

Appendix B – South Additional Information

Direct Energy Regulated Services
December 2006 GCFR

September Data

Figure 1 – Daily Price Data

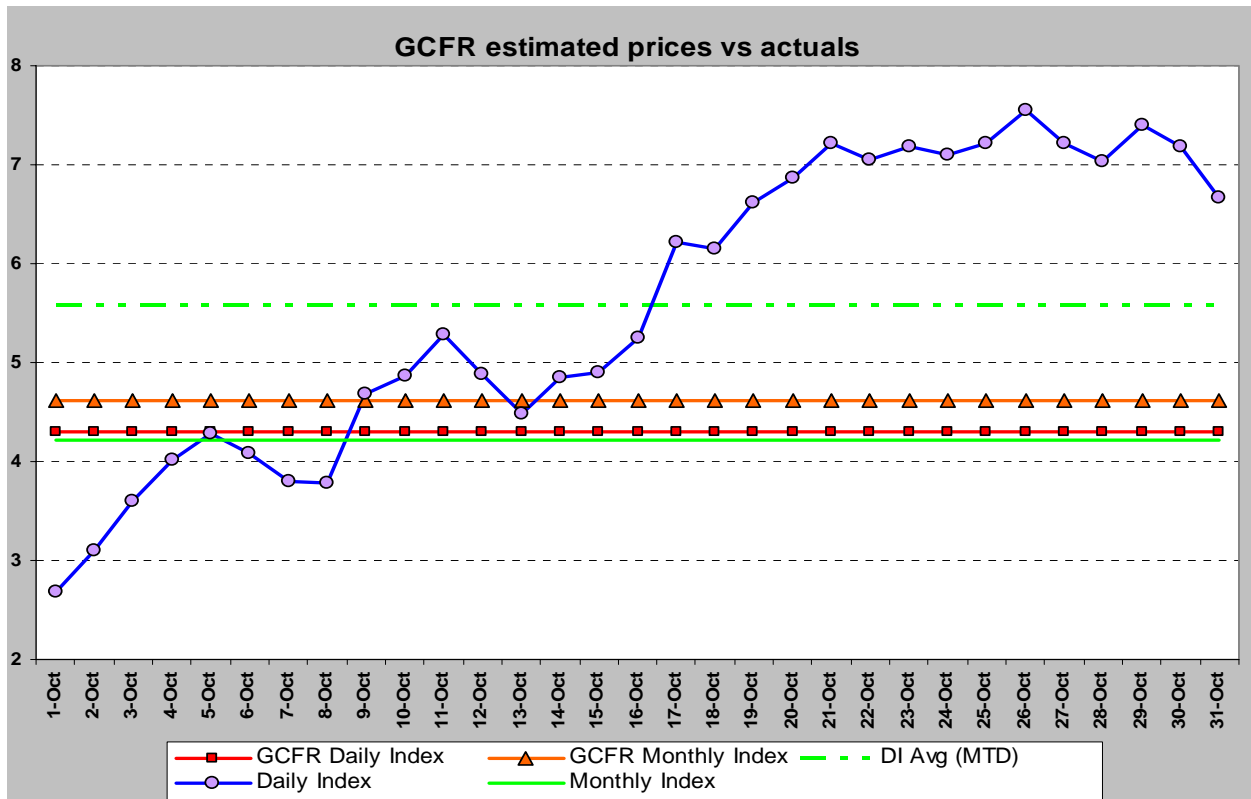


Table 1 – Price Comparison (October)

	October GCFR	Actual	Difference
MI	\$4.6181	\$4.2155	(\$0.4026)
DI Average	\$4.2988	\$5.5876	\$1.2888

Figure 1 shows the difference in the actual daily and monthly index prices and the forecast daily and monthly prices that were included in the September GCFR. Figure 2 below shows the actual temperature during the month of September for Calgary.

Figure 2 – Daily Weather Data (Calgary)

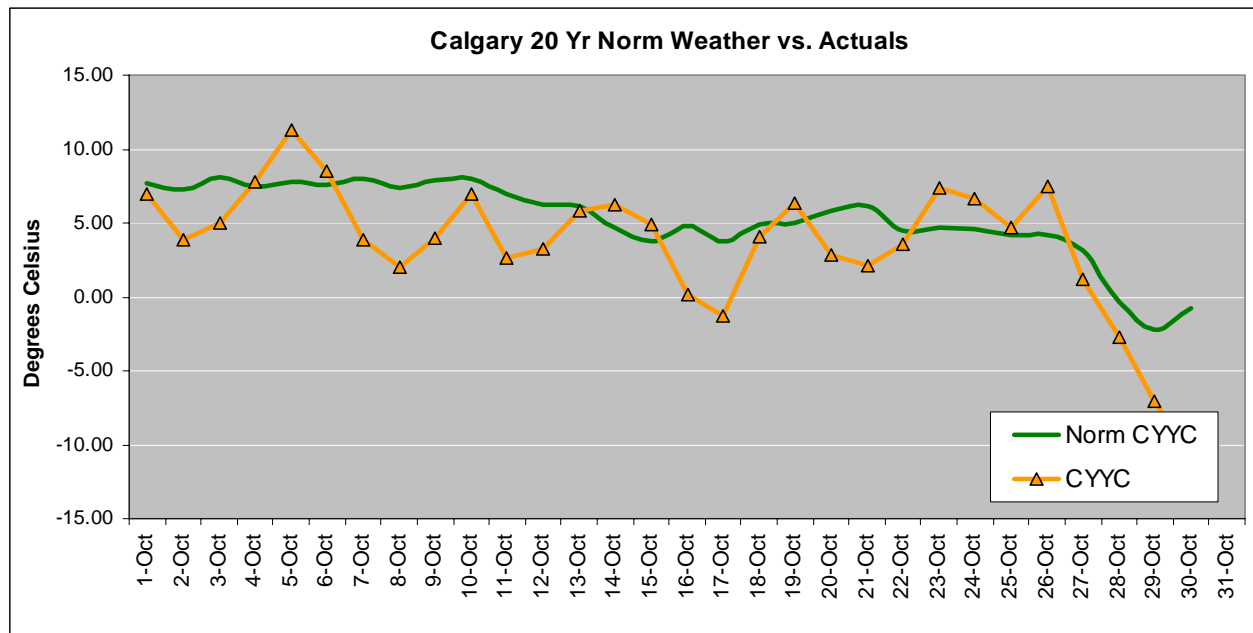


Figure 3 – South Supply Purchases (TJ)

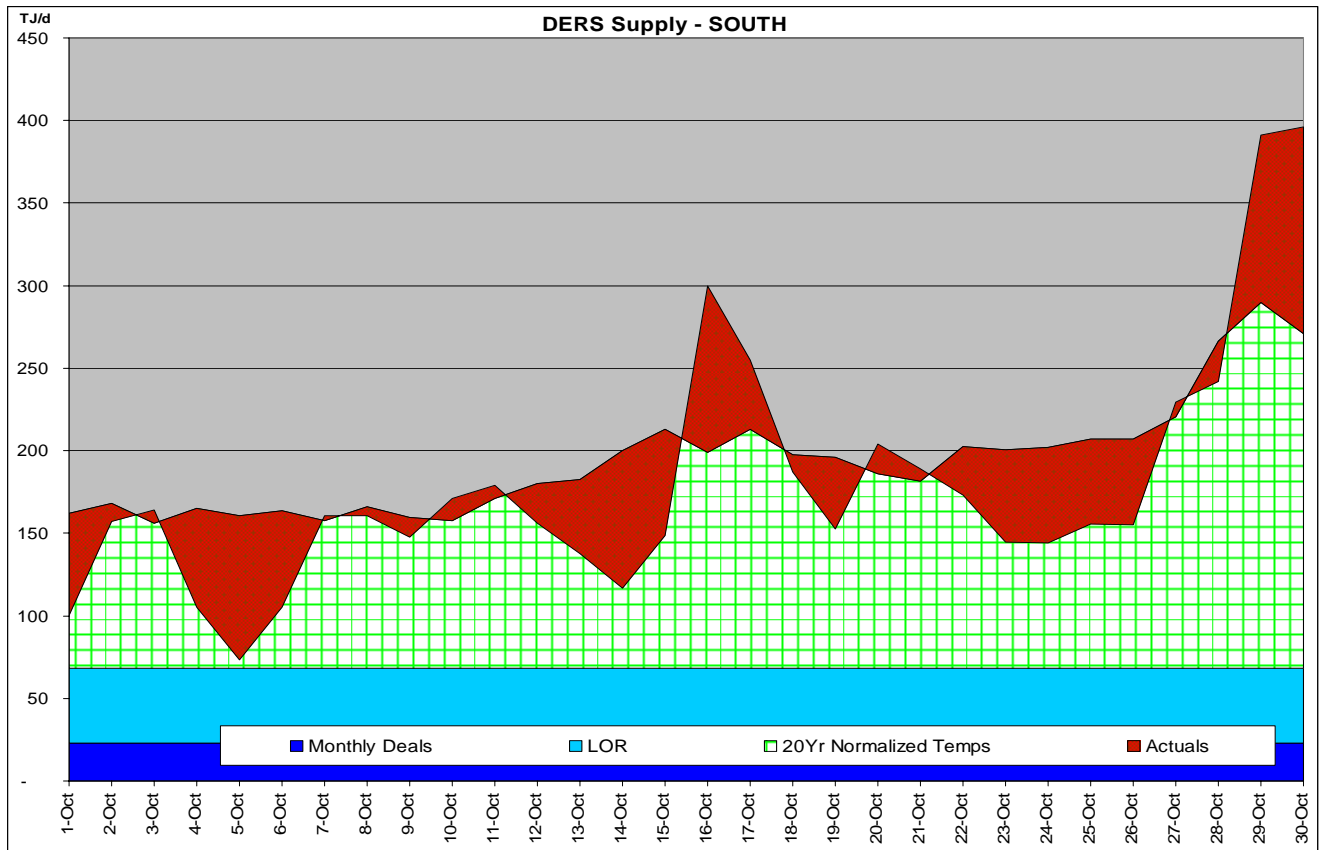
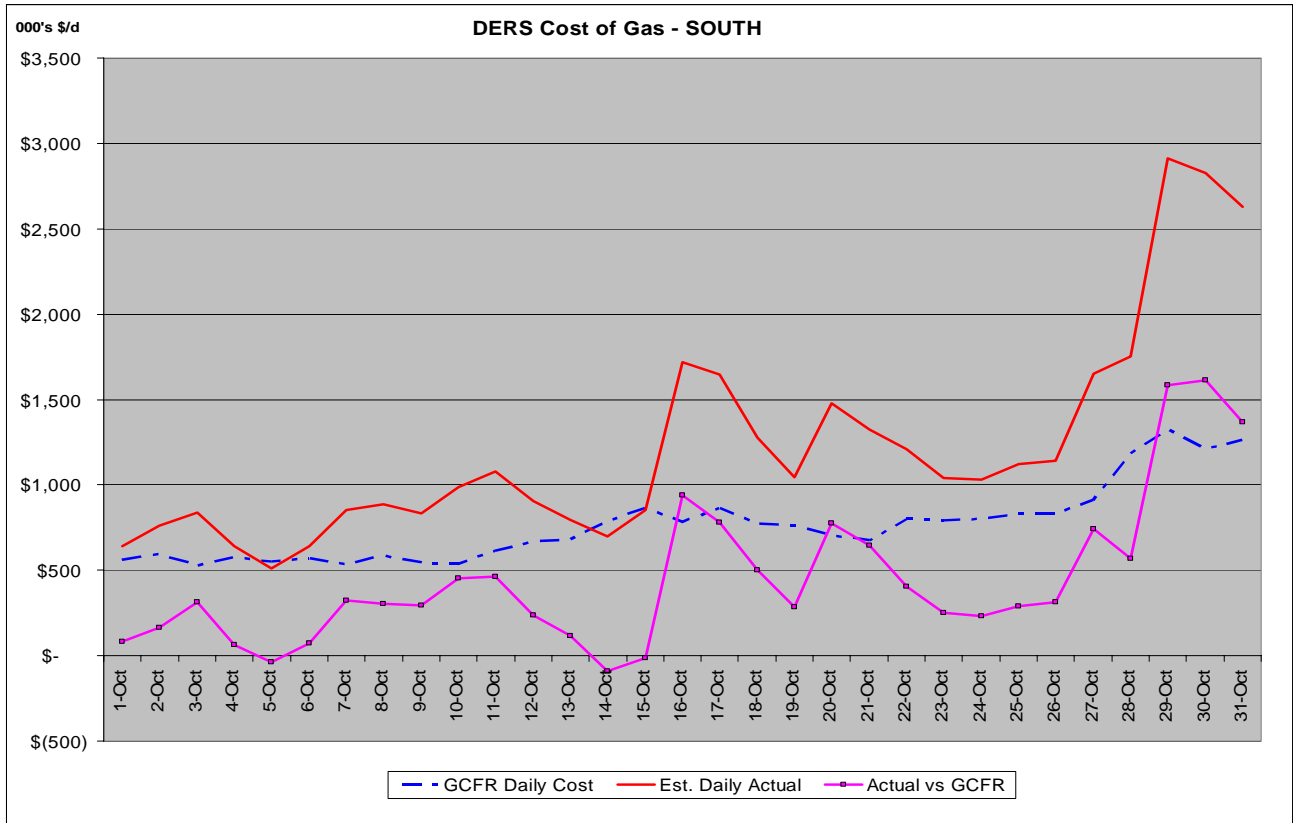


Table 2 – October Supply Purchases (TJ)

October Totals (TJ)		Schedule Reference
Monthly	716	
Life of Reserve	1,405	
20 yr normal	3,973	
Actual	(675)	
Core and LB	381	
Total (December GCFR)	5,800	December GCFR (M-2 column B (Line 1 minus Line 9))
October GCFR	5,362	October GCFR (M-2 column D (Line 1))
Difference	438	December GCFR line minus October GCFR line

Figure 4 – South Purchases (\$'000)



Please note that the estimated actuals for the current month is a "net" estimate. This number is the sum of current month purchases minus excess system sales.

Table 3 –October Purchases (\$'000)

October Purchases Total (\$'000)		Schedule References
October GCFR Forecast	\$ 23,672	October GCFR (M-1 Column E (line 2 minus line 16))
December GCFR Forecast	\$31,378	December GCFR (M-1 Column C (line 2 minus line 16))
Difference	\$7,706	December GCFR line minus October GCFR line

South Calendar Sales (\$'000)

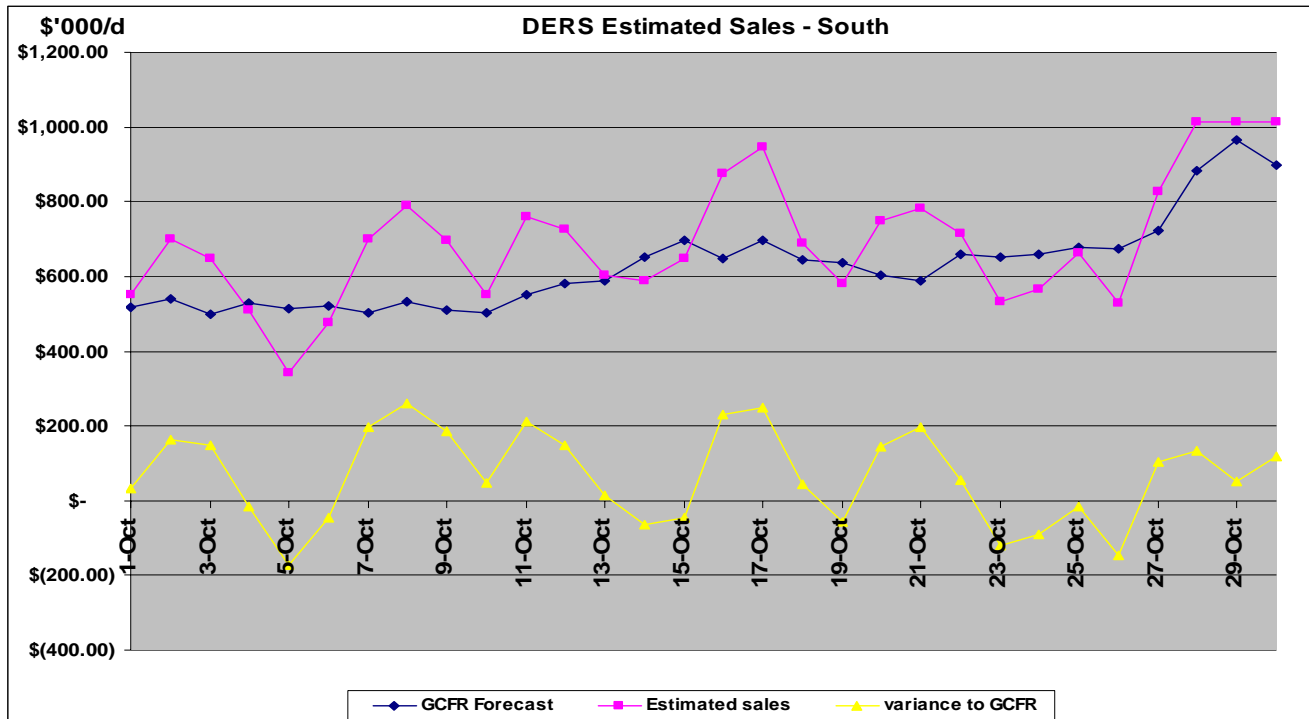


Table 4 –October Sales (\$'000)

October Sales Total (\$'000)		Schedule References
October GCFR Forecast	\$ 19,758	October GCFR (M-1 Column E (line 14))
December GCFR Forecast	\$22,269	December GCFR (M-1 Column C (line 14))
Difference	\$2,511	December GCFR line minus October GCFR line

The chart below shows the cost of gas and calendar sales for the month of October as reported in the October and December GCFR.

Table 5 – Variance in October and December GCFR for October Calendar Month Purchases and Sales (\$'000)

	October GCFR	December GCFR	Table References
October Sales	\$ 19,758	\$22,269	Table 4
October Purchases	\$ 23,672	\$31,378	Table 3
Difference	(\$3,914)	(\$9,109)	Sales minus Purchases

Note: The data shown in Figures 1 through 4 have been taken as of November 24th and represents information available to DERS at the time. Numbers may be slightly off as a result of rounding differences.

November Data

Figure 6 – Daily Price Data

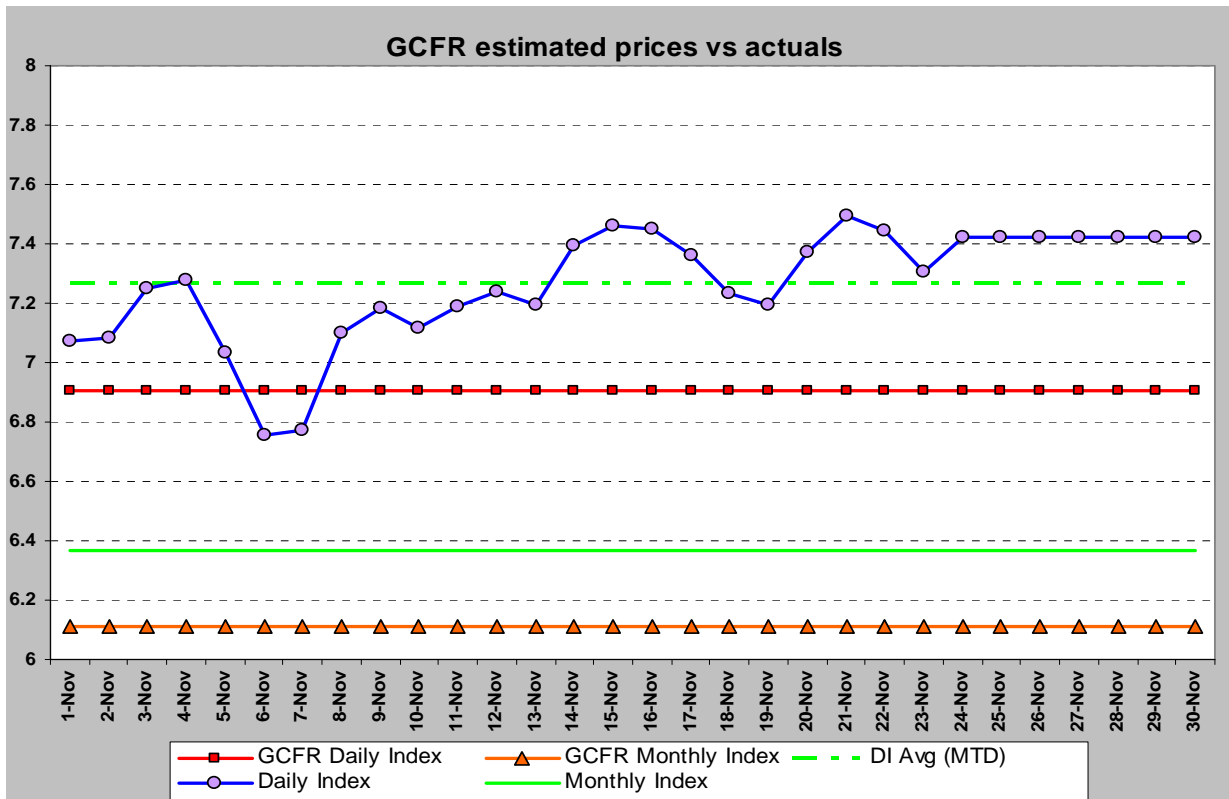


Table 6 – Price Comparison (November)

	November GCFR	Actual	Difference
MI	\$6.1104	\$6.3643	\$0.2539
DI Average	\$6.9062	\$7.2645	\$0.3583

Figure 6 shows the difference in the actual daily and monthly index prices and the forecast daily and monthly prices that were included in the October GCFR. Figure 7 below shows the actual temperature during the month of November for Calgary.

Figure 7 – Daily Weather Data Calgary

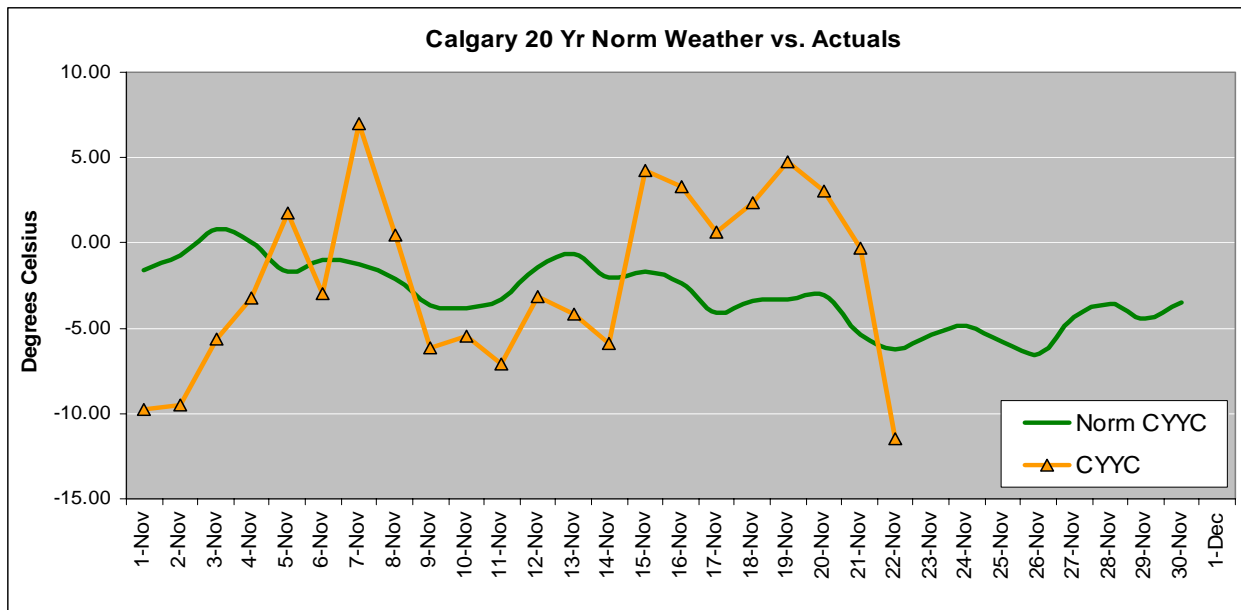


Figure 8 – South Supply Purchases (TJ)

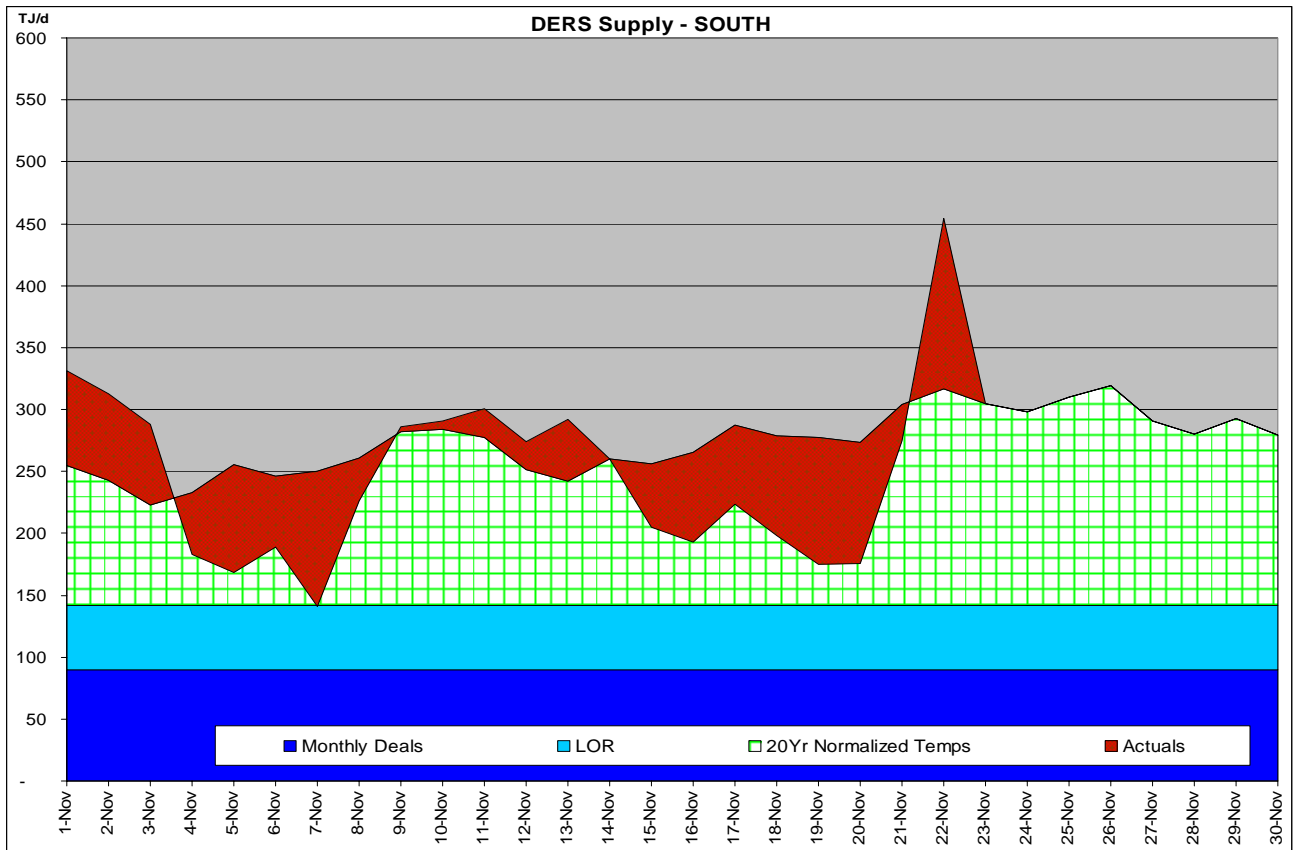
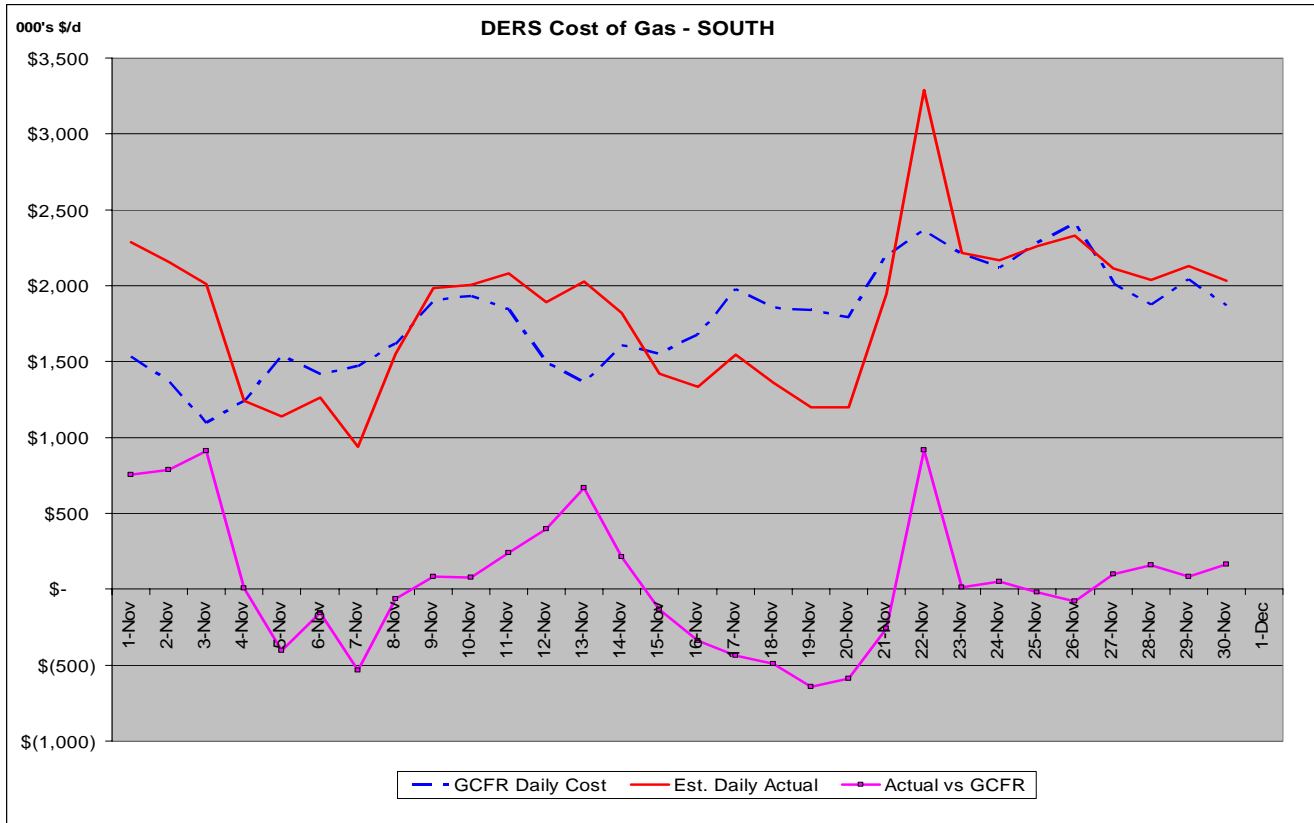


Table 7 – November Supply Purchases (TJ)

October Totals (TJ)		Schedule Reference
Monthly	2,700	
Life of Reserve	1,556	
20 yr normal	3,940	
Actual	(403)	
Core and LB	23	
Total (December GCFR)	7,816	December GCFR(M-2 column C (Line 1 minus Line 9))
November GCFR	8,031	November GCFR (M-2 column D (line 1))
Difference	(215)	December GCFR line minus November GCFR line

Figure 9 – South Purchases (\$'000)



Please note that the estimated actuals for the current month is a "net" estimate. This number is the sum of current month purchases excess system sales.

Table 8 – November Purchases (\$'000)

November Purchases Total (\$'000)	Schedule References	
November GCFR Forecast	\$53,494	November GCFR (M-1 Column E (line 2 minus line 16))
December GCFR Forecast	\$54,522	December GCFR (M-1 Column D (line 2 minus line 16))
Difference	\$1,028	December GCFR line minus November GCFR line

Figure 10 - South Calendar Sales (\$'000)

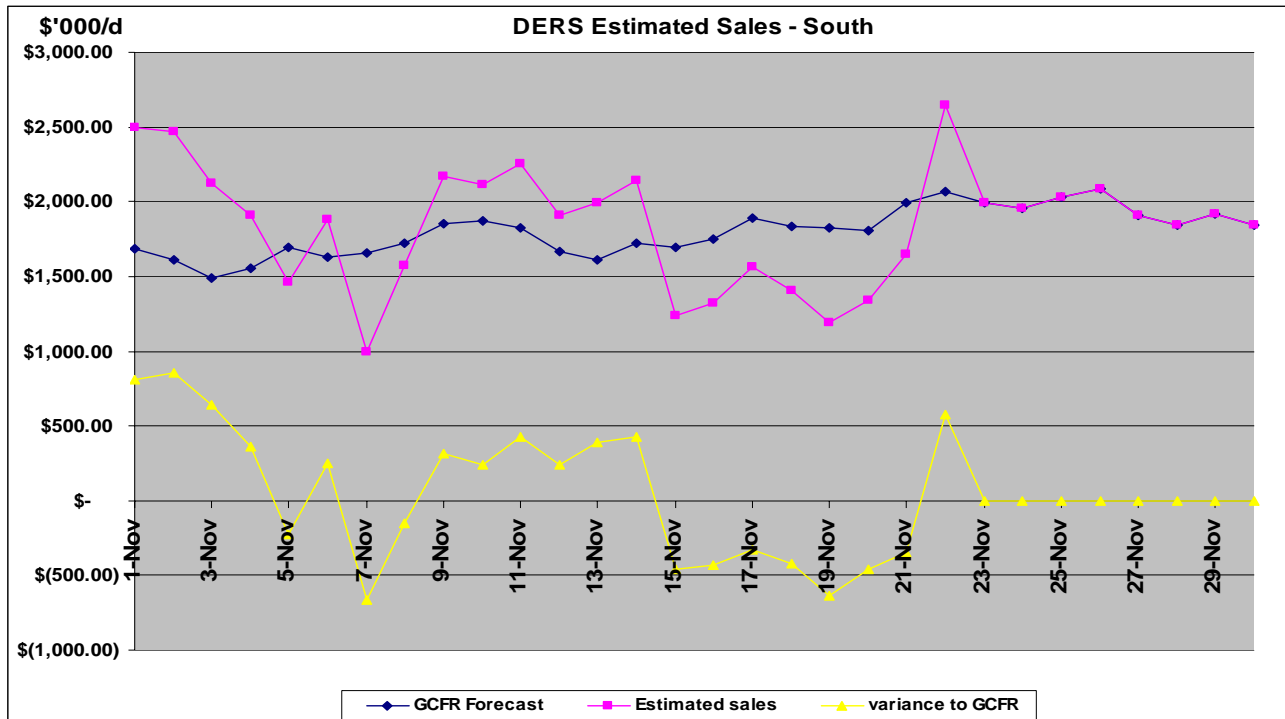


Table 9 –November Sales (\$'000)

November Sales Total (\$'000)		Schedule References
November GCFR Forecast	\$54,041	November GCFR (M-1 Column E (line 14))
December GCFR Forecast	\$52,621	December GCFR (M-1 Column D (line 14))
Difference	(\$1,420)	December GCFR line minus November GCFR line

The chart below shows the cost of gas and calendar sales for the month of November as reported in the November and December GCFR.

Table 10 – Variance in November and December GCFR for November Calendar Month Purchases and Sales (\$'000)

	November GCFR	December GCFR	Table References
November Sales	\$54,041	\$52,621	Table 9
November Purchases	\$53,494	\$54,522	Table 8
Difference	\$547	(\$1,901)	Sales minus Purchases

Note: The data shown in Figures 6 through 9 have been taken as of November 24th, and represents information available to DERS at the time. Numbers may be slightly off as a result of rounding differences.

Prior Period Adjustments

Sales (Schedule M-1 line 14)

DERS has included \$30,903.70 as a prior period adjustment relating to calendar sales. This prior period adjustment relates to billing adjustments (cancel/re-bills) for customer billings from the December 2004 through to August 2006 consumption period. Billing adjustments take the form of initial charges, revised charges and the time period in which the adjustment relates to as part of regular monthly reporting. The dollars and volumes for this adjustment are detailed by month below.

	\$	Volumes GJ
Prior to Jan 2006	(\$58.98)	(84.67)
January 2006	\$5,250.20	336.57
February	\$8,056.11	1,434.49
March	\$9,116.50	1,788.26
April	\$6,482.95	1,085.73
May	\$7,721.00	1,304.45
June	\$817.86	305.62
July	(\$2,834.40)	(504.44)
August	(\$3,647.54)	(758.68)
Total Prior Period	\$30,903.70	4,907.33

Carrying Costs on Imbalances (Schedule M-1 Column D, Line 5)

As per Decision 2006-030, DERS has included a debit of \$1951.35 related to carrying costs on ATCO Gas' imbalance account.

Imbalances (Schedule M-1 line 5)

DERS has included a credit of (\$3,458.09) for an imbalance relating to the July and August 2006 periods which was invoiced from ATCO Gas to DERS in the month of November.

Other Pipeline Receipt (Schedule M-1 Column A, Line 7)

As per Decision 2006-095, DERS has included a total credit of (\$580,892.65). This credit is made up of a credit of (\$310,848.59) from ATCO Pipelines and an additional credit of (\$270,044.06) which was included in the ATCO Gas invoice.

Procurement, Bad Debt, Penalty Revenue, DGA Balance Adjustments

In the October 2006 and November 2006 GCFR filings an error has been discovered related to the amounts included in the actuals for the following categories, Procurement, Bad Debts, DGA Balance, and Penalty Revenue. While the forecast amounts for each of these categories are correct as per Decision 2006-044 the actual amounts shown for July and August inadvertently reverted back to the amounts approved under Decision 2003-106. Therefore to account for the differences in the incorrect actuals for July and August that were represented in the October and November GCFR filings the following adjustments have been included in the December GCFR Filing.

JULY**AUG****SOUTH**

Procurement & Portfolio Mgmt	28,875	28,297	(578)	28,875	28,297	(578)	(1,156)
DGA Balance Carrying Costs	(15,586)	16,721	32,307	(16,344)	17,535	33,879	66,186
Gas supply - related Bad Debts	82,818	138,837	56,019	86,845	145,588	58,743	114,762
Penalty revenue	(189,796)	(118,115)	71,681	(199,025)	(123,859)	75,166	146,847
	(93,689)	65,740	159,429	(99,649)	67,561	167,210	326,639