

**EXECUTIVE SUMMARY**

This information package was developed to assist all parties participating in the monthly Gas Cost Flow Through Rate (GCFR) process for Direct Energy Regulated Services Deferred Gas Account (DGA).

This document contains information used to derive a GCFR of **\$6.150/GJ** for Direct Energy Regulated Services (DERS) gas customers for December 2007.

**1 DGA COST AND RECOVERY OVERVIEW**

Schedule M-1: Monthly DGA Costs and Recoveries  
Schedule M-2: Monthly DGA Energy Balance  
Any special notes as required

**2 RECONCILIATION MONTH SCHEDULES**

Schedule R-1: Forecast and Actual DGA Costs and Recoveries  
Schedule R-2: DGA Energy Balance and Degree Days  
Schedule R-3: Actual Gas Purchases  
Schedule R-4: Actual Gas Purchases - ON - System ATCO South Supplies  
Schedule R-5: Actual Gas Purchases - Nova Inventory Transfer Supplies  
Schedule R-6: Forecast and Actual Unit Gas Prices  
Schedule R-7: Transportation and Storage Costs  
Schedule R-10: Actual Gas Purchases - Details  
Any special notes as required

**3 FORECAST MONTH SCHEDULES**

Schedule F-1: Forecast Gas Purchases  
Schedule F-2: Forecast Unit Gas Prices  
Schedule F-3: Gas Cost Flow Through Rate Derivation  
Any special notes as required

**4 OTHER SCHEDULES**

Schedule C-1: Cost of Credit Support

**5 APPENDIX**

As Applicable

## **INTRODUCTION**

This section provides an overview of the Deferred Gas Account (DGA).

Schedules M-1 and M-2 show the DGA components as of November 26, 2007.

Schedule M-1 includes actual, estimated and forecast costs for the various gas supply components and actual, estimated and forecast dollars for the recovery components.

Schedule M-2 includes actual, estimated and forecast energy balance for the DGA.

In order to zero the forecast balance of the DGA on December 31, 2007, a GCFR of **\$6.150/GJ** should be implemented for DERS Gas Customers on December 01, 2007.

**SECTION 1**  
**DGA COST AND RECOVERY OVERVIEW**

**SCHEDULE M-1**  
**MONTHLY DGA COSTS AND RECOVERIES**

Line	Description	Units	A	B	C	D	E
			Previous Period Adjustment	Actual Sep-07	Estimate Oct-07	Estimate Nov-07	Forecast Dec-07
1	Opening Cumulative DGA Balance	\$,000	2,670	2,839	(438)	2,751	1,672
<b><u>Gas Supply Costs</u></b>							
2	Purchases	\$,000	0	14,442	22,745	37,656	60,403
3	Daily Trade Averaging Adjustment	\$,000	0	0	0	0	0
4	Storage	\$,000	0	0	0	0	0
5	Imbalances	\$,000	0	482	(6)	(2)	0
6	<b>Total Gas Supply Costs</b>	\$,000	0	14,924	22,739	37,654	60,403
<b><u>Adjustments</u></b>							
7	Transportation	\$,000	0	9	13	35	49
8	TCPL (AB) Fuel Recovery	\$,000	0	0	0	0	0
9	Procurement	\$,000	0	28	28	28	28
10	Bad Debts	\$,000	0	135	133	127	127
11	DGA Balance	\$,000	0	16	16	15	15
12	Credit Charge	\$,000	0	11	15	24	37
13	<b>Net Gas Costs</b>	\$,000	0	15,124	22,945	37,884	60,659
<b><u>Recoveries</u></b>							
14	Calendar Sales	\$,000	169	11,310	25,075	35,525	58,880
15	Transportation Imbalance Sales	\$,000	0	0	0	0	0
16	Excess System Sales	\$,000	0	422	945	1,172	0
17	Penalty Revenue	\$,000	0	115	113	108	108
18	<b>Total Recoveries</b>	\$,000	169	11,847	26,133	36,805	58,988
19	Current DGA Balance	\$,000	169	(3,277)	3,189	(1,079)	(1,671)
20	<b>Closing Cumulative DGA Balance</b>	\$,000	2,839	(438)	2,751	1,672	0

November 26, 2007

**SCHEDULE M-2  
MONTHLY DGA ENERGY BALANCE**

Line	Description	Units	A Actual Sep-07	B Estimate Oct-07	C Estimate Nov-07	D Forecast Dec-07
<b><u>Gas Supply Costs</u></b>						
1	Purchases	TJ	3,022	4,236	6,398	9,631
2	Storage	TJ	0	0	0	0
3	Imbalances	TJ	103	0	0	0
4	<b>Total Energy</b>	TJ	<b>3,126</b>	<b>4,236</b>	<b>6,398</b>	<b>9,631</b>
<b><u>Adjustments</u></b>						
5	TCPL (AB) Fuel Recovery	TJ	0	0	0	0
6	<b>Net Energy</b>	TJ	<b>3,126</b>	<b>4,236</b>	<b>6,398</b>	<b>9,631</b>
<b><u>Recoveries</u></b>						
7	Calendar Sales	TJ	2,792	4,656	6,857	9,574
8	Transportation Imbalance Sales	TJ	0	0	0	0
9	Excess System Sales	TJ	91	192	203	0
10	<b>Total Recoveries</b>	TJ	<b>2,883</b>	<b>4,848</b>	<b>7,059</b>	<b>9,574</b>
11	<b>Load Balancing / UFG Estimate</b>	TJ	(243)	612	661	(57)

**SPECIAL NOTES**

**INTRODUCTION**

This section provides details of the Deferred Gas Account (DGA) components for September 2007.

**SECTION 2**  
**RECONCILIATION MONTH SCHEDULES**

Schedule R-1 shows the forecast and actual DGA cost and recovery components for September 2007 as of August 27, 2007 and November 26, 2007 respectively.

**SCHEDULE R-1**  
**FORECAST & ACTUAL DGA COSTS AND RECOVERIES**

**September 2007**

Line	Description	Units	Forecast Aug 27, 2007	Actual Nov 26, 2007	Actual less Forecast
	<b><u>Gas Supply Costs</u></b>				
1	Purchases	\$,000	14,499	14,442	(58)
2	Daily Trade Averaging Adjustment	\$,000	0	0	0
3	Storage	\$,000	0	0	0
4	Imbalances	\$,000	0	482	482
5	<b>Total Gas Supply Costs</b>	<b>\$,000</b>	<b>14,499</b>	<b>14,924</b>	<b>424</b>
	<b><u>Adjustments</u></b>				
6	Transportation	\$,000	15	9	(6)
7	TCPL (AB) Fuel Recovery	\$,000	0	0	0
8	Procurement	\$,000	28	28	0
9	Gas Supply - Related Bad Debts	\$,000	140	135	(5)
10	DGA Balance	\$,000	17	16	(1)
11	Credit Charge	\$,000	11	11	0
12	<b>Net Gas Costs</b>	<b>\$,000</b>	<b>14,711</b>	<b>15,124</b>	<b>413</b>
	<b><u>Recoveries</u></b>				
13	Calendar Sales	\$,000	12,330	11,310	(1,020)
14	Transportation Imbalance Sales	\$,000	0	0	0
15	Excess System Sales	\$,000	0	422	422
16	Penalty Revenue	\$,000	119	115	(4)
17	<b>Total Recoveries</b>	<b>\$,000</b>	<b>12,449</b>	<b>11,847</b>	<b>(602)</b>

November 26, 2007

**SECTION 2**  
**RECONCILIATION MONTH SCHEDULES**

Schedule R-2 shows the forecast and actual DGA energy balance for September 2007 as of August 27, 2007 and November 26, 2007. It also shows the normal and actual degree days for September 2007.

**SCHEDULE R-2**  
**DGA ENERGY BALANCE & DEGREE DAYS**  
**September 2007**

Line	Description	Units	Forecast Aug 27, 2007	Actual Nov 26, 2007	Actual less Forecast
<b><u>Gas Supply Costs</u></b>					
1	Purchases	TJ	3,061	3,022	(39)
2	Storage	TJ	0	0	0
3	Imbalances	TJ	0	103	103
<hr/>					
4	<b>Total Energy</b>	TJ	<b>3,061</b>	<b>3,126</b>	<b>64</b>
<b><u>Adjustments</u></b>					
5	TCPL (AB) Fuel Recovery	TJ	0	0	0
<hr/>					
6	<b>Net Energy</b>	TJ	<b>3,061</b>	<b>3,126</b>	<b>64</b>
<b><u>Recoveries</u></b>					
7	Calendar Sales	TJ	3,044	2,792	(252)
8	Transportation Imbalance Sales	TJ	0	0	0
9	Excess System Sales	TJ	0	91	91
<hr/>					
10	<b>Total Recoveries</b>	TJ	<b>3,044</b>	<b>2,883</b>	<b>(161)</b>
<hr/>					
11	<b>DGA UFG</b>	TJ	<b>(17)</b>	<b>(243)</b>	<b>(226)</b>
12	Degree Days	DD	140	163	23

November 26, 2007

**SECTION 2**  
**RECONCILIATION MONTH SCHEDULES**

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Schedule R-3 shows the actual DGA purchase gas components for September 2007 as of November 26, 2007.

**SCHEDULE R-3**  
**ACTUAL GAS PURCHASES**  
**September 2007**

<b>Line</b>	<b>Description</b>	<b>Units</b>	<b>Actual November 26, 2007</b>
1	ON-System ATCO Supplies	\$,000	10,242
2		TJ	2,150
3		\$/GJ	4.763
4	Nova Inventory Transfer Supplies	\$,000	4,209
5		TJ	872
6		\$/GJ	4.827
7	Total Purchases	\$,000	14,451
8		TJ	3,022
9		\$/GJ	4.782

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November 26, 2007

**SECTION 2**  
**RECONCILIATION MONTH SCHEDULES**

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Schedule R-4 shows the actual DGA ON-System ATCO South gas components for September 2007 as of November 26, 2007.

**SCHEDULE R-4**  
**ACTUAL GAS PURCHASES - ON-SYSTEM ATCO SUPPLIES**

		<b>September 2007</b>	<b>Actual November 26, 2007</b>
<b>Line</b>	<b>Description</b>	<b>Units</b>	
1	Long Term Indexed	\$,000	6,044
2		TJ	1,271
3		\$/GJ	4.756
4	Total Long Term	\$,000	6,044
5		TJ	1,271
6		\$/GJ	4.756
7	Short Term (Monthly Index)	\$,000	0
8		TJ	0
9		\$/GJ	0.000
10	Short Term (Daily Index)	\$,000	4,197
11		TJ	879
12		\$/GJ	4.774
13	Total Short Term	\$,000	4,197
14		TJ	879
15		\$/GJ	4.774
16	Total ON-System ATCO Supplies	\$,000	10,242
17		TJ	2,150
18		\$/GJ	4.763

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November 26, 2007

**SECTION 5  
RECONCILIATION MONTH SCHEDULES**

Schedule R-5 shows the actual DGA Nova Inventory Transfer purchase gas components for September 2007 as of November 26, 2007.

**SCHEDULE R-5  
ACTUAL GAS PURCHASES - NOVA INVENTORY TRANSFER SUPPLIES**

		<b>September 2007</b>	<b>Actual November 26, 2007</b>
<b>Line</b>	<b>Description</b>	<b>Units</b>	
1	Long Term Indexed	\$,000	0
2		TJ	0
3		\$/GJ	0.000
4	Total Long Term	\$,000	0
5		TJ	0
6		\$/GJ	0.000
7	Short Term (Monthly Index)	\$,000	0
8		TJ	0
9		\$/GJ	0.000
10	Short Term (Daily Index)	\$,000	4,209
11		TJ	872
12		\$/GJ	4.827
13	Total Short Term	\$,000	4,209
14		TJ	872
15		\$/GJ	4.827
16	Total Nova Inventory Transfer Supplies	\$,000	4,209
17		TJ	872
18		\$/GJ	4.827

November 26, 2007

**SECTION 2**  
**RECONCILIATION MONTH SCHEDULES**

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Schedule R-6 shows the forecast and actual unit gas prices for September 2007 as of August 27, 2007 and November 26, 2007 respectively.

**SCHEDULE R-6**  
**FORECAST AND ACTUAL UNIT GAS PRICES**  
**September 2007**

<b>Line</b>	<b>Description</b>	<b>Units</b>	<b>Forecast Aug 27, 2007</b>	<b>Actual Nov 26, 2007</b>	<b>Actual less Forecast</b>
1	AECO Monthly Index	\$/GJ	4.9806	4.7563	(0.2243)
2	AECO Daily INDEX	\$/GJ	4.5425	4.7588	0.2163

**Notes:**

1. The forecast unit price in Line 1 is the weighted average price of the transactions made up to and including August 24, 2007 on the AECO/NGX Intra-Alberta September (Near Month) instrument as reported by NGX.
2. The actual unit price in Line 1 was the weighted average price of the transactions made up to and including August 31, 2007 on the AECO/NGX Intra-Alberta September (Near Month) instrument as reported by NGX.
3. The forecast unit price in Line 2 is the arithmetic average of the September, AECO/NGX Intra-Alberta Settlement prices on August 20, 21, 22, 23 & 24, 2007.
4. The actual unit price in Line 2 is the total weighted average price of the daily, weighted average prices each day in September, 2007 as reported by NGX and includes all weekend deals.

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November 26, 2007

**SECTION 2**  
**RECONCILIATION MONTH SCHEDULES**

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Schedule R-7 shows the actual contract storage and transportation costs for September 2007 as of November 26, 2007.

The TCPL (AB) transportation costs reflect Firm Transportation Receipt charges on the NOVA Gas transmission system and the AP FSR transportation costs reflect Firm Service Receipt charges on the ATCO Pipelines system.

**SCHEDULE R-7**  
**TRANSPORTATION & STORAGE COSTS**  
**September 2007**

<b>Line</b>	<b>Description</b>	<b>Units</b>	<b>Actual Nov 26,2007</b>
1	Contract Storage	\$,000	0
2	Transportation -- AP OPR	\$,000	8
3	Transportation -- AP FSR	\$,000	1
4	Transportation -- Other	\$,000	0
	Total		9

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November 26, 2007

**SECTION 2**  
**RECONCILIATION MONTH SCHEDULES**

The R-10 schedules show the actual day gas sales and purchases for the reconciliation month as at the filing date.

Short term transaction totals in schedules R 10 B & D are shown only if all four of these criteria are satisfied:

1. Transactions are done for the same time frame (e.g. same day or yesterday).
2. Transactions are done for the same point (i.e. NIT, ATCO North or ATCO South).
3. Transactions are done using the same pricing regime (i.e. fixed vs. index based).
4. Both regulated and deregulated deals are transacting in the same direction (i.e. both selling or both buying).

**Schedule R 10 A S - Actual Spot Gas Purchases by Trade Day**

**September 2007**

**Direct Energy Regulated Services**

Nova Inventory Transfer Supplies

DAY	Yesterday (YD)			AECO YD	Same Day (SD)					AECO Daily
	Avg. Cost		Total Cost	Daily Average	Fixed	Avg. Cost	Index Related	Avg. Cost	Total Cost	Index
	GJ's	\$/GJ	\$	\$/GJ	GJ's	\$/GJ	GJ's	\$/GJ	\$	\$/GJ
1	(6,000)	4.1000	(24,600.00)	4.1472	0	0.0000	0	0.0000	0.00	4.1405
2	(15,000)	4.1600	(62,400.00)	4.1600	0	0.0000	0	0.0000	0.00	4.1485
3	(15,000)	4.1700	(62,550.00)	4.2342	0	0.0000	0	0.0000	0.00	4.1846
4	7,500	4.2470	31,852.50	4.6454	0	0.0000	0	0.0000	0.00	4.2470
5	8,000	4.8800	39,040.00	4.8751	0	0.0000	0	0.0000	0.00	4.6389
6	5,000	4.5400	22,700.00	4.5200	0	0.0000	0	0.0000	0.00	4.8489
7	3,000	4.5000	13,500.00	4.4694	40,000	4.5013	0	0.0000	180,050.00	4.5180
8	10,000	4.4325	44,325.00	4.4123	20,000	4.5000	0	0.0000	90,000.00	4.4601
9	8,000	4.5350	36,280.00	4.5668	0	0.0000	0	0.0000	0.00	4.3768
10	15,000	4.9100	73,650.00	4.9205	0	0.0000	0	0.0000	0.00	4.5875
11	(5,000)	5.1000	(25,500.00)	5.1331	0	0.0000	0	0.0000	0.00	4.9094
12	0	0.0000	0.00	5.0831	20,000	5.1300	20,000	5.1522	205,644.00	5.1497
13	(3,000)	5.1300	(15,390.00)	5.1070	0	0.0000	30,000	5.0924	152,772.00	5.0924
18	5,500	4.9495	27,222.25	4.8712	30,000	4.8500	0	0.0000	145,500.00	4.9495
19	36,000	4.6200	166,320.00	4.6129	20,000	4.8000	49,000	4.8804	335,137.40	4.8801
20	0	0.0000	0.00	4.6699	40,000	4.6238	20,000	4.6238	277,426.00	4.6188
21	0	0.0000	0.00	4.5148	75,000	4.6600	0	0.0000	349,500.00	4.6666
23	58,000	4.7745	276,920.00	4.7868	0	0.0000	0	0.0000	0.00	4.4742
24	11,000	5.1264	56,390.00	5.0888	30,000	4.8233	20,000	4.8216	241,132.00	4.8191
25	0	0.0000	0.00	5.0432	13,000	5.1000	20,000	5.0956	168,212.00	5.0956
26	11,000	5.0485	55,533.50	4.7145	0	0.0000	50,000	5.0485	252,425.00	5.0485
27	(27,000)	4.7715	(128,829.30)	4.8181	0	0.0000	20,000	4.7663	95,326.00	4.7663
28	6,000	5.1350	30,810.00	5.0679	105,000	4.8529	0	0.0000	509,550.00	4.7961
29	6,000	5.0900	30,540.00	5.1403	15,000	5.0990	0	0.0000	76,485.00	5.0340
30	(15,000)	5.1247	(76,870.50)	5.1426	0	0.0000	0	0.0000	0.00	5.1247
	104,000		508,943.45	<b>TOTALS</b>	408,000		229,000		3,079,159.40	

November 26, 2007

**Schedule R 10 C S - Actual Spot Gas Purchases by Trade Day**  
**September 2007**  
**Direct Energy Regulated Services**  
ON- System ATCO Supplies

YD table is not applicable for this schedule.

DAY	Yesterday (YD)			AECO YD	Same Day (SD)					AECO Daily
	Avg. Cost		Total Cost	Daily Average	Fixed	Avg. Cost	Index Related	Avg. Cost	Total Cost	Index
	GJ's	\$/GJ	\$	\$/GJ	GJ's	\$/GJ	GJ's	\$/GJ	\$	\$/GJ
5	1,900	4.8700	9,253.00	0.0000	0	0.0000	0	0.0000	0.00	4.6389
6	0	0.0000	0.00	0.0000	0	0.0000	25,300	4.7994	121,425.42	4.8489
7	0	0.0000	0.00	0.0000	0	0.0000	90,900	4.4454	404,083.41	4.5180
11	0	0.0000	0.00	0.0000	0	0.0000	27,700	4.8639	134,731.38	4.9094
12	0	0.0000	0.00	0.0000	0	0.0000	35,700	5.1010	182,106.04	5.1497
13	(5,000)	5.1000	(25,500.00)	0.0000	0	0.0000	40,400	5.0429	203,731.46	5.0924
14	0	0.0000	0.00	0.0000	0	0.0000	7,200	5.0575	36,414.00	5.1053
17	0	0.0000	0.00	0.0000	0	0.0000	54,800	4.8305	264,712.92	4.8804
18	0	0.0000	0.00	0.0000	0	0.0000	64,700	4.9006	317,069.40	4.9495
19	8,000	4.5700	36,560.00	0.0000	0	0.0000	51,000	4.8318	246,421.35	4.8801
20	0	0.0000	0.00	0.0000	0	0.0000	37,700	4.5741	172,442.26	4.6188
21	0	0.0000	0.00	0.0000	0	0.0000	139,800	4.5904	641,740.08	4.6666
23	7,000	4.7071	32,950.00	0.0000	0	0.0000	0	0.0000	0.00	4.4742
24	9,000	5.0800	45,720.00	0.0000	0	0.0000	38,400	4.7748	183,350.44	4.8191
25	1,000	5.0300	5,030.00	0.0000	0	0.0000	48,700	5.0565	246,249.22	5.0956
26	0	0.0000	0.00	0.0000	0	0.0000	39,100	5.0098	195,882.35	5.0485
27	0	0.0000	0.00	0.0000	0	0.0000	35,200	4.7266	166,375.76	4.7663
28	0	0.0000	0.00	0.0000	0	0.0000	115,800	4.7599	551,196.60	4.7961
	21,900		104,013.00	<b>TOTALS</b>	0		852,400		4,067,932.09	

**Schedule R 10 G S - Actual Spot Gas Purchases by Delivery Day**

**September 2007**

**PEAKING Demand Supply Contracts**

Nova Inventory Transfer Supplies

DAY	Index Related	Same Day (SD)		AECO Daily
	GJ's	Avg. Cost	Total Cost	Index
		\$/GJ	\$	\$/GJ
1	0	0.0000	0	4.1405
27	15,000	4.7913	71,870	4.7663
28	0	0.0000	0	4.7961
29	30,000	5.1044	153,131	5.0340
<b>TOTALS</b>	45,000		225,000	

Schedule R 10 I S - Long Term & Short Term Purchases  
September 2007

**Direct Energy Regulated Services**

ON-System Atco Supplies

<u>Trade</u>	<u>From</u>	<u>To</u>	<u>Volume(GJ)</u>	<u>Price</u>	<u>Value</u>
185436	09/01/2007	09/30/2007	6,434	4.660	29,981
263586	09/01/2007	09/30/2007	865	4.894	4,233
180946	09/01/2007	09/30/2007	656	4.631	3,038
180893	09/01/2007	09/30/2007	1,263,000	4.756	6,007,207
<b>Total Long Term Indexed</b>			<b>1,270,955</b>	<b>4.756</b>	<b>6,044,459</b>

**SECTION 3**  
**FORECAST MONTH SCHEDULES**

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This section provides details of the Deferred Gas Account (DGA) components for December 2007.

Schedule M-1 in Section 1 shows the forecast costs for the various gas supply categories, gas cost adjustments and the forecast dollars for the various recovery components for December 2007.

Schedule M-2 in Section 1 shows the forecast energy balance of the DGA for December 2007.

Schedule F-1 shows the forecast of gas purchases for December 2007 by pricing mechanism. As shown in Schedule F-1, most of the gas purchases have AECO Monthly or Daily Index pricing mechanism.

Most of the Other purchase category is also influenced by AECO index pricing mechanism.

**SCHEDULE F-1**  
**FORECAST GAS PURCHASES**  
**December 2007**

<b>Line</b>	<b>Description</b>	<b>Units</b>	<b>Forecast November 26, 2007</b>
1	AECO Monthly Index	TJ	5,102
2	AECO Daily Index	TJ	4,516
3	Other	TJ	12
	Total	TJ	9,631

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November 26, 2007

Schedule F-2 shows the forecast of the unit gas prices for December 2007.

**SCHEDULE F-2**  
**FORECAST UNIT GAS PRICES**  
**December 2007**

<b>Line</b>	<b>Description</b>	<b>UNIT</b>	<b>Forecast November 26, 2007</b>
1	AECO Monthly Index	\$/GJ	6.2993
2	AECO Daily Index (1)	\$/GJ	6.2410

**Notes:**

1. The forecast unit price in Line 1 is the weighted average price of the transactions made up to and including November 23, 2007 on the AECO/NGX Intra-Alberta December (Near Month) instrument as reported by NGX.
2. The forecast unit price in Line 2 is the arithmetic average of the December, AECO/NGX Intra-Alberta Settlement prices on November 19, 20, 21, 22 & 23, 2007.

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In order to zero the forecast balance of the DGA on December 31, 2007, a GCFR of \$6.150/GJ should be implemented on December 01, 2007. Schedule F-3 shows how this rate is calculated.

**SCHEDULE F-3**  
**GAS COST FLOW THROUGH RATE DERIVATION**

**December 2007**

<b>Line</b>	<b>Description</b>	<b>Units</b>	<b>Reference</b>	<b>Value</b>
1	Opening Cumulative DGA Balance	\$,000	Schedule M-1, Line 1, Column E	1,672
2	Net Gas Cost Estimate	\$,000	Schedule M-1, Line 13, Column E	60,659
3	Transportation Imbalance Sales Estimate	\$,000	Schedule M-1, Line 15, Column E	0
4	Excess System Sales Estimate	\$,000	Schedule M-1, Line 16, Column E	0
5	Penalty Revenue Estimate	\$,000	Schedule M-1, Line 17, Column E	108
6	Net Monthly Gas Cost Recovery	\$,000	Line 2 less Line 1 less Lines 3 - 5	58,880
7	Forecast Monthly Sales	TJ	Schedule M-2, Line 7, Column D	9,574
8	GCFR	\$/GJ	Line 6 divided by Line 7	6.150

**SPECIAL NOTES**

**SCHEDULE C - 1  
COST OF CREDIT SUPPORT**

<b>LEGEND:</b>	bp	Basis points (100 bp = 1%)
	LC	Letter of credit
	PCG	Parental company guarantee

**November 26, 2007**

Supply Sources	Security Type	Credit Charge (bp)	August Payable	September Payable	October Payable	November Payable	December Payable	Actual Sep-07	Estimate Oct-07	Estimate Nov-07	Forecast Dec-07
<b>(SOUTH)</b>											
<b>ATCO Gas Supply Contracts</b>											
ATCO	PCG	40.0	30,966	29,981	46,483	52,648	0	19	23	30	17
Canetic Resources Inc.	N/A		5,376	4,233	5,468	3,576	0				
Enerplus Resources Corporation	N/A		3,700	3,038	4,090	7,008	0				
Shell Canada Limited	PCG	40.0	6,593,104	6,007,207	6,502,530	7,530,762	0	3,886	3,756	4,272	2,476
Forecast (with credit support)	PCG	40.0	0	0	0	0	8,143,105	0	0	0	2,231
Forecast (without credit support)			0	0	0	0	78,111				
<b>Sub Total</b>			6,633,146	6,044,459	6,558,571	7,593,994	8,221,216	3,905	3,779	4,302	4,724
<b>DEML Supply Contracts</b>											
Counterparty 1	PCG	40.0	0	336,913	1,899,069	1,866,870	0	92	631	1,157	614
Counterparty 2	PCG	40.0	0	0	63,055	233,463	0	0	17	85	77
Counterparty 3	PCG	40.0	255,647	1,256,528	3,123,831	2,754,710	0	431	1,269	1,816	906
Counterparty 4	PCG	40.0	401,505	1,134,836	1,696,824	610,414	0	447	838	744	201
Counterparty 5	PCG	40.0	194,321	1,755,609	0	0	0	547	577	0	0
Counterparty 6	PCG	40.0	0	0	0	1,749,840	0	0	0	479	575
Counterparty 7	N/A		280,875	(14,692)	(134,816)	(370,028)	0				
Counterparty 8	PCG	40.0	0	23,200	0	0	0	6	8	0	0
Counterparty 9	PCG	40.0	0	364,720	17,552	1,882,428	0	100	125	522	619
Counterparty 10	PCG	40.0	43,522	225,000	1,505,297	5,122,474	0	76	486	1,915	1,684
Counterparty 11	PCG	40.0	22,468	253,276	386,750	130,022	0	77	189	167	43
Counterparty 12	PCG	40.0	355,652	417,584	1,482,371	2,010,308	0	235	543	1,054	661
Counterparty 13	PCG	40.0	0	0	0	64,931	0	0	0	18	21
Counterparty 14	PCG	40.0	0	368,450	1,647,179	384,734	0	101	572	665	126
Counterparty 15	N/A		0	0	414,146	421,710	0				
Counterparty 16	PCG	40.0	0	23,900	0	0	0	7	8	0	0
Counterparty 17	PCG	40.0	0	0	0	1,750,590	0	0	0	480	576
Counterparty 18	PCG	40.0	0	302,828	1,425,594	1,043,842	0	83	490	770	343
Counterparty 19	PCG	40.0	400,450	650,725	0	116,700	0	314	214	32	38
Counterparty 99	PCG	40.0	0	0	0	7,259,490	0	0	0	1,989	2,387
Forecast (with credit support)	PCG	40.0	0	0	0	0	43,726,277	0	0	0	11,980
<b>Sub Total</b>			1,954,440	7,098,877	13,526,852	27,032,498	43,726,277	2,516	5,967	11,893	20,851
<b>Natural Gas Exchange</b>	N/A		979,555	886,171	1,712,819	1,049,393	0				
Forecast			0	0	0	0	8,455,166				
<b>Sub Total</b>			979,555	886,171	1,712,819	1,049,393	8,455,166				
Required LC	L/C	37.5	7,500,000	7,500,000	7,500,000	12,500,000	17,500,000	2,312	2,389	3,853	5,574
PCG to Bank to Support LC	PCG	40.0	7,500,000	7,500,000	7,500,000	12,500,000	17,500,000	2,466	2,548	4,110	5,945
<b>Sub Total</b>								4,778	4,937	7,963	11,519
<b>TOTAL</b>			9,567,141	14,029,507	21,798,242	35,675,885	60,402,659	11,199	14,683	24,158	37,094

November 26, 2007

Footnote:

\* Natural Gas Exchange numbers include only the costs associated with the purchase and sale of natural gas. It does not include any NGX fees.

\*\* The Natural Gas Exchange credit charge is based upon the full amount of the letter of credit and supporting parental guarantee. The parental guarantee charges for all other counterparties must cover approximately 55 days of credit exposure.

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November 26, 2007

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**DIRECT ENERGY REGULATED SERVICES SOUTH DGA**

**December 2007**