

## **Appendix B – South Additional Information**

Direct Energy Regulated Services  
January 2008 GCFR

# November Data

Figure 1 – Daily Price Data

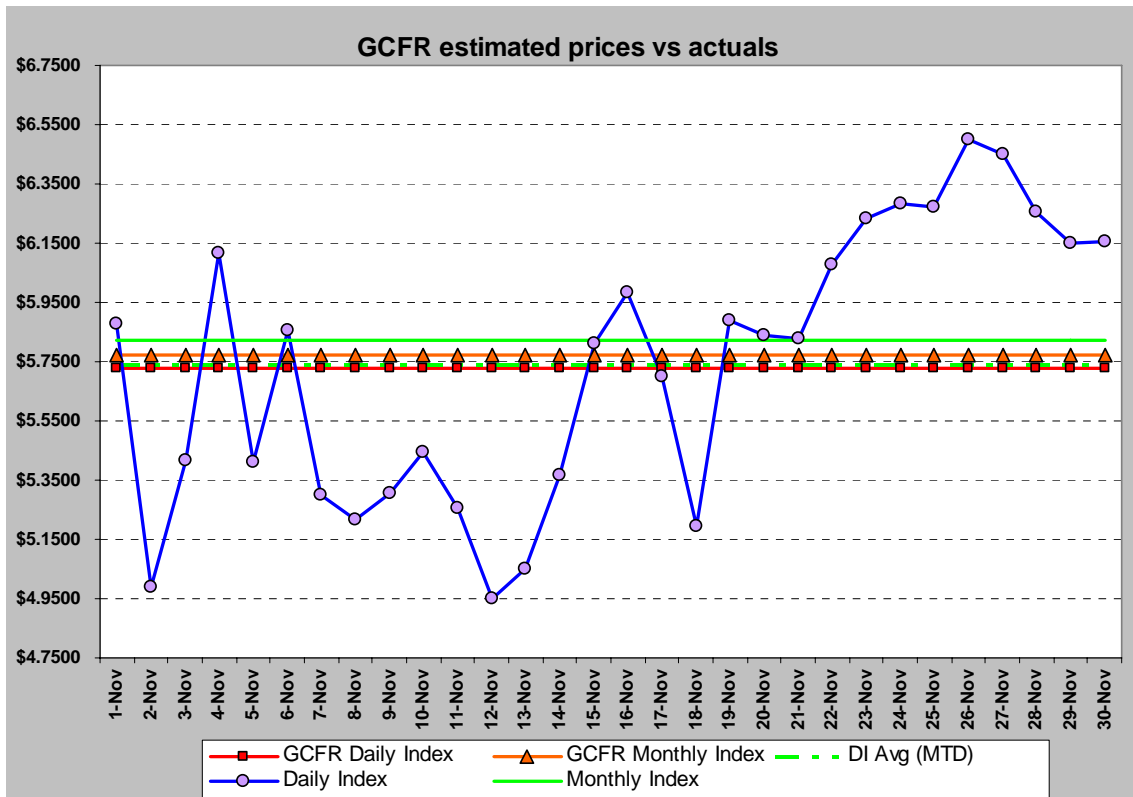


Table 1 – Price Comparison (November)

	November GCFR	Actual	Difference
MI	\$5.7714	\$5.7393	\$0.0424
DI Average	\$5.7290	\$5.8228	\$0.0938

Figure 1 shows the difference in the actual daily and monthly index prices and the forecast daily and monthly prices that were included in the November GCFR. Figure 2 below shows the actual temperature during the month of November for Calgary.

Figure 2 – Daily Weather Data (Calgary)

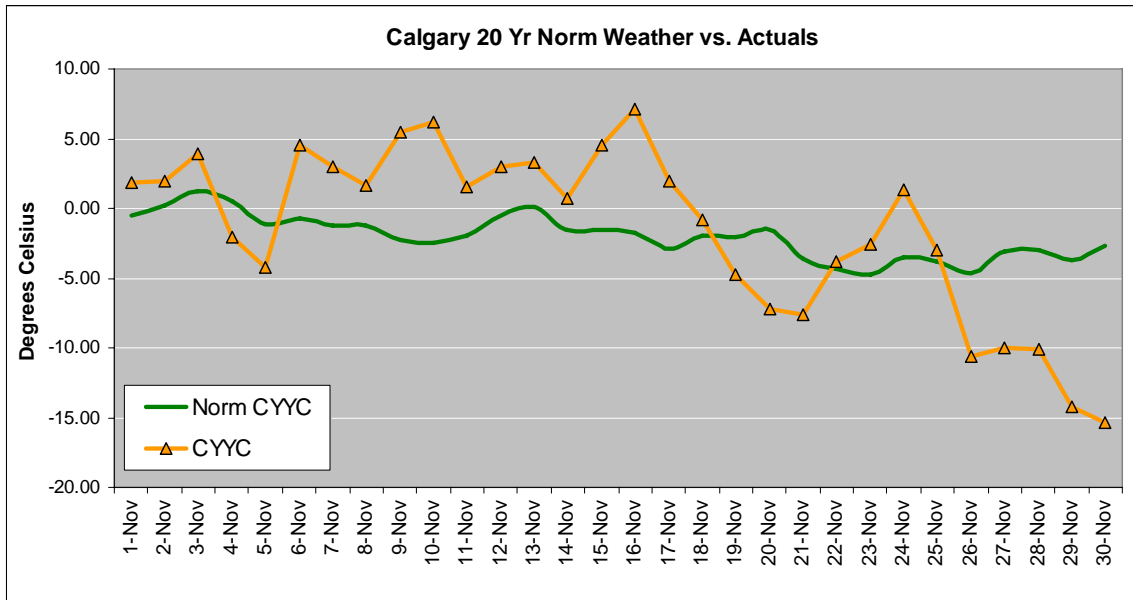


Figure 3 – South Supply Purchases (TJ)

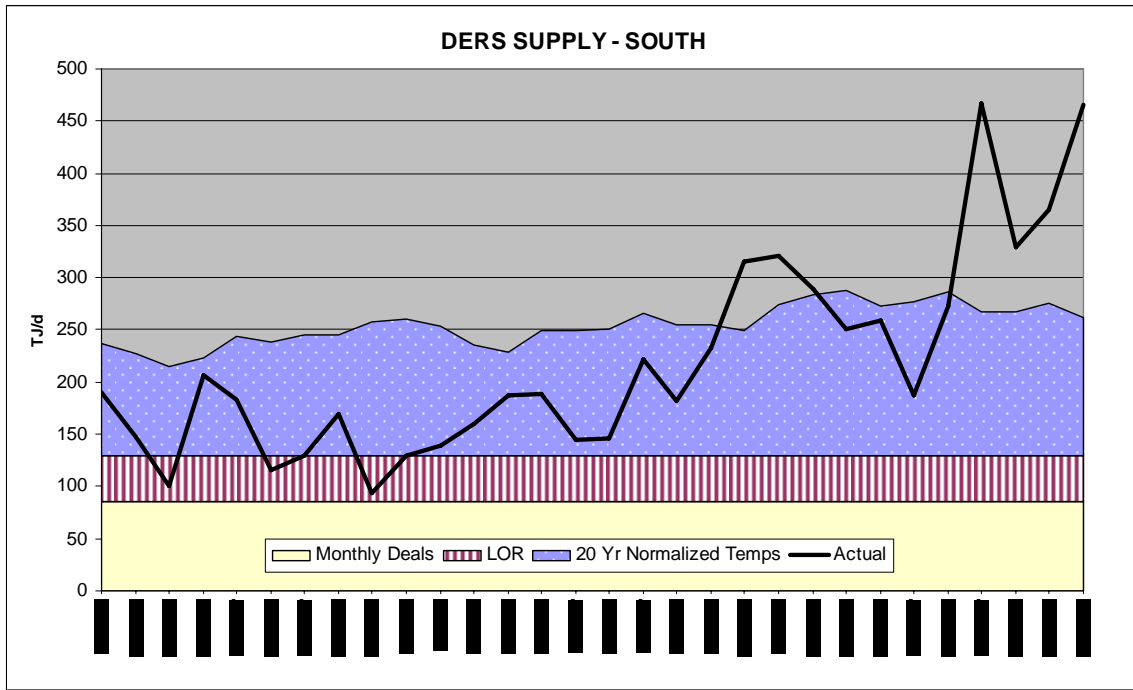
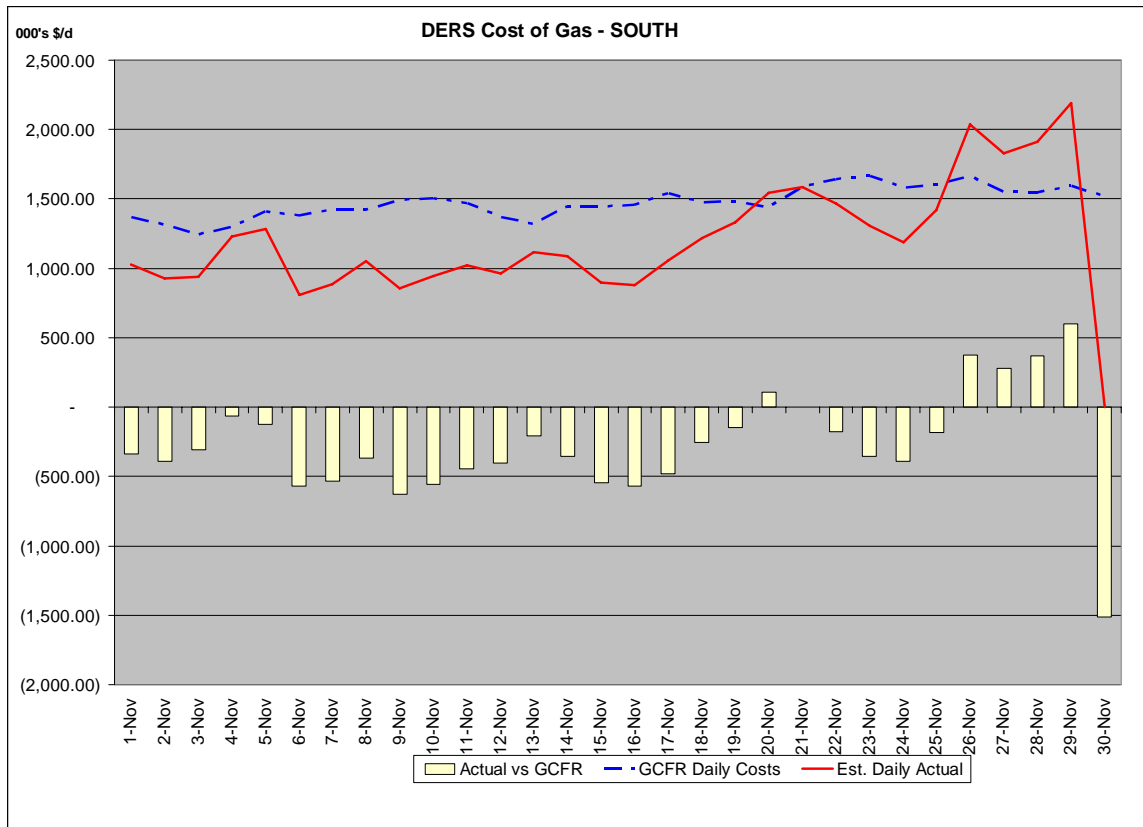


Table 2 – November Supply Purchases (TJ)

November Totals (TJ)		Schedule Reference
Monthly	5,310	
Life of Reserve	603	
20 yr normal	3,733	
Actual	(209)	
Core and LB	(130)	
Total (January GCFR)	6,588	January GCFR (M-2 column B (Line 1 minus Line 9))
November GCFR	7,680	November GCFR (M-2 column D (Line 1))
Difference	(1,092)	January GCFR line minus November GCFR line

Figure 4 – South Purchases (\$'000)



Please note that the estimated actuals for the current month is a "net" estimate. This number is the sum of current month purchases minus excess system sales.

Table 3 – November Purchases (\$'000)

November Purchases Total (\$'000)		Schedule References
November GCFR Forecast	\$44,168	November GCFR (M-1 Column E (line 2 minus line 16))
January GCFR Forecast	\$39,120	January GCFR (M-1 Column C (line 2 minus line 16))
Difference	(\$5,048)	January GCFR line minus November GCFR line

South Calendar Sales (\$'000)

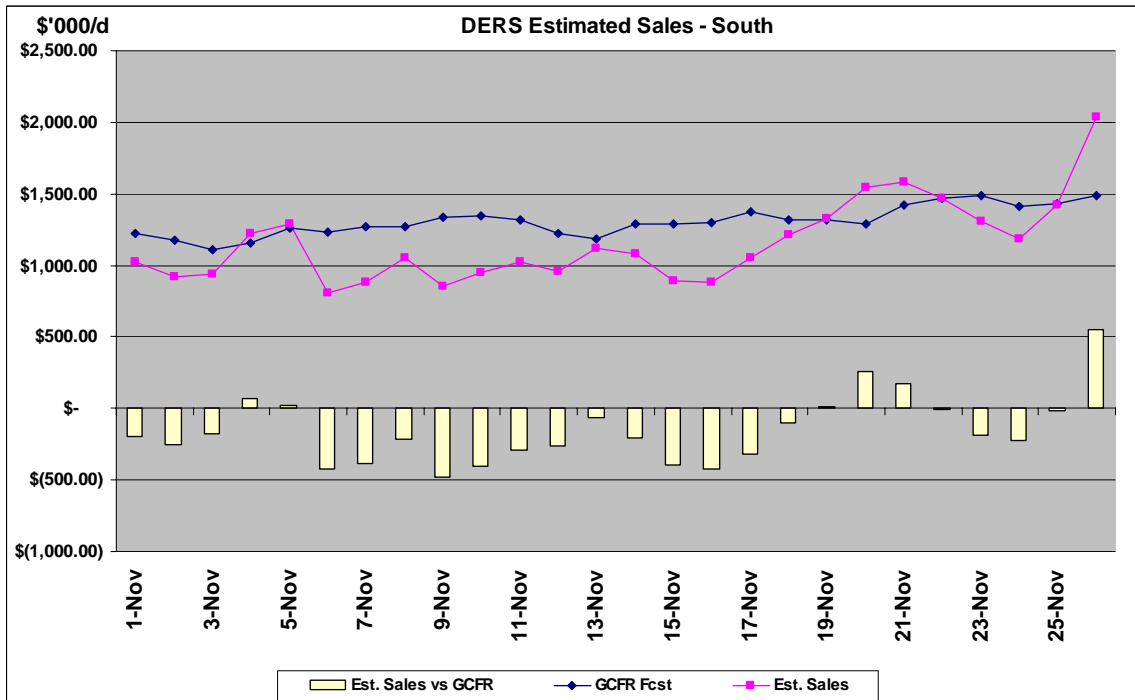


Table 4 – November Sales (\$'000)

November Sales Total (\$'000)		Schedule References
November GCFR Forecast	\$39,574	November GCFR (M-1 Column E (line 14))
January GCFR Forecast	\$36,573	January GCFR (M-1 Column C (line 14))
Difference	(\$3,001)	January GCFR line minus November GCFR line

The chart below shows the cost of gas and calendar sales for the month of November as reported in the November and January GCFR.

Table 5 – Variance in November and January GCFR for November Calendar Month Purchases and Sales (\$'000)

	November GCFR	January GCFR	Table References
November Sales	\$39,574	\$36,573	Table 4
November Purchases	\$44,168	\$39,120	Table 3
Difference	(\$4,594)	(\$2,547)	Sales minus Purchases

Note: The data shown in Figures 1 through 4 have been taken as of December 20<sup>th</sup> and represents information available to DERS at the time. Numbers may be slightly off as a result of rounding differences.

# December Data

Figure 6 – Daily Price Data

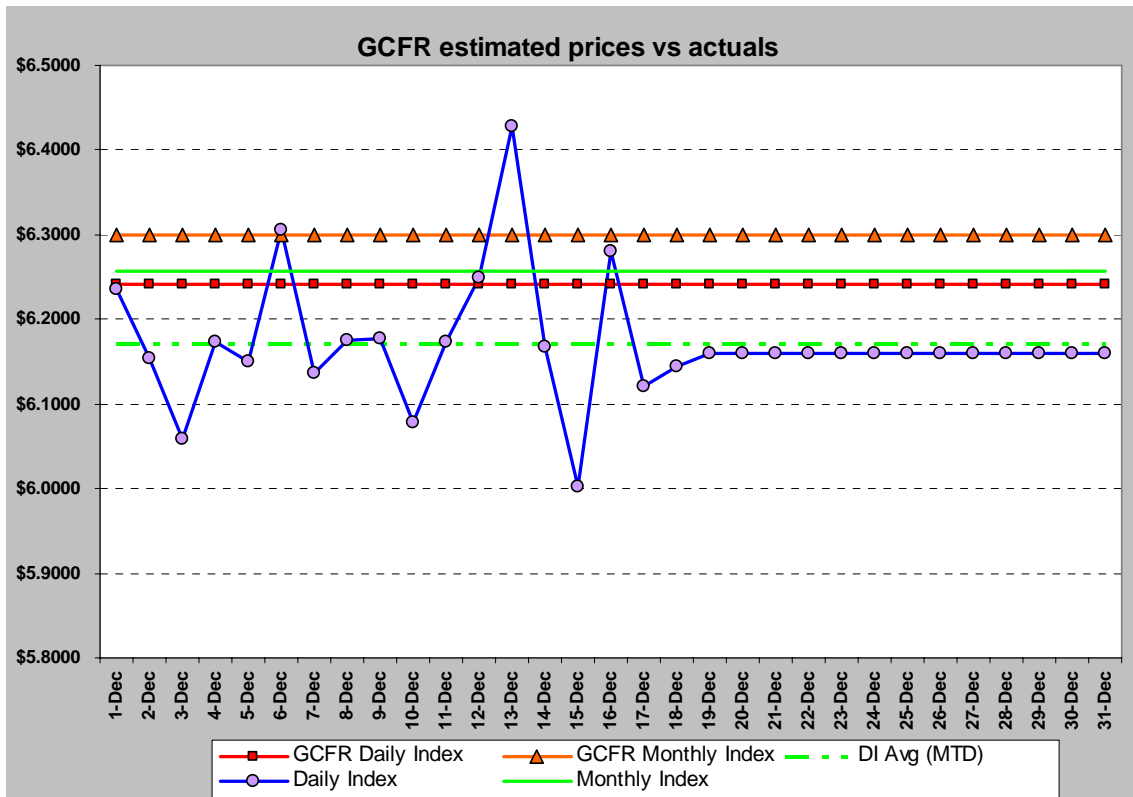


Table 6 – Price Comparison (December)

	December GCFR	Actual	Difference
MI	\$6.2993	\$6.2567	(\$0.043)
DI Average	\$6.2410	\$6.1708	(\$0.070)

Figure 6 shows the difference in the actual daily and monthly index prices and the forecast daily and monthly prices that were included in the December GCFR. Figure 7 below shows the actual temperature during the month of December for Calgary.

Figure 7 – Daily Weather Data Calgary

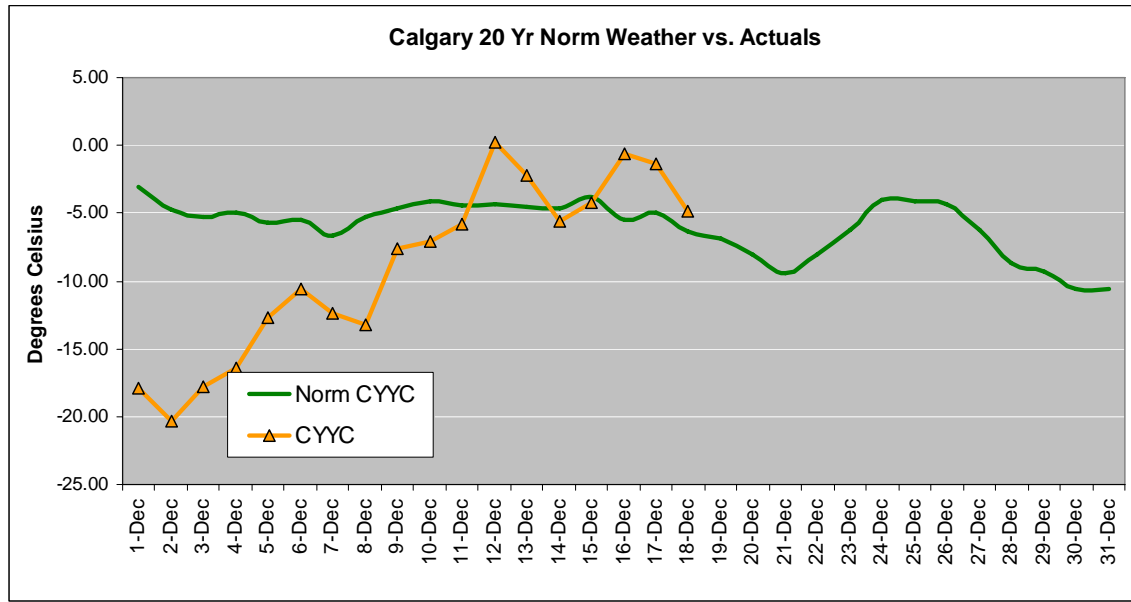


Figure 8 – South Supply Purchases (TJ)

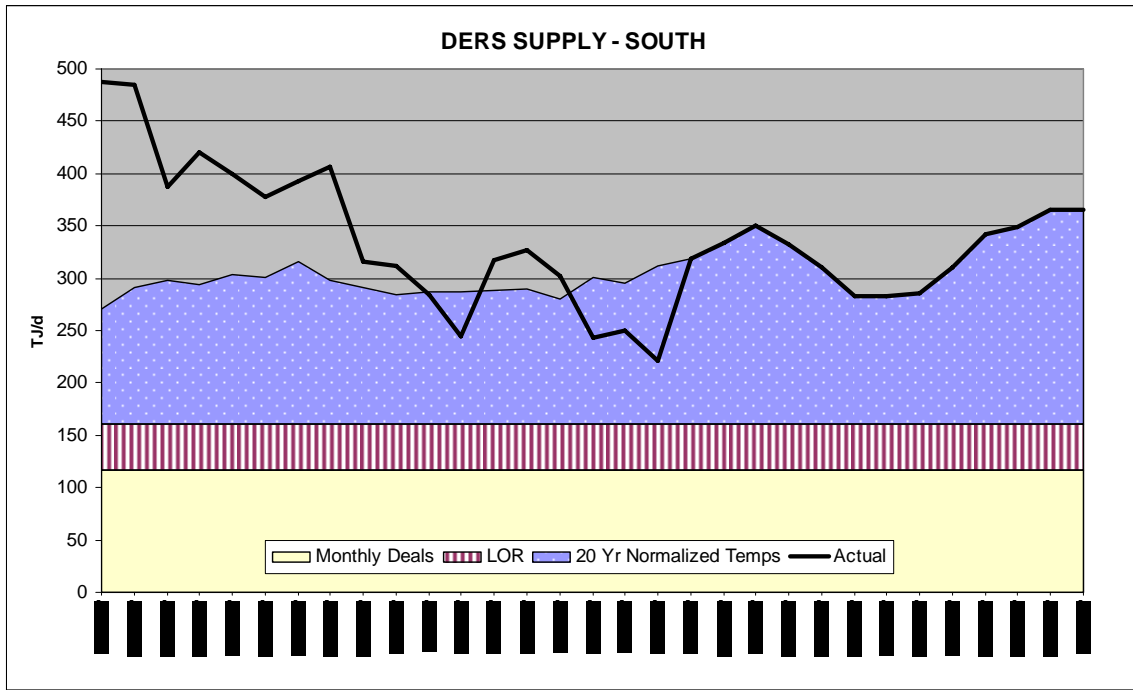
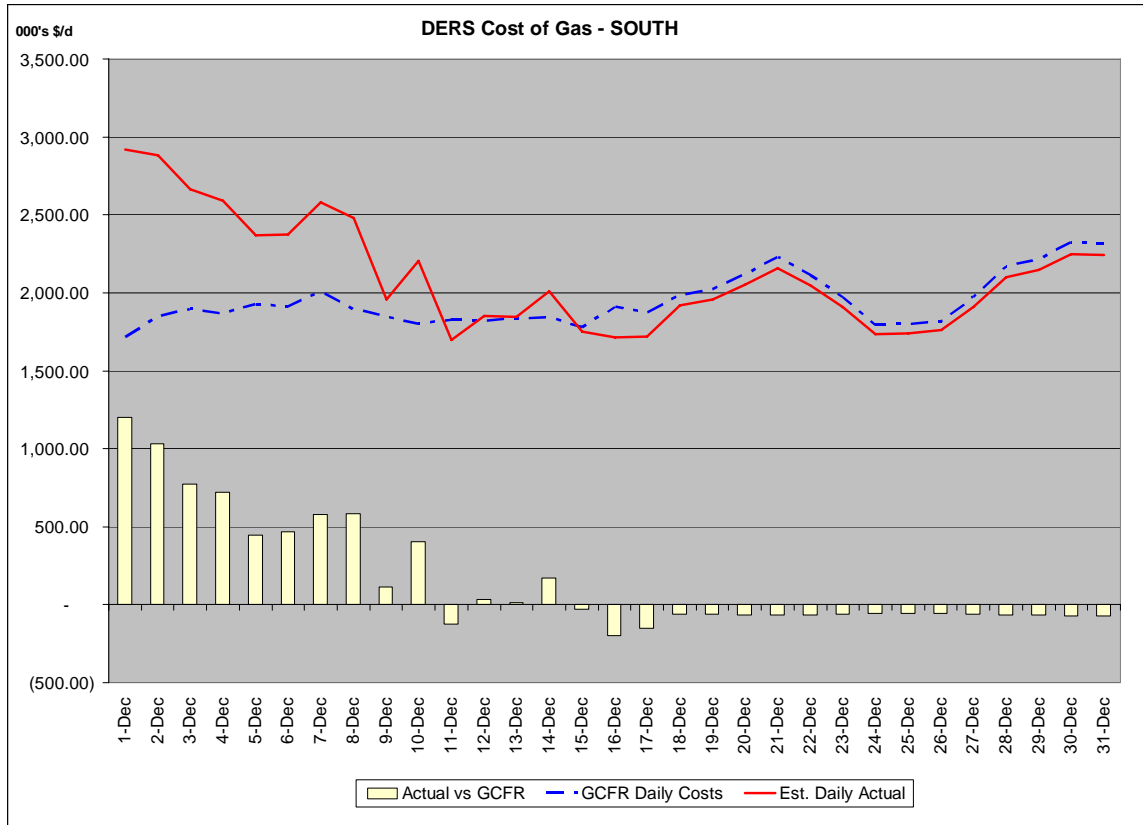


Table 7 – December Supply Purchases (TJ)

Totals (TJ)		Schedule Reference
Monthly	3,627	
Life of Reserve	1,342	
20 yr normal	4,734	
Actual	909	
Core and LB	(24)	
Total (January GCFR)	10,587	January GCFR(M-2 column C (Line 1 minus Line 9))
December GCFR	9,631	December GCFR (M-2 column D (line 1))
Difference	956	January GCFR line minus December GCFR line

Figure 9 – South Purchases (\$'000)



Please note that the estimated actuals for the current month is a "net" estimate. This number is the sum of current month purchases excess system sales.

Table 8 – December Purchases (\$'000)

Purchases Total (\$'000)		Schedule References
December GCFR Forecast	\$60,403	December GCFR (M-1 Column E (line 2 minus line 16))
January GCFR Forecast	\$65,888	January GCFR (M-1 Column D (line 2 minus line 16))
Difference	(\$5,485)	December GCFR line minus January GCFR line

Figure 10 - South Calendar Sales (\$'000)

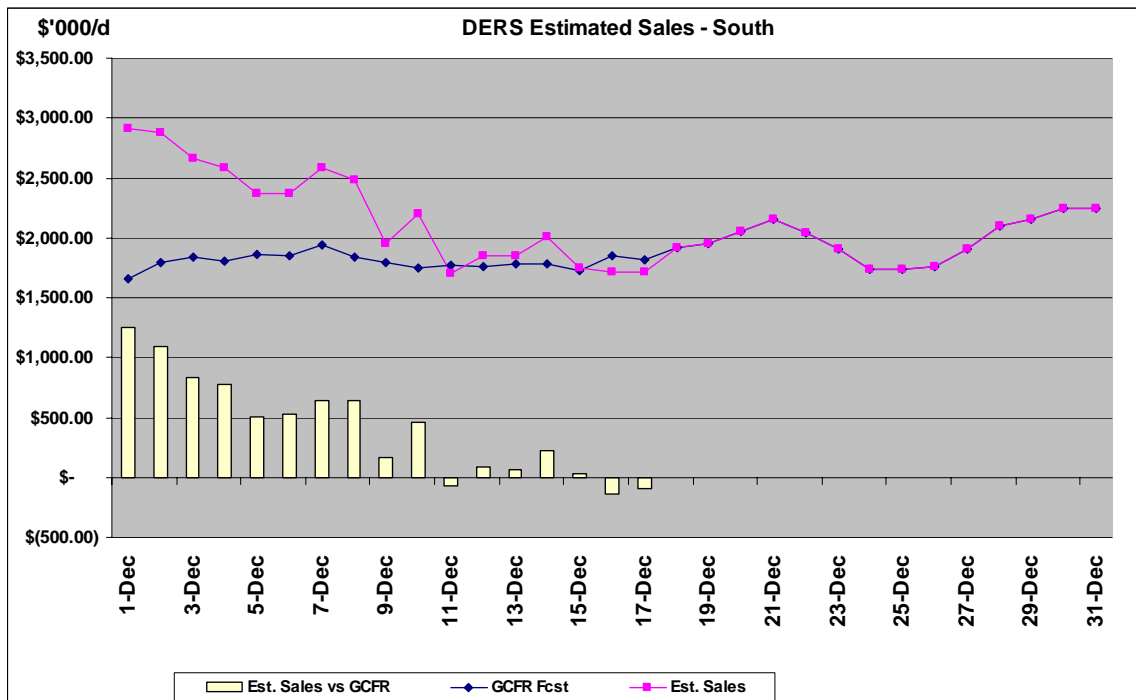


Table 9 – December Sales (\$'000)

Sales Total (\$'000)		Schedule References
December GCFR Forecast	\$58,880	December GCFR (M-1 Column E (line 14))
January GCFR Forecast	\$64,791	January GCFR (M-1 Column D (line 14))
Difference	(\$5,911)	December GCFR line minus January GCFR line

The chart below shows the cost of gas and calendar sales for the month of December as reported in the December and January GCFR.

Table 10 – Variance in the December and January GCFR for December Calendar Month Purchases and Sales (\$'000)

	December GCFR	January GCFR	Table References
Sales	\$58,880	\$64,791	Table 9
Purchases	\$60,403	\$65,888	Table 8
Difference	(\$1,523)	(\$1,097)	Sales minus Purchases

Note: The data shown in Figures 6 through 9 have been taken as of December 20<sup>th</sup>, and represents information available to DERS at the time. Numbers may be slightly off as a result of rounding differences.

## Prior Period Adjustments

### Sales (Schedule M-1 line 14)

DERS has included \$288,403.33 as a prior period adjustment relating to calendar sales. This prior period adjustment relates to billing adjustments (cancel/re-bills) for customer billings from January 2006 to September 2007 consumption period. Billing adjustments take the form of initial charges, revised charges and the time period in which the adjustment relates to as part of regular monthly reporting. The dollars and volumes for this adjustment are detailed by month below.

	<b>\$</b>	<b>Volumes Gj</b>
<b>Prior to January 2007</b>	<b>\$8,698.40</b>	<b>1,520.22</b>
January 2007	\$4,537.30	615.14
February	\$3,116.50	465.36
March	\$1,043.81	113.81
April	\$22,635.38	2,965.07
May	\$3,637.19	816.25
June	\$1,729.16	261.73
July	\$3,074.64	627.86
August	\$9,861.65	1,729.45
September	\$230,069.30	56,806.38
<b>Total Prior Period</b>	<b>\$288,403.33</b>	<b>65,921.27</b>

### Carrying Costs on Imbalances (Schedule M-1 Column D, Line 5)

As per Decision 2006-030, DERS has included a credit of (\$4,468) related to carrying costs on ATCO Gas' imbalance account.

### Imbalances

DERS has included (\$164,773) in imbalances which were invoiced from ATCO Gas to DERS related to measurement adjustments from the September 2007 time period.