

## EXECUTIVE SUMMARY

This information package was developed to assist all parties participating in the monthly Gas Cost Flow Through Rate (GCFR) process for Direct Energy Regulated Services Deferred Gas Account (DGA).

This document contains information used to derive a GCFR of [\\$2.676/GJ](#) for Direct Energy Regulated Services (DERS) gas customers for [June 2006](#).

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As Applicable

## **INTRODUCTION**

This section provides an overview of the Deferred Gas Account (DGA).

Schedules M-1 and M-2 show the DGA components as of May 25, 2006.

Schedule M-1 includes actual, estimated and forecast costs for the various gas supply components and actual, estimated and forecast dollars for the recovery components.

Schedule M-2 includes actual, estimated and forecast energy balance for the DGA.

In order to zero the forecast balance of the DGA on June 30, 2006, a GCFR of [\\$2.676/GJ](#) should be implemented for DERS Gas Customers on June 01, 2006.

**SECTION 1**  
**DGA COST AND RECOVERY OVERVIEW**

**SCHEDULE M-1**  
**MONTHLY DGA COSTS AND RECOVERIES**

Line	Description	Units	A	B	C	D	E
			Previous Period Adjustment	Actual Mar-06	Estimate Apr-06	Estimate May-06	Forecast Jun-06
1	Opening Cumulative DGA Balance	\$,000	18,973	19,056	7,006	6,503	6,473
<b><u>Gas Supply Costs</u></b>							
2	Purchases	\$,000	0	62,081	29,489	17,000	12,862
3	Daily Trade Averaging Adjustment	\$,000	0	0	0	0	0
4	Storage	\$,000	0	0	0	0	0
5	Imbalances	\$,000	0	(1,286)	(12)	1	0
6	<b>Total Gas Supply Costs</b>	\$,000	0	60,795	29,477	17,001	12,862
<b><u>Adjustments</u></b>							
7	Transportation	\$,000	0	65	21	18	7
8	TCPL (AB) Fuel Recovery	\$,000	0	(23)	0	0	0
9	Procurement and Portfolio Management	\$,000	0	29	29	29	29
10	Gas Supply - Related Bad Debts	\$,000	0	78	82	85	85
11	DGA Balance Carrying Costs	\$,000	0	(15)	(15)	(16)	(16)
12	Credit Charge	\$,000	0	60	40	27	22
13	<b>Net Gas Costs</b>	\$,000	0	60,990	29,633	17,144	12,989
<b><u>Recoveries</u></b>							
14	Calendar Sales	\$,000	83	48,307	28,345	16,196	6,321
15	Transportation Imbalance Sales	\$,000	0	3	0	0	0
16	Excess System Sales	\$,000	0	452	598	723	0
17	Penalty Revenue	\$,000	0	178	187	195	195
18	<b>Total Recoveries</b>	\$,000	83	48,939	29,130	17,114	6,516
19	Current DGA Balance	\$,000	83	(12,050)	(503)	(30)	(6,473)
20	<b>Closing Cumulative DGA Balance</b>	\$,000	19,056	7,006	6,503	6,473	0

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**SCHEDULE M-2  
MONTHLY DGA ENERGY BALANCE**

Line	Description	Units	A Actual Mar-06	B Estimate Apr-06	C Estimate May-06	D Forecast Jun-06
<b><u>Gas Supply Costs</u></b>						
1	Purchases	TJ	9,500	4,687	2,907	2,382
2	Storage	TJ	0	0	0	0
3	Imbalances	TJ	(209)	0	0	0
4	<b>Total Energy</b>	TJ	<b>9,291</b>	<b>4,687</b>	<b>2,907</b>	<b>2,382</b>
<b><u>Adjustments</u></b>						
5	TCPL (AB) Fuel Recovery	TJ	(3)	0	0	0
6	<b>Net Energy</b>	TJ	<b>9,288</b>	<b>4,687</b>	<b>2,907</b>	<b>2,382</b>
<b><u>Recoveries</u></b>						
7	Calendar Sales	TJ	9,475	4,747	2,736	2,362
8	Transportation Imbalance Sales	TJ	0	0	0	0
9	Excess System Sales	TJ	75	101	140	0
10	<b>Total Recoveries</b>	TJ	<b>9,550</b>	<b>4,848</b>	<b>2,876</b>	<b>2,362</b>
11	<b>DGA UFG</b>	TJ	262	161	(31)	(21)

**SPECIAL NOTES**

**INTRODUCTION**

This section provides details of the Deferred Gas Account (DGA) components for March 2006.

**SECTION 2**  
**RECONCILIATION MONTH SCHEDULES**

Schedule R-1 shows the forecast and actual DGA cost and recovery components for March 2006 as of February 22, 2006 and May 25, 2006 respectively.

**SCHEDULE R-1**  
**FORECAST & ACTUAL DGA COSTS AND RECOVERIES**

**March 2006**

Line	Description	Units	Forecast Feb 22, 2006	Actual May 25, 2006	Actual less Forecast
	<b><u>Gas Supply Costs</u></b>				
1	Purchases	\$,000	64,632	62,081	(2,551)
2	Daily Trade Averaging Adjustment	\$,000	0	0	0
3	Storage	\$,000	0	0	0
4	Imbalances	\$,000	0	(1,286)	(1,286)
5	<b>Total Gas Supply Costs</b>	<b>\$,000</b>	<b>64,632</b>	<b>60,795</b>	<b>(3,837)</b>
	<b><u>Adjustments</u></b>				
6	Transportation	\$,000	36	65	29
7	TCPL (AB) Fuel Recovery	\$,000	0	(23)	(23)
8	Procurement and Portfolio Management	\$,000	29	29	0
9	Gas Supply - Related Bad Debts	\$,000	78	78	0
10	DGA Balance Carrying Costs	\$,000	(15)	(15)	0
11	Credit Charge	\$,000	64	60	(3)
12	<b>Net Gas Costs</b>	<b>\$,000</b>	<b>64,824</b>	<b>60,990</b>	<b>(3,835)</b>
	<b><u>Recoveries</u></b>				
13	Calendar Sales	\$,000	46,427	48,307	1,880
14	Transportation Imbalance Sales	\$,000	0	3	3
15	Excess System Sales	\$,000	0	452	452
16	Penalty Revenue	\$,000	179	178	(1)
17	<b>Total Recoveries</b>	<b>\$,000</b>	<b>46,606</b>	<b>48,939</b>	<b>2,333</b>

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**SECTION 2**  
**RECONCILIATION MONTH SCHEDULES**

Schedule R-2 shows the forecast and actual DGA energy balance for March 2006 as of February 22, 2006 and May 25, 2006. It also shows the normal and actual degree days for March 2006.

**SCHEDULE R-2**  
**DGA ENERGY BALANCE & DEGREE DAYS**  
**March 2006**

Line	Description	Units	Forecast February 22, 2006	Actual May 25, 2006	Actual less Forecast
<b><u>Gas Supply Costs</u></b>					
1	Purchases	TJ	9,192	9,500	308
2	Storage	TJ	0	0	0
3	Imbalances	TJ	0	(209)	(209)
<hr/>					
4	<b>Total Energy</b>	TJ	<b>9,192</b>	<b>9,291</b>	<b>99</b>
<b><u>Adjustments</u></b>					
5	TCPL (AB) Fuel Recovery	TJ	0	(3)	(3)
<hr/>					
6	<b>Net Energy</b>	TJ	<b>9,192</b>	<b>9,288</b>	<b>96</b>
<b><u>Recoveries</u></b>					
7	Calendar Sales	TJ	9,107	9,475	369
8	Transportation Imbalance Sales	TJ	0	0	0
9	Excess System Sales	TJ	0	75	75
<hr/>					
10	<b>Total Recoveries</b>	TJ	<b>9,107</b>	<b>9,550</b>	<b>444</b>
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11	<b>DGA UFG</b>	TJ	<b>(85)</b>	<b>262</b>	<b>348</b>
12	Degree Days	DD	535	617	82

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**SECTION 2**  
**RECONCILIATION MONTH SCHEDULES**

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Schedule R-3 shows the actual DGA purchase gas components for March 2006 as of May 25, 2006.

**SCHEDULE R-3**  
**ACTUAL GAS PURCHASES**  
**March 2006**

<b>Line</b>	<b>Description</b>	<b>Units</b>	<b>Actual May 25, 2006</b>
1	ON-System ATCO Supplies	\$,000	29,624
2		TJ	4,363
3		\$/GJ	6.790
4	Nova Inventory Transfer Supplies	\$,000	32,453
5		TJ	5,137
6		\$/GJ	6.317
7	Total Purchases	\$,000	62,077
8		TJ	9,500
9		\$/GJ	6.534

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**SECTION 2**  
**RECONCILIATION MONTH SCHEDULES**

Schedule R-4 shows the actual DGA ON-System ATCO South gas components for March 2006 as of May 25, 2006.

**SCHEDULE R-4**  
**ACTUAL GAS PURCHASES - ON-SYSTEM ATCO SUPPLIES**

	<b>March 2006</b>	<b>Actual May 25, 2006</b>	
<b>Line</b>	<b>Description</b>	<b>Units</b>	
1	Long Term Indexed	\$,000	11,808
2		TJ	1,718
3		\$/GJ	6.874
4	Total Long Term	\$,000	11,808
5		TJ	1,718
6		\$/GJ	6.874
7	Short Term (Monthly Index)	\$,000	14,006
8		TJ	2,047
9		\$/GJ	6.842
10	Short Term (Daily Index)	\$,000	3,810
11		TJ	598
12		\$/GJ	6.371
13	Total Short Term	\$,000	17,816
14		TJ	2,645
15		\$/GJ	6.736
16	Total ON-System ATCO Supplies	\$,000	29,624
17		TJ	4,363
18		\$/GJ	6.790

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**SECTION 5**  
**RECONCILIATION MONTH SCHEDULES**

Schedule R-5 shows the actual DGA Nova Inventory Transfer purchase gas components for March 2006 as of May 25, 2006.

**SCHEDULE R-5**  
**ACTUAL GAS PURCHASES - NOVA INVENTORY TRANSFER SUPPLIES**

		<b>March 2006</b>	<b>Actual May 25, 2006</b>
<b>Line</b>	<b>Description</b>	<b>Units</b>	
1	Long Term Indexed	\$,000	0
2		TJ	0
3		\$/GJ	0.000
4	Total Long Term	\$,000	0
5		TJ	0
6		\$/GJ	0.000
7	Short Term (Monthly Index)	\$,000	4,259
8		TJ	620
9		\$/GJ	6.870
10	Short Term (Daily Index)	\$,000	28,194
11		TJ	4,517
12		\$/GJ	6.241
13	Total Short Term	\$,000	32,453
14		TJ	5,137
15		\$/GJ	6.317
16	Total Nova Inventory Transfer Supplies	\$,000	32,453
17		TJ	5,137
18		\$/GJ	6.317

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Schedule R-6 shows the forecast and actual unit gas prices for March 2006 as of February 22, 2006 and May 25, 2006 respectively.

**SCHEDULE R-6**  
**FORECAST AND ACTUAL UNIT GAS PRICES**  
**March 2006**

<b>Line</b>	<b>Description</b>	<b>Units</b>	<b>Forecast February 22, 2006</b>	<b>Actual May 25, 2006</b>	<b>Actual less Forecast</b>
1	AECO Monthly Index	\$/GJ	7.1678	6.8651	(0.3027)
2	AECO Daily INDEX	\$/GJ	6.9092	6.2596	(0.6496)

**Notes:**

1. The forecast unit price in Line 1 is the weighted average price of the transactions made up to and including February 21, 2006 on the AECO/NGX Intra-Alberta March (Near Month) instrument as reported by NGX.
2. The actual unit price in Line 1 was the weighted average price of the transactions made up to and including February 28, 2006 on the AECO/NGX Intra-Alberta March (Near Month) instrument as reported by NGX.
3. The forecast unit price in Line 2 is the arithmetic average of the March, AECO/NGX Intra-Alberta Settlement prices on February 14, 15, 16, 17 & 21, 2006.
4. The actual unit price in Line 2 is the total weighted average price of the daily, weighted average prices each day in March, 2006 as reported by NGX and includes all weekend deals.

**SECTION 2**  
**RECONCILIATION MONTH SCHEDULES**

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Schedule R-7 shows the actual contract storage and transportation costs for March 2006 as of May 25, 2006.

The TCPL (AB) transportation costs reflect Firm Transportation Receipt charges on the NOVA Gas transmission system and the AP FSR transportation costs reflect Firm Service Receipt charges on the ATCO Pipelines system.

**SCHEDULE R-7**  
**TRANSPORTATION & STORAGE COSTS**  
**March 2006**

<b>Line</b>	<b>Description</b>	<b>Units</b>	<b>Actual May 25, 2006</b>
1	Contract Storage	\$,000	0
2	Transportation -- AP OPR	\$,000	63
3	Transportation -- AP FSR	\$,000	1
4	Transportation -- Other	\$,000	1
	Total		65

**SECTION 2**  
**RECONCILIATION MONTH SCHEDULES**

The R-10 schedules show the actual day gas sales and purchases for the reconciliation month as at the filing date.

Short term transaction totals in schedules R 10 B & D are shown only if all four of these criteria are satisfied:

1. Transactions are done for the same time frame (e.g. same day or yesterday).
2. Transactions are done for the same point (i.e. NIT, ATCO North or ATCO South).
3. Transactions are done using the same pricing regime (i.e. fixed vs. index based).
4. Both regulated and deregulated deals are transacting in the same direction (i.e. both selling or both buying).

**Schedule R 10 A S - Actual Spot Gas Purchases by Trade Day**

**March 2006**

**Direct Energy Regulated Services**

Nova Inventory Transfer Supplies

DAY	Yesterday (YD)			AECO YD	Same Day (SD)					AECO Daily
	Avg. Cost		Total Cost	Daily Average	Fixed	Avg. Cost	Index Related	Avg. Cost	Total Cost	Index
	GJ's	\$/GJ	\$	\$/GJ	GJ's	\$/GJ	GJ's	\$/GJ	\$	\$/GJ
1	20,000	5.9560	119,120.00	6.0034	35,000	5.8643	9,000	5.8699	258,079.10	5.8699
2	30,000	5.8217	174,650.00	6.0034	80,000	5.9375	0	0.0000	475,000.00	5.9444
3	55,000	6.1294	337,115.00	5.9451	80,000	5.8925	25,000	5.8923	618,707.50	5.8923
4	0	0.0000	0.00	5.8238	43,500	5.9877	0	0.0000	260,465.00	6.0547
5	(30,000)	5.8133	(174,400.00)	6.0911	0	0.0000	0	0.0000	0.00	5.8854
6	(17,800)	5.7155	(101,736.00)	5.8928	0	0.0000	0	0.0000	0.00	5.8051
7	20,000	5.8963	117,925.00	5.8374	0	0.0000	50,000	5.8392	291,960.00	5.8417
8	20,000	6.0000	120,001.00	5.7147	5,000	5.8950	60,000	5.9083	383,975.00	5.9100
9	35,000	6.0665	212,329.00	5.9115	30,000	5.9233	0	0.0000	177,700.00	5.9757
10	60,000	6.1025	366,150.00	5.9697	0	0.0000	75,000	6.0061	450,455.25	6.0431
11	52,000	5.9787	310,890.00	6.0651	20,000	6.0300	60,000	5.9875	479,853.00	5.9880
12	17,000	6.2453	106,170.00	6.0595	0	0.0000	0	0.0000	0.00	5.9871
13	20,200	6.5600	132,512.00	5.9835	0	0.0000	21,000	6.2590	131,438.60	6.2566
14	10,000	6.5450	65,450.00	6.2203	0	0.0000	5,000	6.5005	32,502.50	6.4980
15	26,000	6.7857	176,428.00	6.5490	0	0.0000	10,000	6.5566	65,566.00	6.5566
16	45,000	6.6961	301,325.00	6.5154	0	0.0000	20,000	6.6403	132,807.00	6.6391
17	(14,000)	6.5071	(91,100.00)	6.7721	0	0.0000	15,000	6.7027	100,540.50	6.7075
18	10,000	6.3500	63,500.00	6.6969	0	0.0000	0	0.0000	0.00	6.4689
20	0	0.0000	0.00	6.2806	40,000	6.5225	9,000	6.4952	319,356.80	6.4952
21	85,000	6.4623	549,294.00	6.4657	8,000	6.3700	30,000	6.3322	240,926.00	6.3322
22	0	0.0000	0.00	6.3084	36,500	6.4847	40,000	6.4550	494,893.50	6.4519
23	55,000	6.7587	371,727.00	6.4439	15,000	6.6000	30,000	6.4918	293,754.00	6.4893
24	80,000	6.6954	535,635.00	6.4676	15,000	6.7450	90,000	6.7395	707,730.00	6.7300
26	15,000	6.3095	94,642.00	6.6844	0	0.0000	0	0.0000	0.00	6.4117
27	0	0.0000	0.00	6.4179	10,000	6.2950	25,000	6.3342	221,305.00	6.3342
29	0	0.0000	0.00	6.3238	25,000	6.4250	0	0.0000	160,625.00	6.4551

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0	0.0000	0.00
593,400		3,787,627.00

6.4322

**TOTALS**

10,000	6.5000	5,000	6.4963	97,481.50
453,000		579,000		6,395,121.25

6.4963

**Schedule R 10 C S - Actual Spot Gas Purchases by Trade Day**

**March 2006**

**Direct Energy Regulated Services**

ON- System ATCO Supplies

YD table is not applicable for this schedule.

DAY	Yesterday (YD)			AECO YD	Same Day (SD)					AECO Daily
	Avg. Cost		Total Cost	Daily Average	Fixed	Avg. Cost	Index Related	Avg. Cost	Total Cost	Index
	GJ's	\$/GJ	\$	\$/GJ	GJ's	\$/GJ	GJ's	\$/GJ	\$	\$/GJ
1	0	0.0000	0.00	0.0000	0	0.0000	2,600	5.8699	15,261.74	5.8699
2	0	0.0000	0.00	0.0000	0	0.0000	25,100	5.9444	149,204.44	5.9444
3	0	0.0000	0.00	0.0000	0	0.0000	46,200	5.8569	270,588.06	5.8923
6	0	0.0000	0.00	0.0000	0	0.0000	10,400	5.8051	60,373.04	5.8051
7	0	0.0000	0.00	0.0000	0	0.0000	3,900	5.8417	22,782.63	5.8417
8	0	0.0000	0.00	0.0000	0	0.0000	5,200	5.9100	30,732.00	5.9100
9	0	0.0000	0.00	0.0000	0	0.0000	11,600	5.9757	69,318.12	5.9757
10	0	0.0000	0.00	0.0000	0	0.0000	42,000	6.0492	254,066.40	6.0431
13	0	0.0000	0.00	0.0000	0	0.0000	23,000	6.2566	143,901.80	6.2566
14	0	0.0000	0.00	0.0000	0	0.0000	22,000	6.4980	142,956.00	6.4980
15	0	0.0000	0.00	0.0000	0	0.0000	18,000	6.5555	117,998.80	6.5566
16	0	0.0000	0.00	0.0000	0	0.0000	26,000	6.6391	172,616.60	6.6391
17	0	0.0000	0.00	0.0000	0	0.0000	63,000	6.7002	422,112.60	6.7075
20	0	0.0000	0.00	0.0000	0	0.0000	28,300	6.4952	183,814.16	6.4952
21	0	0.0000	0.00	0.0000	0	0.0000	37,600	6.3322	238,090.72	6.3322
22	0	0.0000	0.00	0.0000	500	6.3400	15,100	6.4519	100,593.69	6.4519
23	0	0.0000	0.00	0.0000	0	0.0000	24,800	6.4893	160,934.64	6.4893
24	0	0.0000	0.00	0.0000	0	0.0000	53,100	6.7312	357,424.20	6.7300
25	0	0.0000	0.00	0.0000	0	0.0000	9,200	6.7320	61,934.40	6.5986
27	0	0.0000	0.00	0.0000	0	0.0000	21,500	6.3342	136,185.30	6.3342
28	0	0.0000	0.00	0.0000	0	0.0000	41,000	6.3472	260,233.40	6.3474
29	0	0.0000	0.00	0.0000	0	0.0000	34,700	6.4517	223,873.47	6.4551
30	0	0.0000	0.00	0.0000	0	0.0000	8,100	6.4919	52,584.03	6.4963
31	0	0.0000	0.00	0.0000	0	0.0000	17,200	6.3422	109,086.32	6.3418
	0		0.00	<b>TOTALS</b>	500		589,600		3,756,666.56	

**Schedule R 10 D S - Actual Spot Gas Purchases by Trade Day**

**March 2006**

**Direct Energy Marketing Limited**

ON- System ATCO Supplies

YD table is not applicable for this schedule.

DAY	Yesterday (YD)			AECO YD	Same Day (SD)					AECO Daily
	Avg. Cost		Total Cost	Daily Average	Fixed	Avg. Cost	Index Related	Avg. Cost	Total Cost	Index
	GJ's	\$/GJ	\$	\$/GJ	GJ's	\$/GJ	GJ's	\$/GJ	\$	\$/GJ
1	0	0.0000	0.00	0.0000	0	0.0000	4,500	5.8699	26,414.55	5.8699
2	0	0.0000	0.00	0.0000	0	0.0000	8,000	5.9444	47,555.20	5.9444
3	0	0.0000	0.00	0.0000	0	0.0000	34,500	5.8563	202,042.35	5.8923
6	0	0.0000	0.00	0.0000	0	0.0000	6,800	5.8051	39,474.68	5.8051
7	0	0.0000	0.00	0.0000	0	0.0000	7,600	5.8417	44,396.92	5.8417
8	0	0.0000	0.00	0.0000	0	0.0000	8,100	5.9100	47,871.00	5.9100
9	0	0.0000	0.00	0.0000	0	0.0000	4,750	5.9757	28,384.58	5.9757
10	0	0.0000	0.00	0.0000	0	0.0000	24,000	6.0492	145,180.80	6.0431
13	0	0.0000	0.00	0.0000	0	0.0000	6,700	6.2566	41,919.22	6.2566
14	0	0.0000	0.00	0.0000	0	0.0000	5,500	6.4980	35,739.00	6.4980
15	0	0.0000	0.00	0.0000	0	0.0000	5,600	6.5566	36,716.96	6.5566
16	0	0.0000	0.00	0.0000	0	0.0000	5,600	6.6391	37,178.96	6.6391
17	0	0.0000	0.00	0.0000	0	0.0000	12,000	6.7002	80,402.40	6.7075
20	0	0.0000	0.00	0.0000	0	0.0000	3,000	6.4952	19,485.60	6.4952
21	0	0.0000	0.00	0.0000	0	0.0000	7,400	6.3322	46,858.28	6.3322
22	0	0.0000	0.00	0.0000	0	0.0000	5,700	6.4519	36,775.83	6.4519
23	0	0.0000	0.00	0.0000	0	0.0000	6,000	6.4893	38,935.80	6.4893
24	0	0.0000	0.00	0.0000	0	0.0000	15,000	6.7320	100,980.00	6.7300
27	0	0.0000	0.00	0.0000	0	0.0000	4,000	6.3342	25,336.80	6.3342
31	0	0.0000	0.00	0.0000	0	0.0000	5,000	6.3431	31,715.50	6.3418
	0		0.00	<b>TOTALS</b>	0		179,750		1,113,364.43	

**Schedule R 10 G S - Actual Spot Gas Purchases by Delivery Day**

**March 2006**

**PEAKING Demand Supply Contracts**

Nova Inventory Transfer Supplies

DAY	Index Related	Same Day (SD)		AECO Daily
	GJ's	Avg. Cost \$/GJ	Total Cost \$	Index \$/GJ
1	375,000	5.9226	2,220,980	5.8699
2	300,000	5.9792	1,793,760	5.9444
3	300,000	5.9215	1,776,440	5.8923
6	75,000	5.8201	436,508	5.8051
7	0	0.0000	0	5.8417
9	100,000	5.9907	599,070	5.9757
10	435,000	6.3051	2,742,740	6.0431
11	125,000	6.0762	759,525	5.9880
12	100,000	6.0842	608,420	5.9871
13	290,000	6.4571	1,872,546	6.2566
14	25,000	6.5330	163,325	6.4980
15	100,000	6.5716	657,160	6.5566
16	60,000	6.6574	399,446	6.6391
17	100,000	6.7275	672,750	6.7075
18	175,000	6.7209	1,176,160	6.4689
19	100,000	6.7152	671,520	6.3343
20	90,000	6.5102	585,918	6.4952
21	75,000	6.3472	476,040	6.3322
22	0	0.0000	0	6.4519
<b>TOTALS</b>	2,825,000		17,612,307	

Schedule R 10 I S - Long Term & Short Term Purchases  
March 2006

**Direct Energy Regulated Services**

ON-System Atco Supplies

<u>Trade</u>	<u>From</u>	<u>To</u>	<u>Volume(GJ)</u>	<u>Price</u>	<u>Value</u>
180893	03/01/2006	03/31/2006	1,705,000	6.875	11,722,046
180894	03/01/2006	03/31/2006	2,858	6.730	19,235
180946	03/01/2006	03/31/2006	1,191	6.740	8,027
180947	03/01/2006	03/31/2006	904	6.168	5,576
183174	03/01/2006	03/31/2006	7,614	6.865	52,271
185436	03/01/2006	03/31/2006	254	3.604	916
<b>Total Long Term Indexed</b>			<b>1,717,821</b>	<b>6.874</b>	<b>11,808,070</b>
222217	03/01/2006	03/31/2006	310,000	6.885	2,134,381
222220	03/01/2006	03/31/2006	310,000	6.875	2,131,281
222836	03/01/2006	03/31/2006	620,000	6.875	4,262,562
223162	03/01/2006	03/31/2006	465,000	6.875	3,196,922
223163	03/01/2006	03/31/2006	94,000	6.152	578,310
238381	03/01/2006	03/31/2006	155,000	6.865	1,064,091
238736	03/01/2006	03/31/2006	93,000	6.865	638,454
<b>Total Short Term(Monthly Index)</b>			<b>2,047,000</b>	<b>6.842</b>	<b>14,006,000</b>

May 25, 2006

Schedule R 10 J S - Long Term & Short Term(Monthly Index) Purchases  
March 2006

**Direct Energy Regulated Services**

Nova Inventory Transfer Supplies

<u>Trade</u>	<u>From</u>	<u>To</u>	<u>Volume(GJ)</u>	<u>Price</u>	<u>Value</u>
222839	03/01/2006	03/31/2006	620,000	6.870	4,259,462
<b>Total Short Term(Monthly Index)</b>			<b>620,000</b>	<b>6.870</b>	<b>4,259,462</b>

**SECTION 3**  
**FORECAST MONTH SCHEDULES**

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This section provides details of the Deferred Gas Account (DGA) components for June 2006.

Schedule M-1 in Section 1 shows the forecast costs for the various gas supply categories, gas cost adjustments and the forecast dollars for the various recovery components for June 2006.

Schedule M-2 in Section 1 shows the forecast energy balance of the DGA for June 2006.

Schedule F-1 shows the forecast of gas purchases for June 2006 by pricing mechanism. As shown in Schedule F-1, most of the gas purchases have AECO Monthly or Daily Index pricing mechanism.

Most of the Other purchase category is also influenced by AECO index pricing mechanism.

**SCHEDULE F-1**  
**FORECAST GAS PURCHASES**  
**June 2006**

<b>Line</b>	<b>Description</b>	<b>Units</b>	<b>Forecast May 25, 2006</b>
1	AECO Monthly Index	TJ	1,441
2	AECO Daily Index	TJ	926
3	Other	TJ	15
	Total	TJ	2,382

Schedule F-2 shows the forecast of the unit gas prices for June 2006.

**SCHEDULE F-2**  
**FORECAST UNIT GAS PRICES**  
**June 2006**

<b>Line</b>	<b>Description</b>	<b>UNIT</b>	<b>Forecast May 25, 2006</b>
1	AECO Monthly Index	\$/GJ	5.4007
2	AECO Daily Index (1)	\$/GJ	5.3956

**Notes:**

1. The forecast unit price in Line 1 is the weighted average price of the transactions made up to and including May 24, 2006 on the AECO/NGX Intra-Alberta June (Near Month) instrument as reported by NGX.
2. The forecast unit price in Line 2 is the arithmetic average of the June, AECO/NGX Intra-Alberta Settlement prices on May 17, 18, 19, 23 & 24, 2006.

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In order to zero the forecast balance of the DGA on June 30, 2006, a GCFR of \$2.676/GJ should be implemented on June 01, 2006. Schedule F-3 shows how this rate is calculated.

**SCHEDULE F-3**  
**GAS COST FLOW THROUGH RATE DERIVATION**

**June 2006**

<b>Line</b>	<b>Description</b>	<b>Units</b>	<b>Reference</b>	<b>Value</b>
1	Opening Cumulative DGA Balance	\$,000	Schedule M-1, Line 1, Column E	6,473
2	Net Gas Cost Estimate	\$,000	Schedule M-1, Line 13, Column E	12,989
3	Transportation Imbalance Sales Estimate	\$,000	Schedule M-1, Line 15, Column E	0
4	Excess System Sales Estimate	\$,000	Schedule M-1, Line 16, Column E	0
5	Penalty Revenue Estimate	\$,000	Schedule M-1, Line 17, Column E	195
6	Net Monthly Gas Cost Recovery	\$,000	Line 2 less Line 1 less Lines 3 - 5	6,321
7	Forecast Monthly Sales	TJ	Schedule M-2, Line 7, Column D	2,362
8	GCFR	\$/GJ	Line 6 divided by Line 7	2.676

**SPECIAL NOTES**

**SCHEDULE C - 1  
COST OF CREDIT SUPPORT**

<b>LEGEND:</b>	bp	Basis points (100 bp = 1%)
	LC	Letter of credit
	PCG	Parental company guarantee

**May 25, 2006**

Supply Sources	Security Type	Credit Charge (bp)	February Payable	March Payable	April Payable	May Payable	June Payable	Actual Mar-06	Estimate Apr-06	Estimate May-06	Forecast Jun-06
<b>(SOUTH)</b>											
<b>ATCO Gas Supply Contracts</b>											
Acclaim Energy Partnership	N/A		18,433	19,235	5,938	13,244	0				
ATCO	PCG	40.0	60,793	53,186	60,323	61,368	0	33	35	37	21
Enerplus Resources Corporation	N/A		7,487	8,027	4,687	7,376	0				
Linray Energy Inc.	N/A		6,206	5,576	5,337	0	0				
Shell Canada Limited	PCG	40.0	12,370,050	11,722,046	8,530,515	8,699,220	0	7,007	6,319	5,188	2,955
Forecast (with credit support)	PCG	40.0	0	0	0	0	7,209,934	0	0	0	1,975
Forecast (without credit support)			0	0	0	0	81,011				
<b>Sub Total</b>			12,462,969	11,808,070	8,606,800	8,781,208	7,290,945	7,040	6,354	5,225	4,951
<b>DEML Supply Contracts</b>											
Counterparty 1	PCG	40.0	674,730	638,454	51,039	170,733	0	382	231	64	58
Counterparty 2	PCG	40.0	6,747,300	6,470,012	190,293	0	0	3,843	2,250	63	0
Counterparty 3	PCG	40.0	2,283,844	2,131,281	1,032,332	67,316	0	1,285	1,007	358	23
Counterparty 4	PCG	40.0	8,589,510	7,120,099	475,300	322,944	0	4,586	2,549	245	110
Counterparty 5	PCG	40.0	9,627,231	8,737,163	2,530,275	1,130,762	0	5,348	3,661	1,142	384
Counterparty 6	PCG	40.0	660,051	0	894,784	690,199	0	203	245	483	234
Counterparty 7	PCG	40.0	428,299	427,274	744,867	53,623	0	248	349	260	18
Counterparty 8	N/A		0	0	457,356	99,087	0				
Counterparty 9	PCG	40.0	430,159	344,634	947,460	0	0	226	377	311	0
Counterparty 10	PCG	40.0	159,299	239,834	256,368	166,103	0	115	152	130	56
Counterparty 11	PCG	40.0	8,944,656	7,187,176	5,649,760	1,636,539	0	4,714	3,990	2,306	556
Counterparty 12	PCG	40.0	84,566	164,275	82,921	67,250	0	71	79	46	23
Counterparty 13	PCG	40.0	4,220,539	3,840,797	17,108	0	0	2,347	1,310	6	0
Counterparty 14	PCG	40.0	0	308,730	0	0	0	85	105	0	0
Counterparty 15	PCG	40.0	2,948,375	0	0	0	0	905	0	0	0
Counterparty 16	PCG	40.0	2,163,692	3,096,030	0	108,292	0	1,512	1,052	30	37
Counterparty 17	PCG	40.0	0	0	4,603	0	0	0	1	2	0
Counterparty 99	PCG	40.0	0	0	0	900,000	0	0	0	247	306
Forecast (with credit support)	PCG	40.0	0	0	0	0	4,071,846	0	0	0	1,116
<b>Sub Total</b>			47,962,251	40,705,759	13,334,466	5,412,848	4,071,846	25,870	17,358	5,693	2,921
<b>Natural Gas Exchange</b>											
Forecast	N/A		13,422,303	9,111,424	6,947,165	2,083,443	0				
<b>Sub Total</b>			13,422,303	9,111,424	6,947,165	2,083,443	1,499,060				
<b>Required LC</b>											
Required LC	L/C	37.5	40,000,000	40,000,000	25,000,000	25,000,000	20,000,000	14,055	7,813	7,962	7,813
PCG to Bank to Support LC	PCG	40.0	40,000,000	40,000,000	25,000,000	25,000,000	20,000,000	13,589	8,219	8,493	6,575
<b>Sub Total</b>								27,644	16,032	16,455	14,388
<b>TOTAL</b>			73,847,523	61,625,253	28,888,431	16,277,499	12,861,851	60,464	39,744	27,373	22,260

May 25, 2006

Footnote:

\* Footnote:

\* Natural Gas Exchange numbers include only the costs associated with the purchase and sale of natural gas. It does not include any NGX fees.

\*\* The Natural Gas Exchange credit charge is based upon the full amount of the letter of credit and supporting parental guarantee. The parental guarantee charges for all other counterparties must cover approximately 55 days of credit exposure. Effective March 13, the letter of credit charges were reduced to 37.5 basis points.

\*\*\*The letter of credit to the Natural Gas Exchange was decreased to \$80,000,000 on February 1, to \$50,000,000 on April 1, and it will be further reduced to \$40,000,000 on June 1, 2006.

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May 25, 2006