

Appendix B – South Additional Information

Direct Energy Regulated Services
March 2007 GCFR

January Data

Figure 1 – Daily Price Data

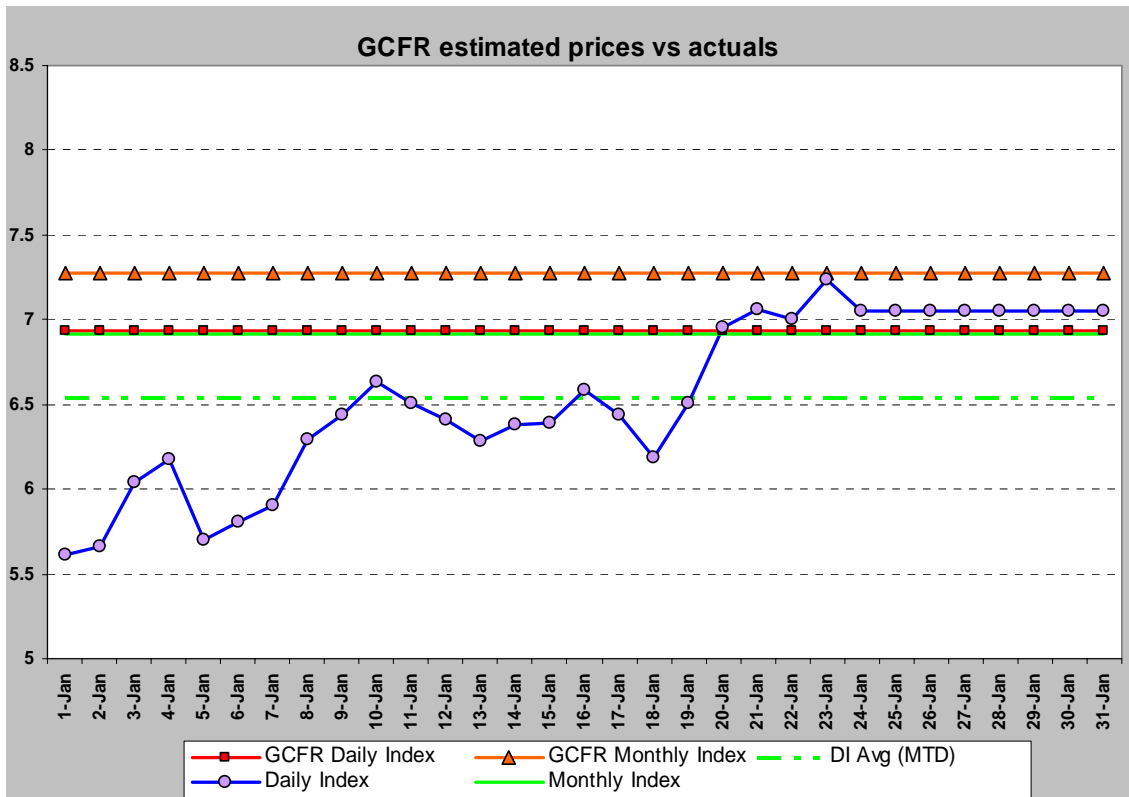


Table 1 – Price Comparison (January)

	January GCFR	Actual	Difference
MI	\$7.2738	\$6.9162	\$(0.3576)
DI Average	\$6.9324	\$6.5635	\$(0.3689)

Figure 1 shows the difference in the actual daily and monthly index prices and the forecast daily and monthly prices that were included in the January GCFR. Figure 2 below shows the actual temperature during the month of January for Calgary.

Figure 2 – Daily Weather Data (Calgary)

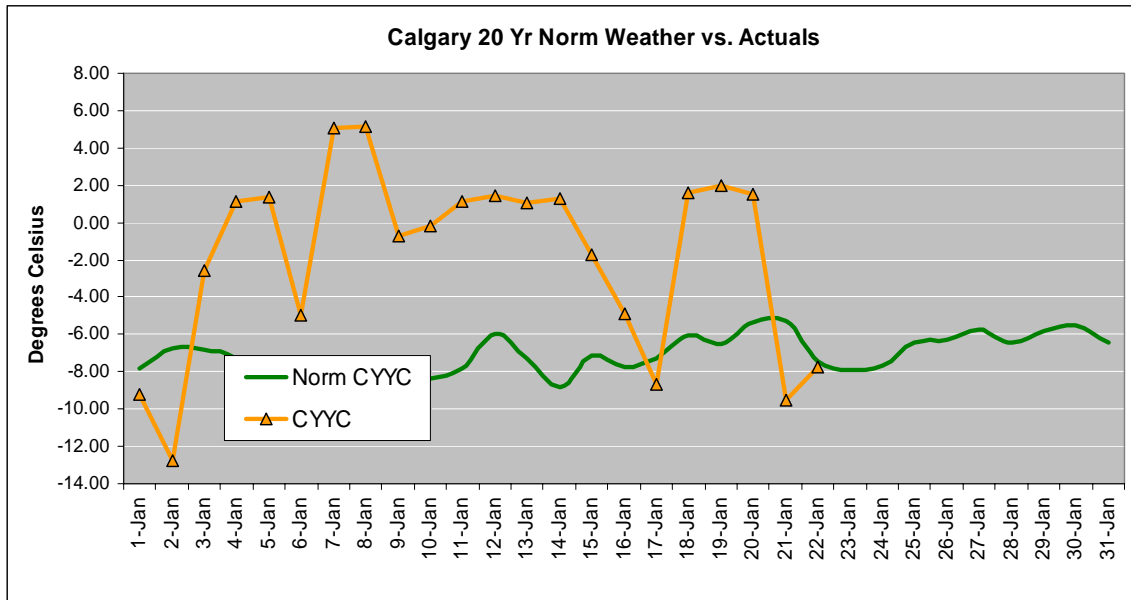


Figure 3 – South Supply Purchases (TJ)

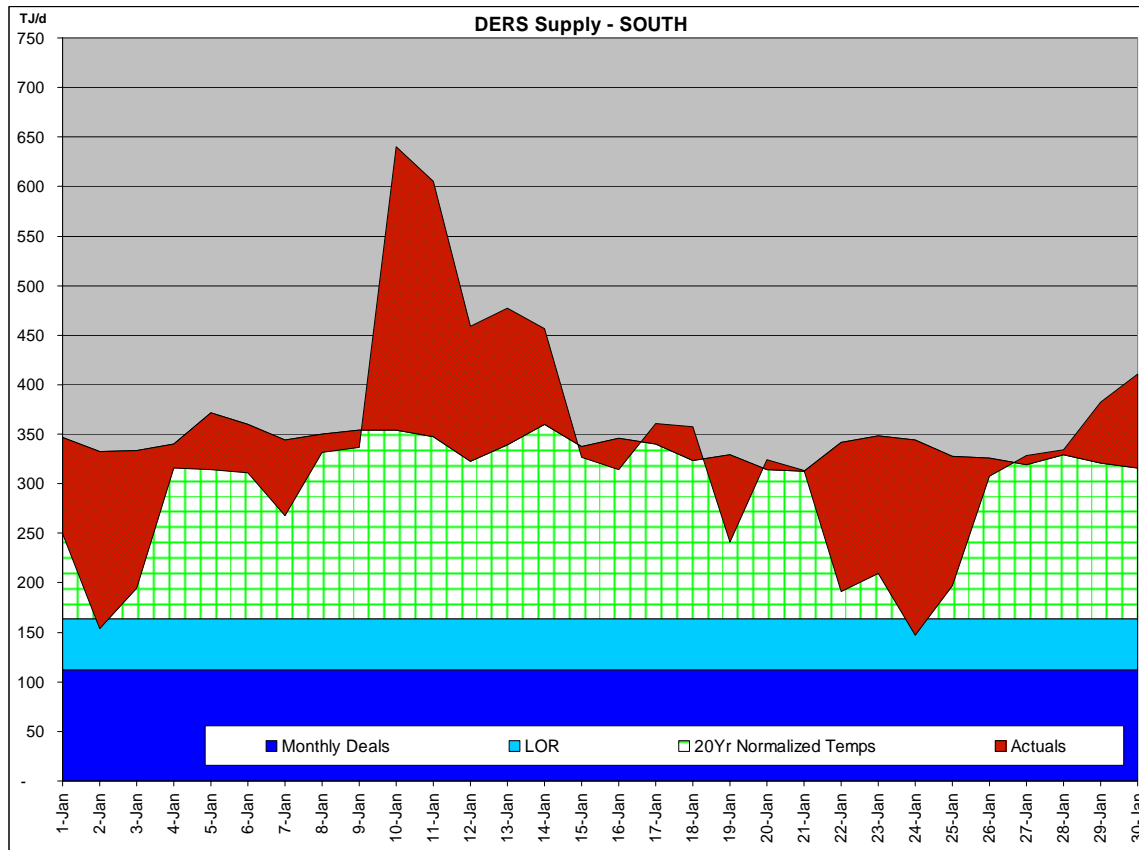
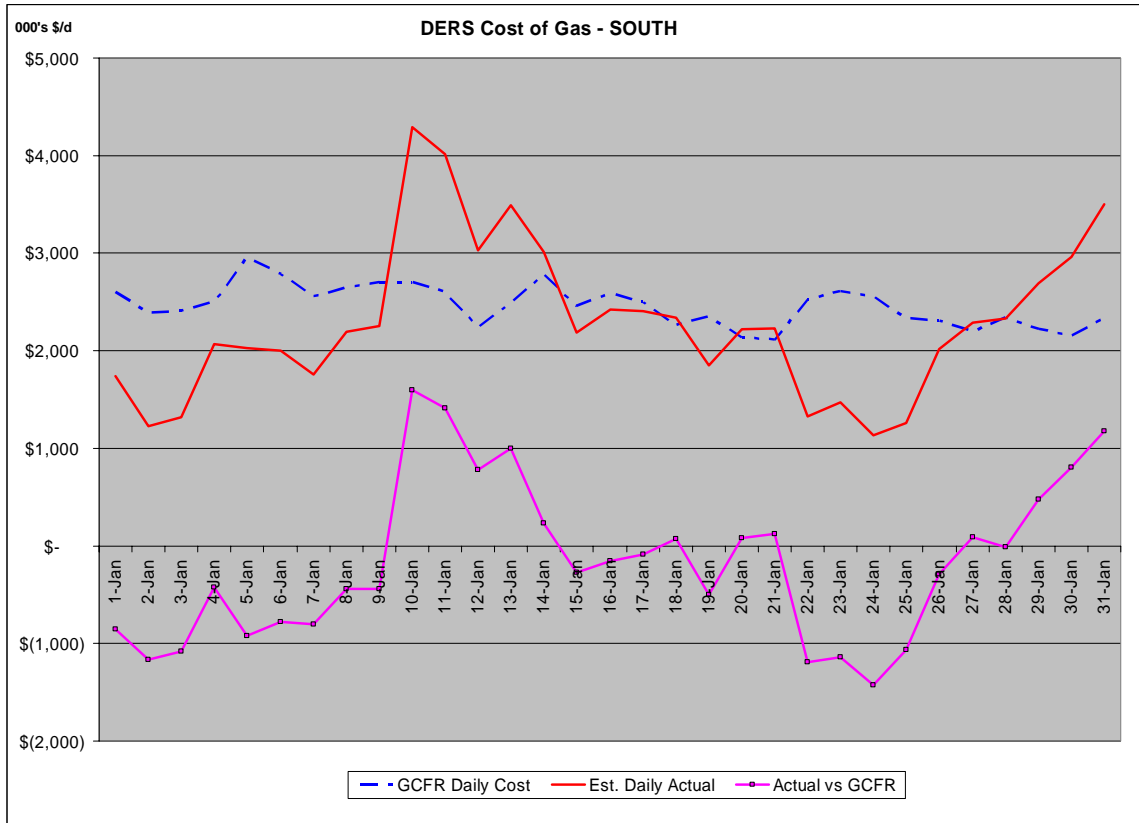


Table 2 – January Supply Purchases (TJ)

January Totals (TJ)		Schedule Reference
Monthly	3,472	
Life of Reserve	1,608	
20 yr normal	5,478	
Actual	(486)	
Core and LB	262	
Total (March GCFR)	10,334	March GCFR (M-2 column B (Line 1 minus Line 9))
January GCFR	10,750	January GCFR (M-2 column D (Line 1))
Difference	(416)	March GCFR line minus January GCFR line

Figure 4 – South Purchases (\$'000)



Please note that the estimated actuals for the current month is a "net" estimate. This number is the sum of current month purchases minus excess system sales.

Table 3 – January Purchases (\$'000)

January Purchases Total (\$'000)		Schedule References
January GCFR Forecast	\$ 76,292	January GCFR (M-1 Column E (line 2 minus line 16))
March GCFR Forecast	\$ 69,992	March GCFR (M-1 Column C (line 2 minus line 16))
Difference	(\$6,340)	March GCFR line minus January GCFR line

South Calendar Sales (\$'000)

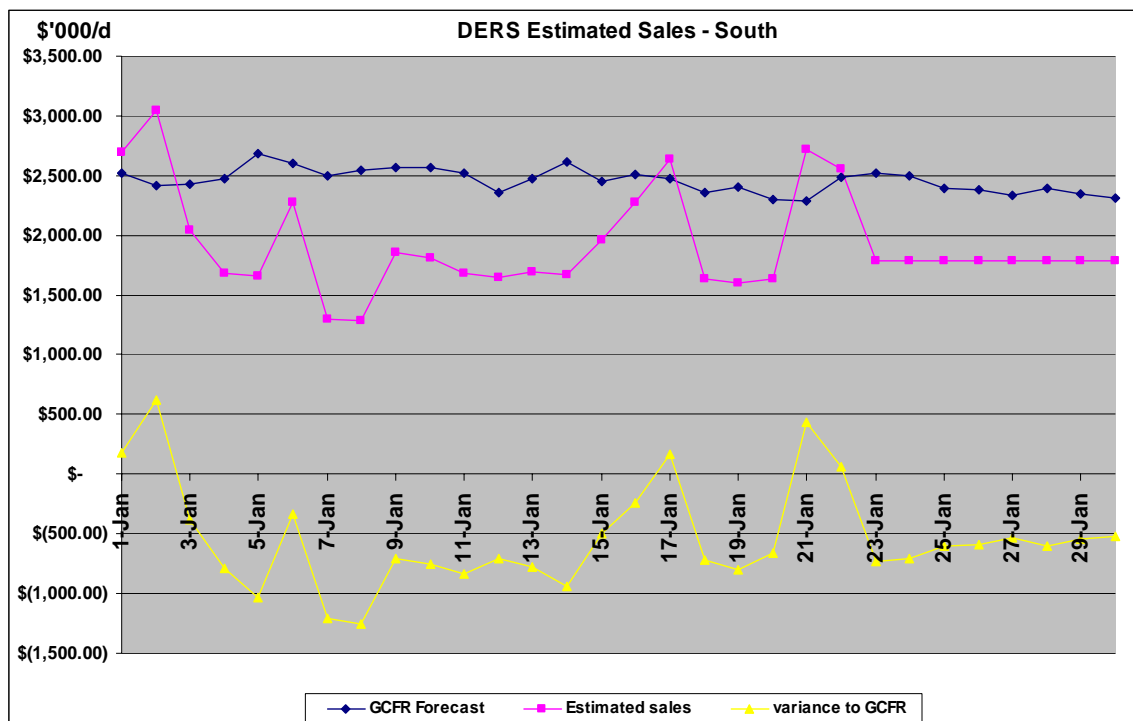


Table 4 – January Sales (\$'000)

January Sales Total (\$'000)		Schedule References
January GCFR Forecast	\$ 78,779	January GCFR (M-1 Column E (line 14))
March GCFR Forecast	\$ 68,647	March GCFR (M-1 Column C (line 14))
Difference	(\$10,132)	March GCFR line minus January GCFR line

The chart below shows the cost of gas and calendar sales for the month of January as reported in the January and March GCFR.

Table 5 – Variance in January and March GCFR for January Calendar Month Purchases and Sales (\$'000)

	January GCFR	March GCFR	Table References
January Sales	\$ 78,779	\$ 68,647	Table 4
January Purchases	\$ 76,292	\$ 69,992	Table 3
Difference	\$ 2,487	(\$ 1,345)	Sales minus Purchases

Note: The data shown in Figures 1 through 4 have been taken as of February 22nd and represents information available to DERS at the time. Numbers may be slightly off as a result of rounding differences.

February Data

Figure 6 – Daily Price Data

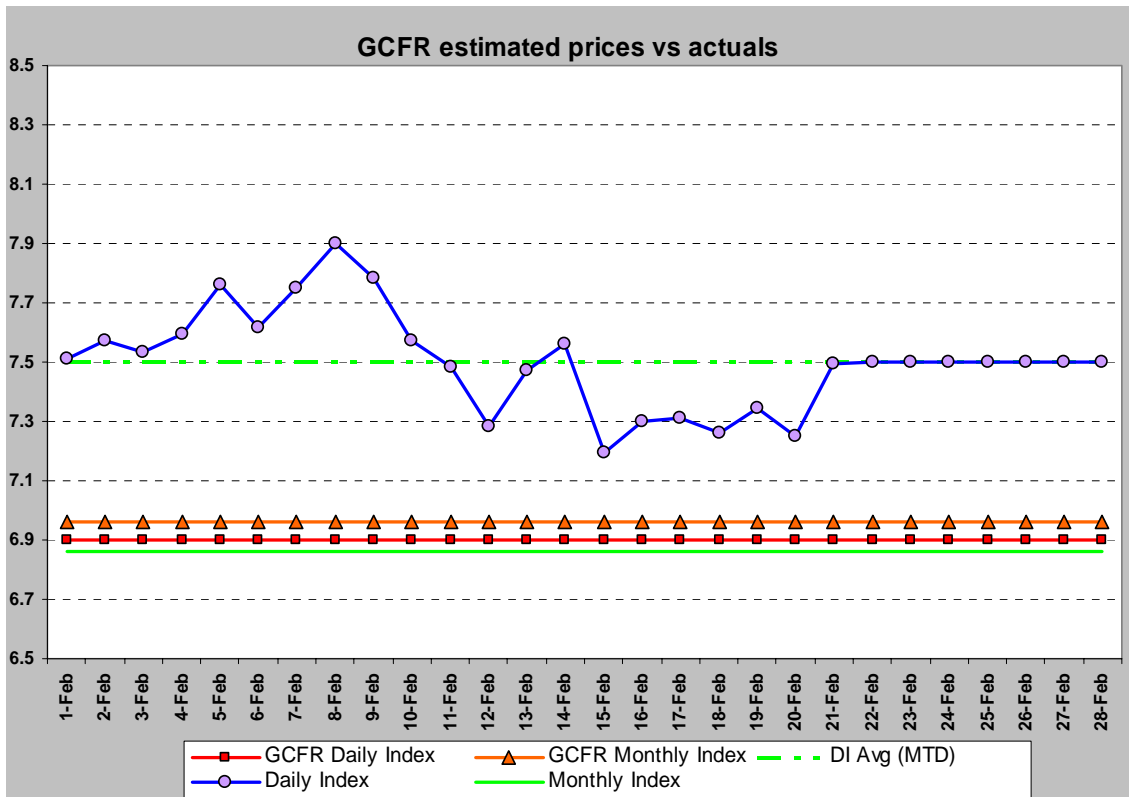


Table 6 – Price Comparison (February)

	February GCFR	Actual	Difference
MI	\$6.6962	\$7.5189	\$0.8227
DI Average	\$6.9002	\$6.8080	\$0.0922

Figure 6 shows the difference in the actual daily and monthly index prices and the forecast daily and monthly prices that were included in the February GCFR. Figure 7 below shows the actual temperature during the month of February for Calgary.

Figure 7 – Daily Weather Data Calgary

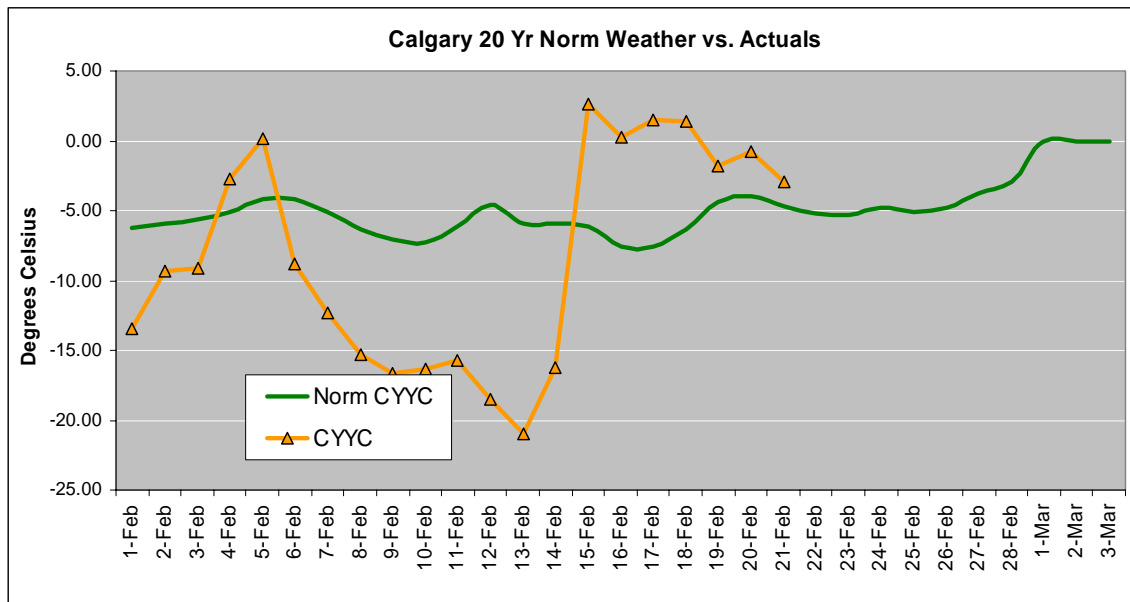


Figure 8 – South Supply Purchases (TJ)

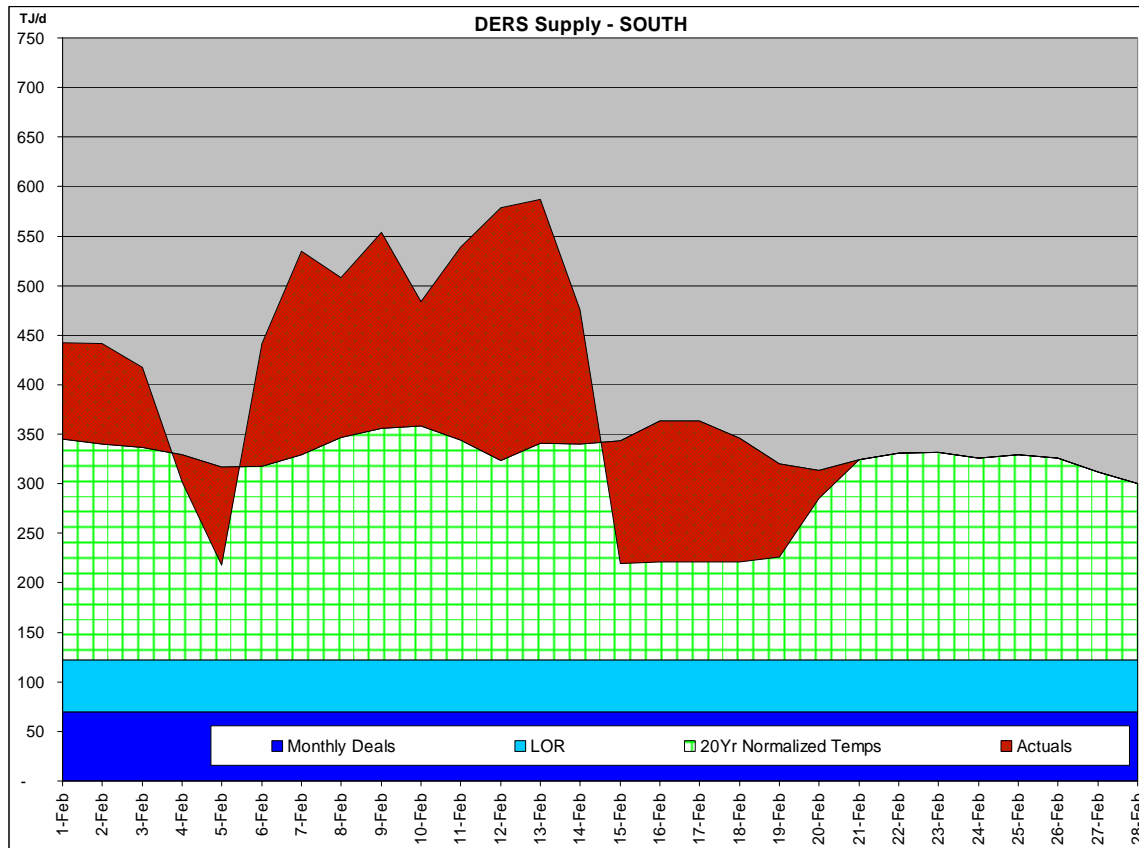
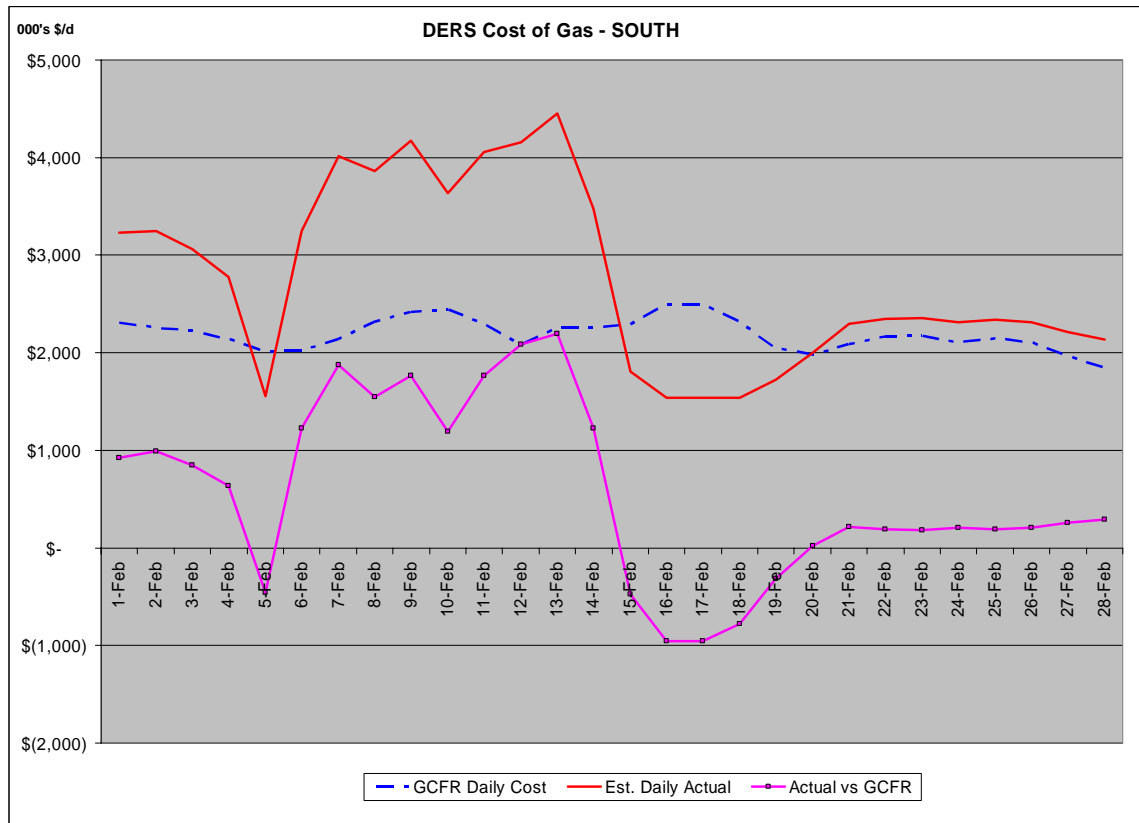


Table 7 –February Supply Purchases (TJ)

February Totals (TJ)		Schedule Reference
Monthly	1,960	
Life of Reserve	1,452	
20 yr normal	5,942	
Actual	1,164	
Core and LB	(23)	
Total (March GCFR)	10,496	March GCFR(M-2 column C (Line 1 minus Line 9))
February GCFR	9,012	February GCFR (M-2 column D (line 1))
Difference	1,484	March GCFR line minus February GCFR line

Figure 9 – South Purchases (\$'000)



Please note that the estimated actuals for the current month is a "net" estimate. This number is the sum of current month purchases excess system sales.

Table 8 – February Purchases (\$'000)

February Purchases Total (\$'000)		Schedule References
February GCFR Forecast	\$61,290	February GCFR (M-1 Column E (line 2 minus line 16))
March GCFR Forecast	\$77,331	March GCFR (M-1 Column D (line 2 minus line 16))
Difference	\$16,041	March GCFR line minus February GCFR line

Figure 10 - South Calendar Sales (\$'000)

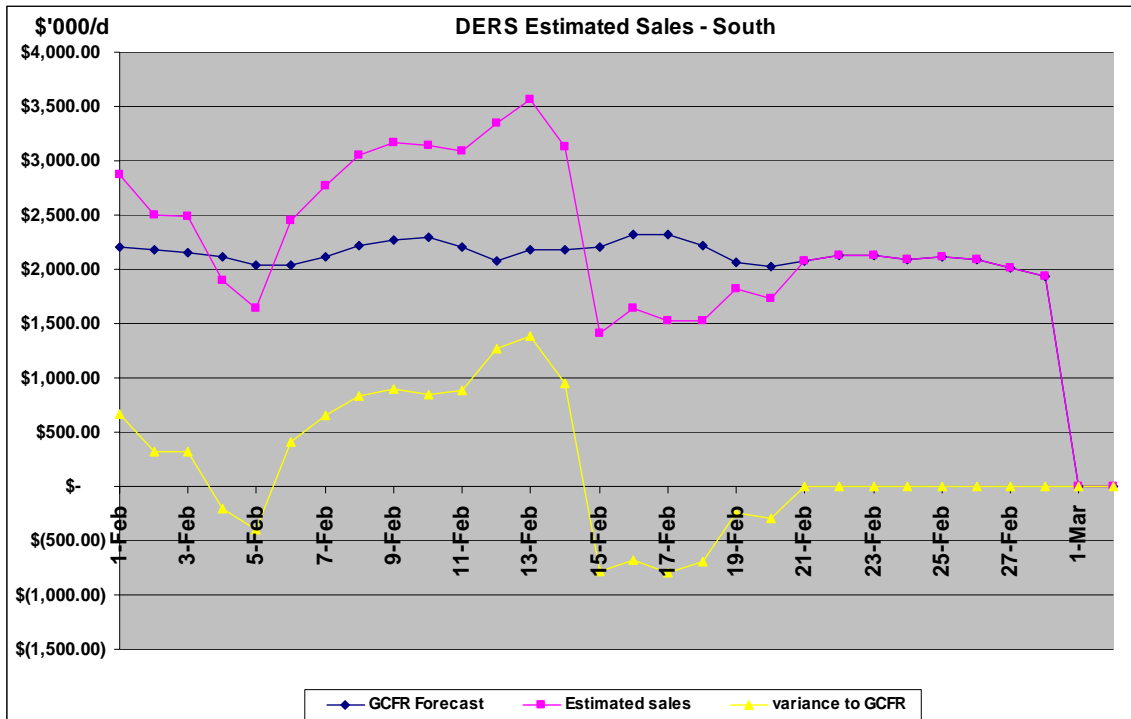


Table 9 – February Sales (\$'000)

February Sales Total (\$'000)		Schedule References
February GCFR Forecast	\$59,996	February GCFR (M-1 Column E (line 14))
March GCFR Forecast	\$69,903	March GCFR (M-1 Column D (line 14))
Difference	\$ 9,907	March GCFR line minus February GCFR line

The chart below shows the cost of gas and calendar sales for the month of February as reported in the February and March GCFR.

Table 10 – Variance in February and March GCFR for February Calendar Month Purchases and Sales (\$'000)

	February GCFR	March GCFR	Table References
February Sales	\$59,996	\$69,903	Table 9
February Purchases	\$61,290	\$77,331	Table 8
Difference	\$(1,294)	(\$7,428)	Sales minus Purchases

Note: The data shown in Figures 6 through 9 have been taken as of February 22nd, and represents information available to DERS at the time. Numbers may be slightly off as a result of rounding differences.

Prior Period Adjustments

Sales (Schedule M-1 line 14)

DERS has included \$1,602,366.27 as a prior period adjustment relating to calendar sales. This prior period adjustment relates to billing adjustments (cancel/re-bills) for customer billings from March 2005 through to November 2006 consumption period. Billing adjustments take the form of initial charges, revised charges and the time period in which the adjustment relates to as part of regular monthly reporting. The dollars and volumes for this adjustment are detailed by month below. The large amount related to November is a result of DERS having under stated the calendar sales reported for November in the February GCFR filing.

	South	
	\$	Volumes Gj
Prior to January 2006	\$4,026.34	\$476.87
January 2006	\$1,120.46	71.83
February	\$1,135.16	202.13
March	\$2,344.81	459.94
April	\$1,022.71	171.28
May	\$1,271.82	214.86
June	\$371.14	138.70
July	\$1,296.77	220.50
August	\$1,061.31	200.03
September	(\$2,930.72)	(379.46)
October	\$16,343.07	4,393.34
November	\$1,575,303.40	232,516.94
Total Prior Period	\$1,602,366.27	238,687

Carrying Costs on Imbalances (Schedule M-1 Column D, Line 5)

As per Decision 2006-030, DERS has included a debit of \$5,341.23 related to carrying costs on ATCO Gas' imbalance account.

Prior Period Adjustment – Non-Energy Deferral Items (Schedule M-1 Lines 9,10,11,17)

At page 135 of Decision 2003-106, the Board stated:

The Board notes that DERS proposed that other components (working capital, bad debts and penalty revenue) of the DGA would be subject to reconciliation as outlined in Decision 2003-015 and would be reconciled annually in the March information package.

Throughout 2006 DERS included in the January to June monthly GCFR filings on an interim basis the energy related components approved in Decision 2003-106. Starting July 2006 through to December 2006, DERS included the energy related components approved in Decision 2006-044. At this time DERS has included the balances of the deferral accounts in the March 2007 GCFR filing.

DERS has determined the balances the procurement labour based on the amounts included in the GCFR filings and the amounts approved in Decision 2006-044. In addition, DERS has determined the deferral balances on the remaining items (bad debt, penalty revenue and energy related working capital) based on the amounts included in the monthly GCFR filings and DERS'

actual 2006 bad debt expense, penalty revenue and gas costs. DERS has provided the details of this adjustment in Attachment 1.