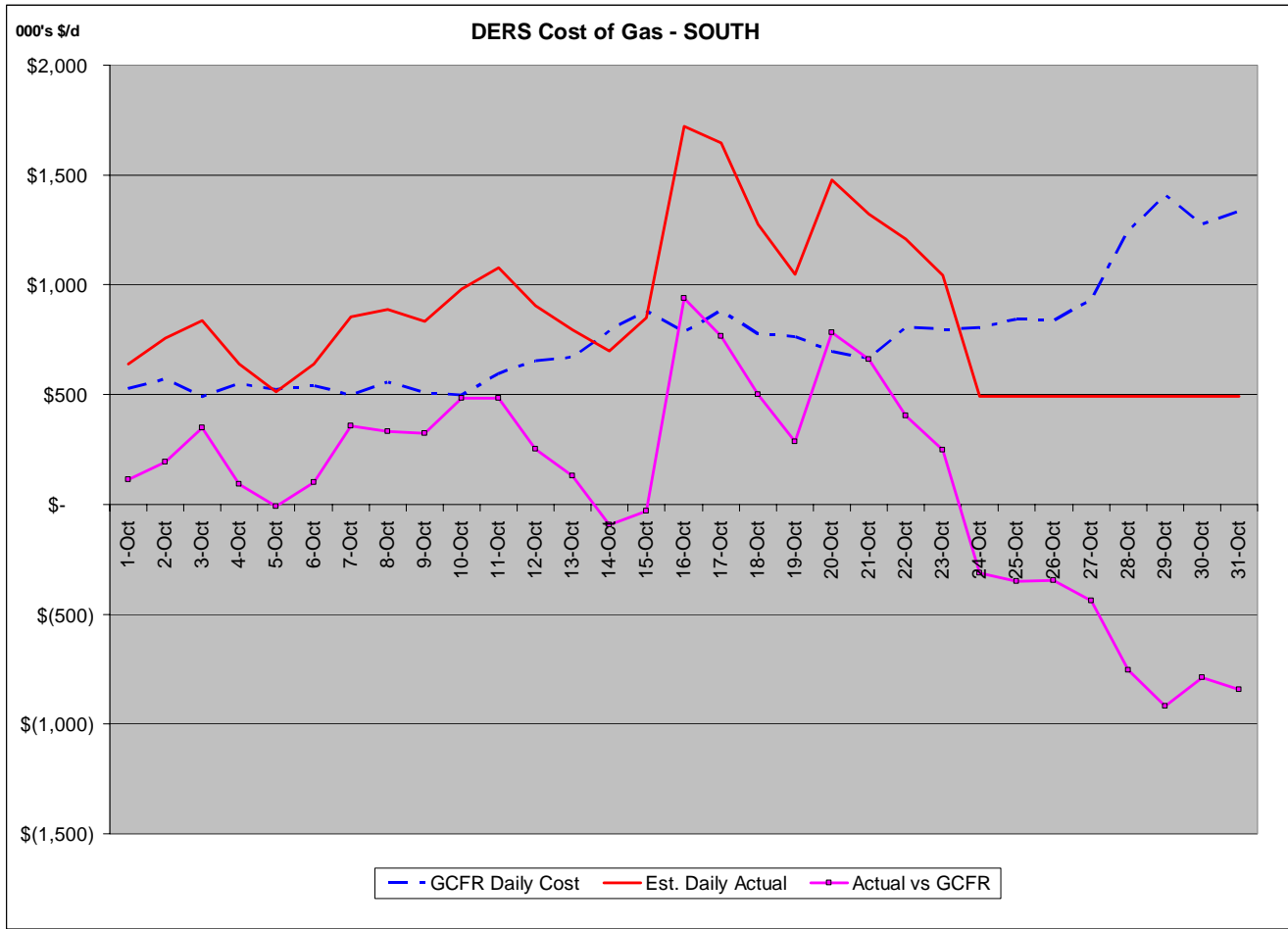


Table 7 –October Supply Purchases (TJ)

October Totals (TJ)		Schedule Reference
Monthly	716	
Life of Reserve	1,407	
20 yr normal	3,447	
Actual	(559)	
Core and LB	107	
Total (November GCFR)	5,118	November GCFR(M-2 column C (Line 1 minus Line 9))
October GCFR	5,362	October GCFR (M-2 column D (line 1))
Difference	(244)	November GCFR line minus October GCFR line

Figure 9 – South Purchases (\$'000)



Please note that the estimated actuals for the current month is a "net" estimate. This number is the sum of current month purchases excess system sales.

Table 8 –October Purchases (\$'000)

October Purchases Total (\$'000)		Schedule References
October GCFR Forecast	\$ 23,672	October GCFR (M-1 Column E (line 2 minus line 16))
November GCFR Forecast	\$ 26,523	November GCFR (M-1 Column D (line 2 minus line 16))
Difference	\$ 2,851	November GCFR line minus October GCFR line

Figure 10 - South Calendar Sales (\$'000)

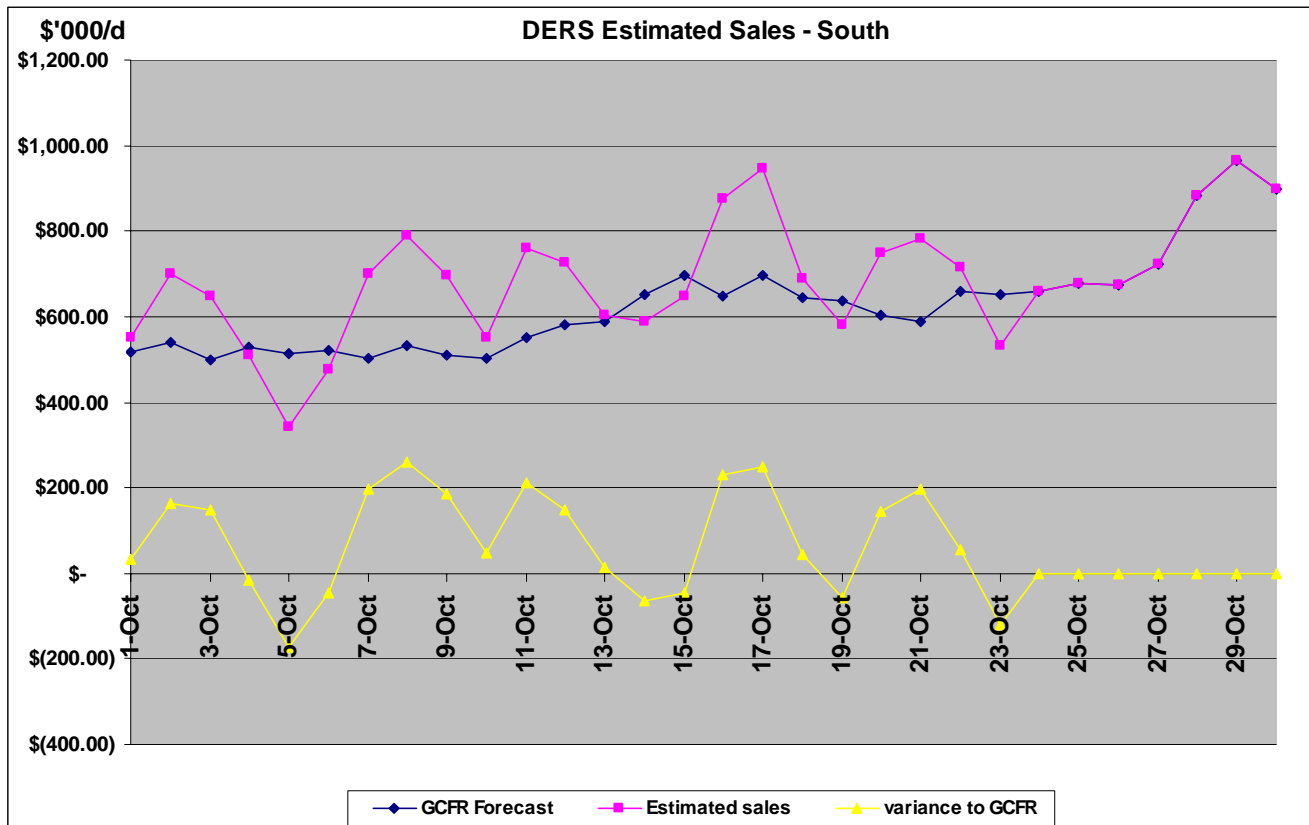


Table 9 –October Sales (\$'000)

October Sales Total (\$'000)		Schedule References
October GCFR Forecast	\$ 19,758	October GCFR (M-1 Column E (line 14))
November GCFR Forecast	\$ 18,928	November GCFR (M-1 Column D (line 14))
Difference	(\$ 830)	November GCFR line minus October GCFR line

The chart below shows the cost of gas and calendar sales for the month of October as reported in the October and November GCFR.

Table 10 – Variance in October and November GCFR for October Calendar Month Purchases and Sales (\$'000)

	October GCFR	November GCFR	Table References
October Sales	\$ 19,758	\$ 18,928	Table 9
October Purchases	\$ 23,672	\$ 26,523	Table 8
Difference	(\$ 3,914)	(\$ 7,595)	Sales minus Purchases

Note: The data shown in Figures 6 through 9 have been taken as of October 24th, and represents information available to DERS at the time. Numbers may be slightly off as a result of rounding differences.

Prior Period Adjustments

Sales (Schedule M-1 line 14)

DERS has included \$29,475 as a prior period adjustment relating to calendar sales. This prior period adjustment relates to billing adjustments (cancel/re-bills) for customer billings from the November 2004 through to July 2006 consumption period. Billing adjustments take the form of initial charges, revised charges and the time period in which the adjustment relates to as part of regular monthly reporting. The dollars and volumes for this adjustment are detailed by month below.

	South	
	\$	Volumes Gj
Pre November 2005	(4,072.01)	(525.95)
November	(\$196.47)	(16.13)
December	\$1,691.92	193.76
January 2006	(\$15.88)	(1.02)
February	(\$5,092.65)	(906.80)
March	(\$4,664.74)	(915.02)
April	(\$3,467.91)	(580.80)
May	\$325.54	54.97
June	\$2,357.02	880.81
July	\$42,610.27	7,427.19
Total Prior Period	\$29,475.09	5,611.01

Carrying Costs on Imbalances (Schedule M-1 Column D, Line 5)

As per Decision 2006-030, DERS has included a credit of (\$4972.94) related to carrying costs on ATCO Gas' imbalance account.

Imbalances (Schedule M-1 line 5)

DERS has included a credit of (\$1,097.74) for an imbalance relating to the July 2006 period which was invoiced from ATCO Gas to DERS in the month of October.