

Appendix B – South Additional Information

Direct Energy Regulated Services
April 2007 GCFR

February Data

Figure 1 – Daily Price Data

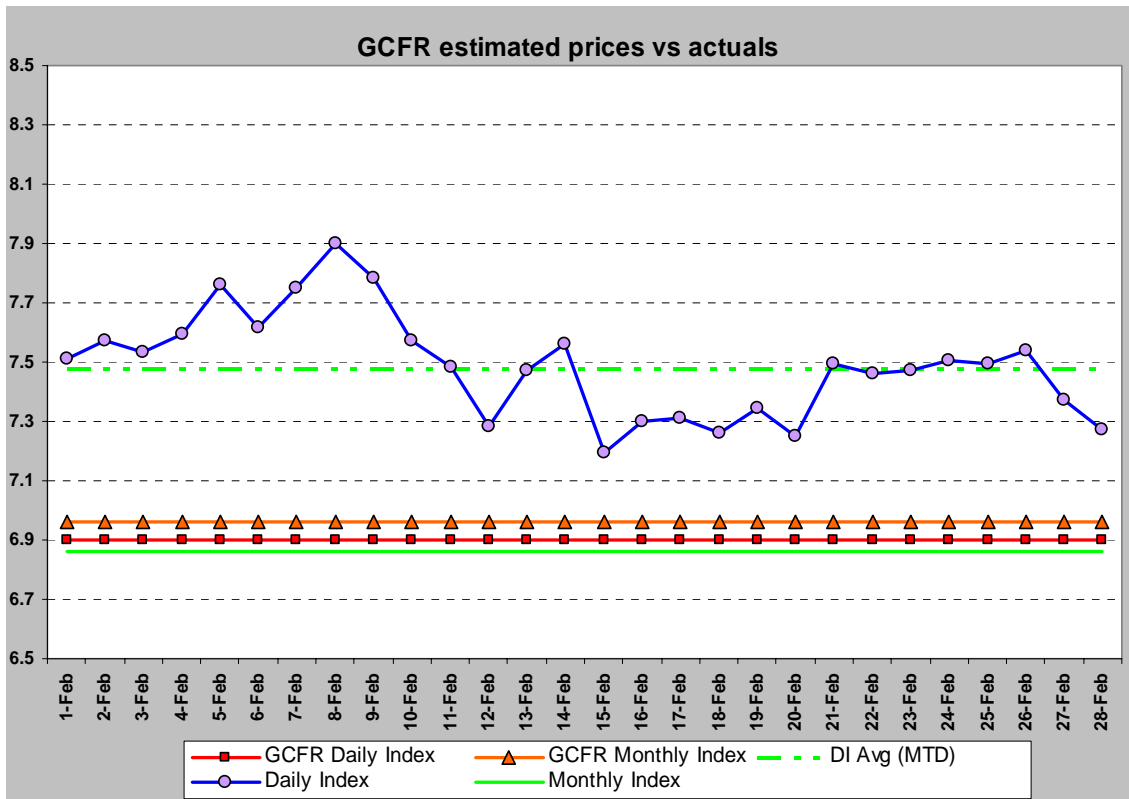


Table 1 – Price Comparison (February)

	February GCFR	Actual	Difference
MI	\$6.6962	\$6.8624	(\$0.1662)
DI Average	\$6.9002	\$7.4967	(\$0.5965)

Figure 1 shows the difference in the actual daily and monthly index prices and the forecast daily and monthly prices that were included in the February GCFR. Figure 2 below shows the actual temperature during the month of February for Calgary.

Figure 2 – Daily Weather Data (Calgary)

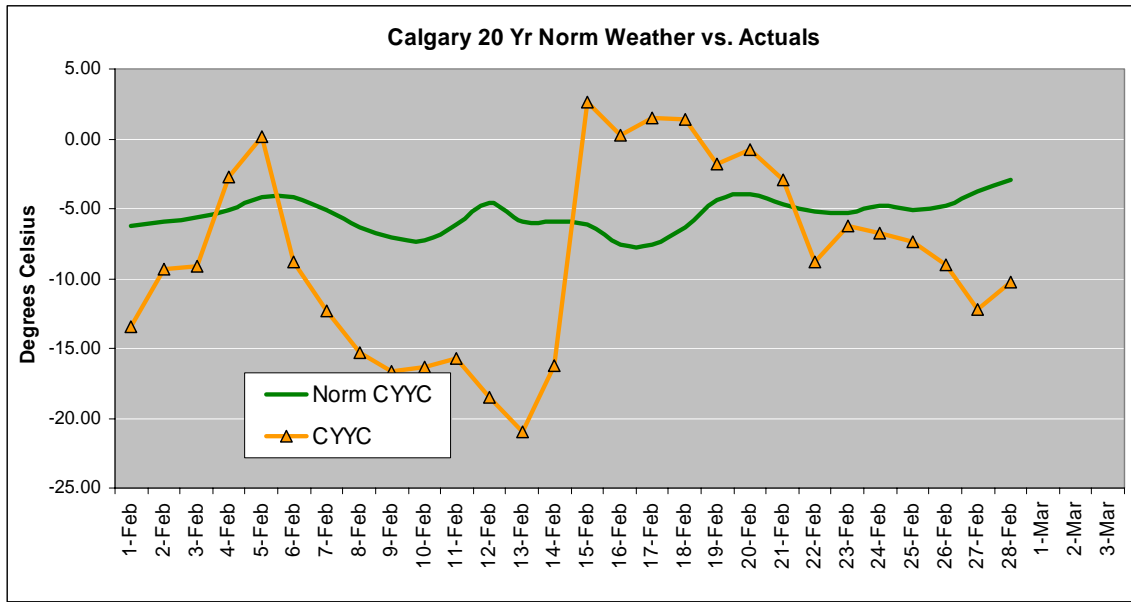


Figure 3 – South Supply Purchases (TJ)

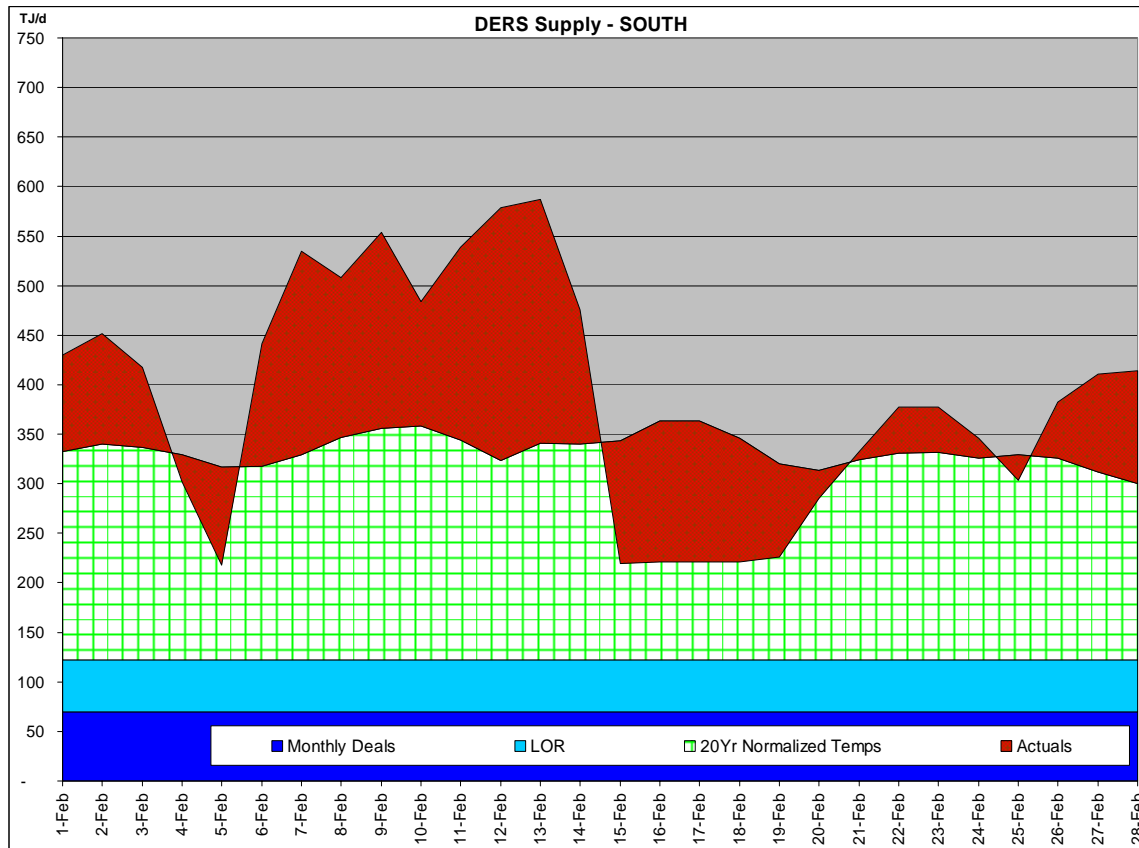
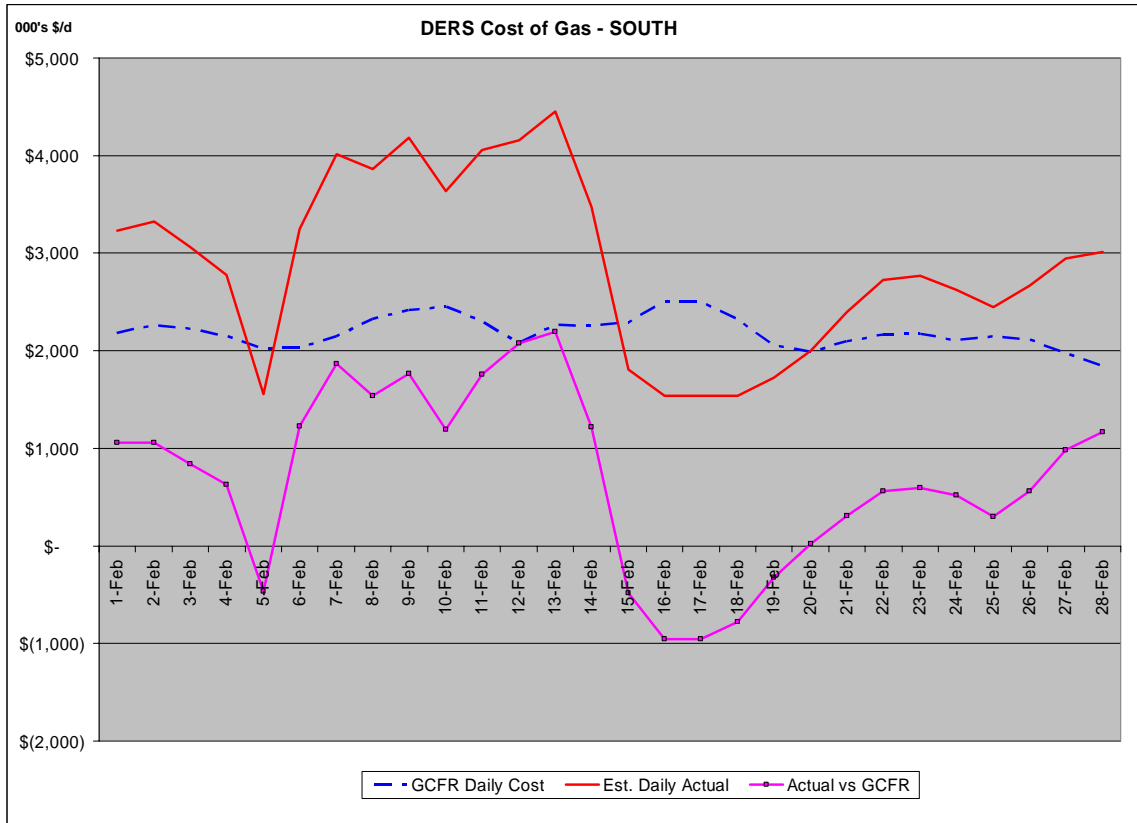


Table 2 – February Supply Purchases (TJ)

February Totals (TJ)		Schedule Reference
Monthly	1,960	
Life of Reserve	1,452	
20 yr normal	5,929	
Actual	1,542	
Core and LB	(27)	
Total (April GCFR)	10,503	April GCFR (M-2 column B (Line 1 minus Line 9))
February GCFR	9,012	February GCFR (M-2 column D (Line 1))
Difference	1,491	April GCFR line minus February GCFR line

Figure 4 – South Purchases (\$'000)



Please note that the estimated actuals for the current month is a "net" estimate. This number is the sum of current month purchases minus excess system sales.

Table 3 – February Purchases (\$'000)

February Purchases Total (\$'000)		Schedule References
February GCFR Forecast	\$61,290	February GCFR (M-1 Column E (line 2 minus line 16))
April GCFR Forecast	\$77,311	April GCFR (M-1 Column C (line 2 minus line 16))
Difference	\$16,021	April GCFR line minus February GCFR line

South Calendar Sales (\$'000)

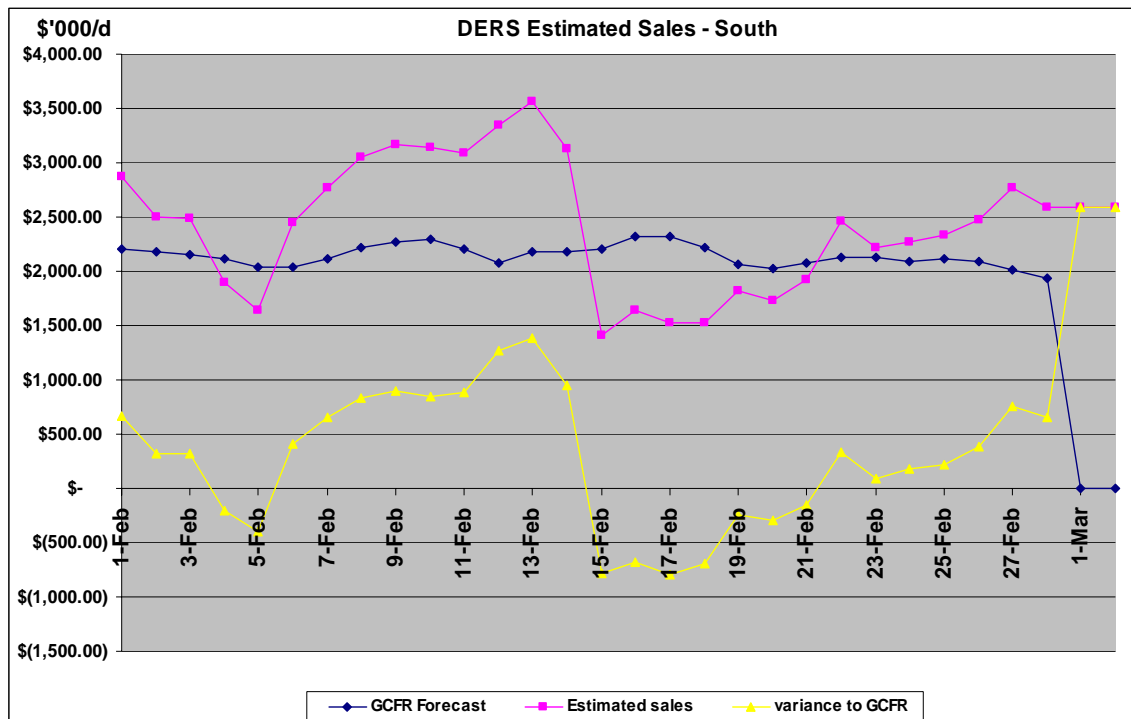


Table 4 – February Sales (\$'000)

February Sales Total (\$'000)		Schedule References
February GCFR Forecast	\$59,996	February GCFR (M-1 Column E (line 14))
April GCFR Forecast	\$63,396	April GCFR (M-1 Column C (line 14))
Difference	\$3,400	April GCFR line minus February GCFR line

The chart below shows the cost of gas and calendar sales for the month of February as reported in the February and April GCFR.

Table 5 – Variance in February and April GCFR for February Calendar Month Purchases and Sales (\$'000)

	February GCFR	April GCFR	Table References
February Sales	\$59,996	\$63,396	Table 4
February Purchases	\$61,290	\$77,311	Table 3
Difference	(\$1,294)	(\$13,915)	Sales minus Purchases

Note: The data shown in Figures 1 through 4 have been taken as of March 26th and represents information available to DERS at the time. Numbers may be slightly off as a result of rounding differences.

March Data

Figure 6 – Daily Price Data

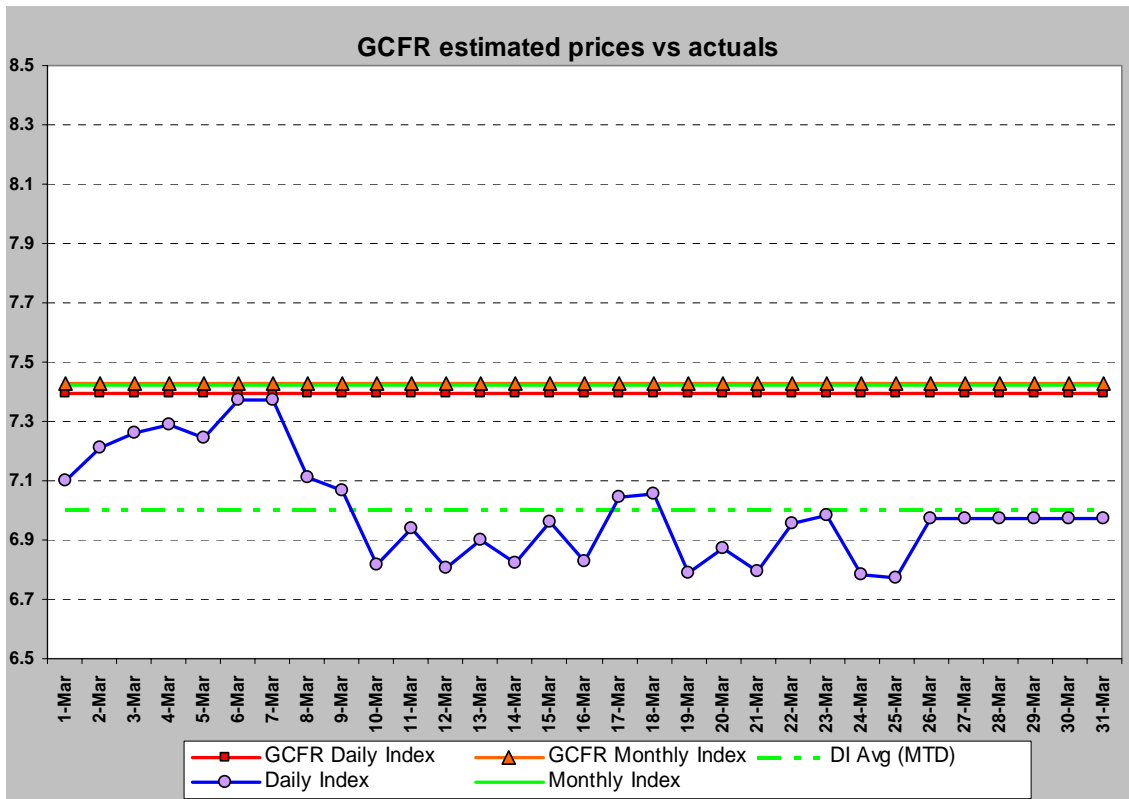


Table 6 – Price Comparison (March)

	March GCFR	Actual	Difference
MI	\$7.4283	\$7.4241	\$4.2000
DI Average	\$7.3938	\$7.6990	(\$0.3052)

Figure 6 shows the difference in the actual daily and monthly index prices and the forecast daily and monthly prices that were included in the March GCFR. Figure 7 below shows the actual temperature during the month of March for Calgary.

Figure 7 – Daily Weather Data Calgary

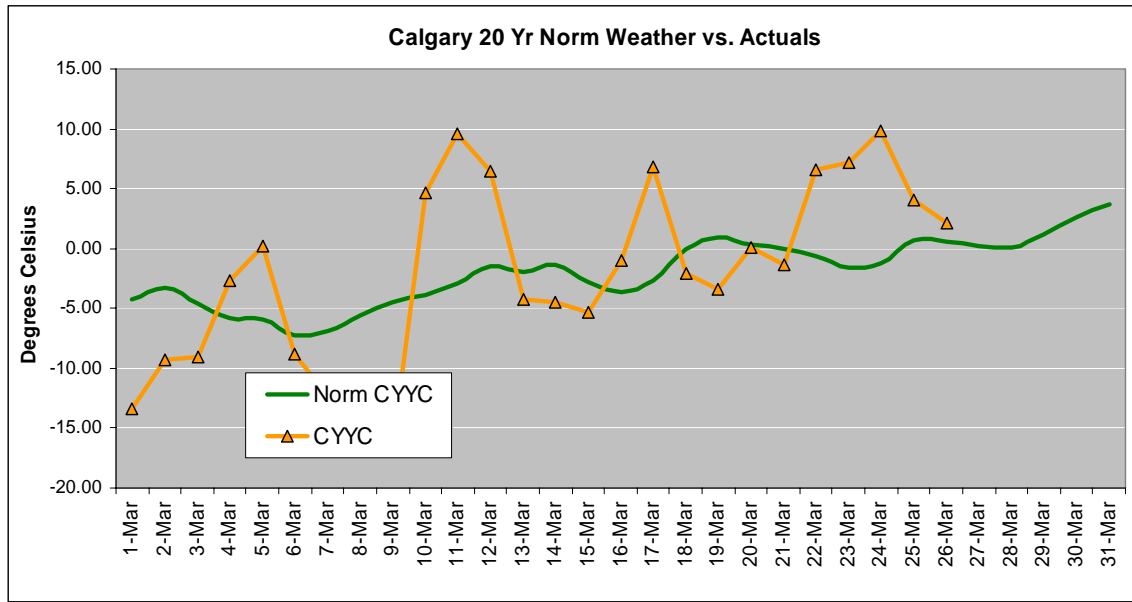


Figure 8 – South Supply Purchases (TJ)

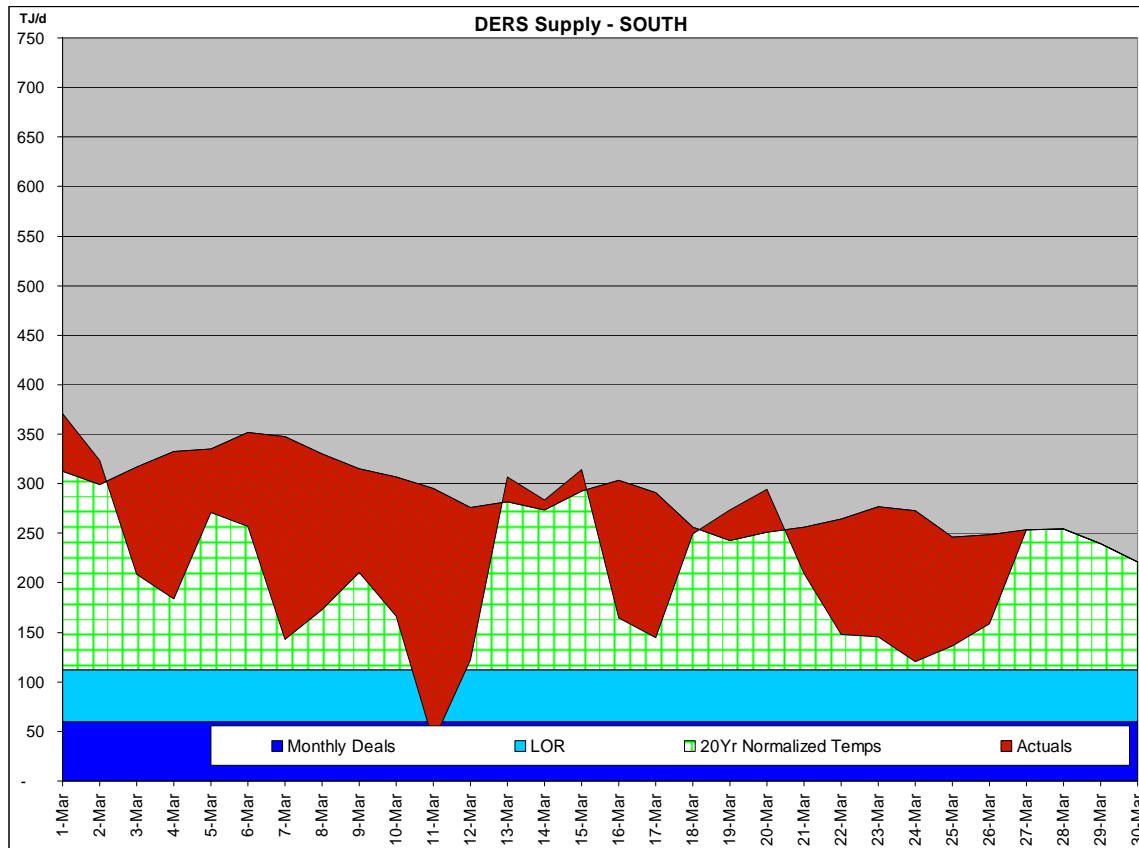
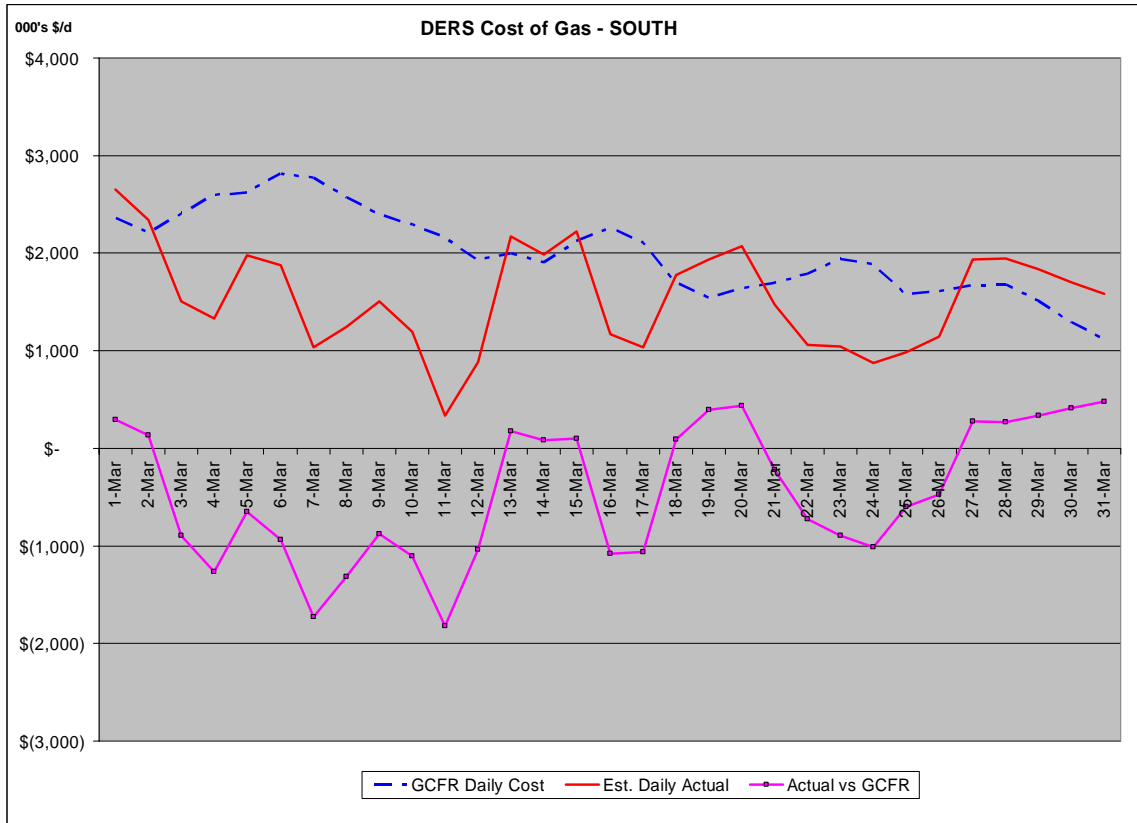


Table 7 – March Supply Purchases (TJ)

March Totals (TJ)		Schedule Reference
Monthly	1,860	
Life of Reserve	1,608	
20 yr normal	5,284	
Actual	(2,170)	
Core and LB	11	
Total (April GCFR)	6,594	April GCFR(M-2 column C (Line 1 minus Line 9))
March GCFR	8,736	March GCFR (M-2 column D (line 1))
Difference	(2,142)	April GCFR line minus March GCFR line

Figure 9 – South Purchases (\$'000)



Please note that the estimated actuals for the current month is a "net" estimate. This number is the sum of current month purchases excess system sales.

Table 8 – March Purchases (\$'000)

March Purchases Total (\$'000)		Schedule References
March GCFR Forecast	\$62,066	March GCFR (M-1 Column E (line 2 minus line 16))
April GCFR Forecast	\$47,794	April GCFR (M-1 Column D (line 2 minus line 16))
Difference	(\$14,272)	April GCFR line minus March GCFR line

Figure 10 - South Calendar Sales (\$'000)

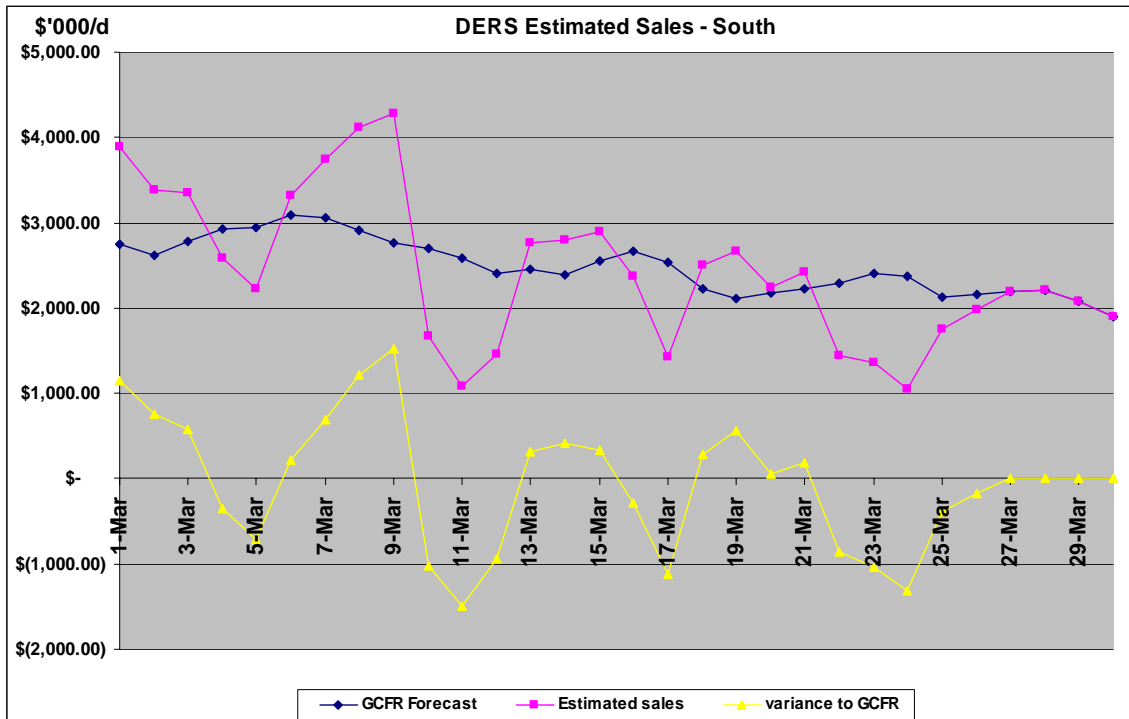


Table 9 – March Sales (\$'000)

March Sales Total (\$'000)		Schedule References
March GCFR Forecast	\$76,391	March GCFR (M-1 Column E (line 14))
April GCFR Forecast	\$60,139	April GCFR (M-1 Column D (line 14))
Difference	(\$16,252)	April GCFR line minus March GCFR line

The chart below shows the cost of gas and calendar sales for the month of March as reported in the March and April GCFR.

Table 10 – Variance in March and April GCFR for March Calendar Month Purchases and Sales (\$'000)

	March GCFR	April GCFR	Table References
March Sales	\$76,391	\$60,139	Table 9
March Purchases	\$62,066	\$47,794	Table 8
Difference	\$14,325	\$12,345	Sales minus Purchases

Note: The data shown in Figures 6 through 9 have been taken as of March 26th, and represents information available to DERS at the time. Numbers may be slightly off as a result of rounding differences.

Prior Period Adjustments

Sales (Schedule M-1 line 14)

DERS has included \$23,710.21 as a prior period adjustment relating to calendar sales. This prior period adjustment relates to billing adjustments (cancel/re-bills) for customer billings from April 2005 through to December 2006 consumption period. Billing adjustments take the form of initial charges, revised charges and the time period in which the adjustment relates to as part of regular monthly reporting. The dollars and volumes for this adjustment are detailed by month below.

	\$	South	Volumes GJ
Prior to January		\$1,969.49	186.81
January 2006		\$1,607.80	103.07
February		\$1,072.60	190.99
March		\$966.65	189.62
April		\$859.12	143.89
May		\$760.74	128.52
June		\$74.55	27.88
July		\$199.64	33.94
August		\$13,897.92	2,620.85
September		\$69,908.53	8,930.59
October		(\$2,824.75)	(759.32)
November		(\$19,706.55)	(2,908.72)
December		(\$45,075.53)	(5,476.32)
Total Prior Period		\$23,710.21	3,411.80

Carrying Costs on Imbalances (Schedule M-1 Column D, Line 5)

As per Decision 2006-030, DERS has included a credit of \$(17,029.36) related to carrying costs on ATCO Gas' imbalance account.

Penalty Revenue Prior Period Adjustment (Schedule M-1 Column A, line 17)

The March 2007 GCFR included DERS' 2006 deferral account reconciliation for the non-energy related GCFR components. The penalty revenue adjustment as per Attachment 1 of the March filing should have been (\$882,000). DERS in error included only (\$822,000) in the March filing and therefore is including the remaining (\$60,000) in the April filing.